					POWER GRID COMPA NATIONAL LOAI	ANY OF BANGI D DESPATCH	LADESH LTD CENTER						
					DAIL	REPORT					Reporting Date	: 31-Jul-23	
Till now the maximum	generation is : -			15648.0				21:00	Hrs on	19-Apr-2		: 31-JUI-23	
he Summary of Yester	rday's		30-Jul-23	Generation & Der 187.0 MW	nand Hour		12.00		Today's Actual Mi Min. Gen. at	n Gen. & Prot	bable Gen. & Der 7.00	mand	123
Day Peak Generation Evening Peak Generation			13	187.0 MW 104.0 MW	Hour : Hour :		12:00 21:00		Min. Gen. at Available Max Gene	ration	7:00		123
E.P. Demand (at gen end)	-		15	700.0 MW	Hour :		21:00	1	Max Demand (Ever	iing) :			158
Maximum Generation	:		15	104.0 MW	Hour :		21:00	1	Reserve(Generation	n end)			
Iotal Gen. (MKWH)	:			317.4 EXPORT / IMPORT	System Loa THROUGH EAST-WEST INT	d Factor : FRCONNECTO	88.30%		Load Shed				
Export from East grid to We				EXPORT / IMPORT		604	MW at	:	20:00		Energ		
mport from West grid to Ea	ast grid :- Maximum	<i></i>		- 31-Jul-23			MW at		-		Energ	V	
Actual :	Water Level	of Kaptai Lake at 6:00 A M on 80.30 Ft.(MSL).	31-Jul-23		Rule curve :	88.8	3	Ft.(MSL)				
Gas Consumed :		Total =	11	71.16 MMCFD.			Oil Consume	ed (PDB)					
										HSD : FO :			
Cost of the Consumed Fue	l (PDB+Pvt) :		Ga	is :	Tk170,139,593 Tk309,394,139			Oil :					
			Co	al :	TK309,394,139			01 :	Tk996,059,819		lotal	: Tk1,475,593,552	
		Load Sh	edding & Other Information										
									-				
Area		Yesterday			Estimated Demand (S/S end)				Today Estimated Shedding	(S/S and)		Rates of Shedding	
		MW			MW				Laurriateu arredding	g (S/S end) MW		(On Estimated Demar	.nd)
Dhaka		40 0	0:00		5278						0	0%	
Chittagong Area Khulna Area		0 89	0:00 0:00		1455 2039						0	0% 0%	
Rajshahi Area		20	0:00		1773						0	0%	
Cumilla Area		105	0:00		1458						0	0%	
Mymensingh Area		100	0:00		1085						0	0%	
Sylhet Area Barisal Area		20 70	0:00 0:00		608 507						0	0% 0%	
Rangpur Area		125	0:00		992						0	0%	
Total		569			15195						0		
		Information of the Generating	Units under shut down										
		Planned Shut- Down					Forced Shu	ut- Down					
							 Barapuku Ghorasal- 		it- 1,2				
							 Gnorasai- Shajibaza 						
							4) Baghabar						
							5) Raozan u						
							6) Siddhirgar	nj 210 MW	1.				
							7) Shajibaza	ar-9					
Outage	Restore	Additional Inform	ation of Machines, lines, In	terruption / Forced Loa	d shed etc.								Rema
Time	Time												
-	8:25 8:26	Chandpur 132/33kV S/S 422T HT is Chandpur 132/33kV S/S 422T LT is	restored.										
	8:20	Unandpur 132/33KV 5/5 4221 LT IS	restored.										
-		Kushtia 132/33kV/S/S T2 HT is rest											
:	8:33 8:35	Kushtia 132/33kV S/S T2 HT is rest Kushtia 132/33kV S/S T2 LT is rest	ored.										
-	8:35 9:22	Kushtia 132/33kV S/S T2 LT is resto Hathazari 230/132/33kV S/S T-02 H	ored. IT is restored.										
-	8:35 9:22 9:24	Kushtia 132/33kV S/S T2 LT is restored Hathazari 230/132/33kV S/S T-02 H Hathazari 230/132/33kV S/S T-02 L	ored. T is restored. T is restored.										
	8:35 9:22 9:24 9:52	Kushtia 132/33kV S/S T2 LT is restored Hathazari 230/132/33kV S/S T-02 H Hathazari 230/132/33kV S/S T-02 L Bogura(New)-Bogura(Sherpur) 132	ored. IT is restored. T is restored. kV Ckt-2 is restored.	over-sneed protection test						150MW	generation interru	n	
- - - 10:30 11:03	8:35 9:22 9:24	Kushtia 132/33kV S/S T2 LT is restr Hathazari 230/132/33kV S/S T-02 H Hathazari 230/132/33kV S/S T-02 L Bogura(New)-Bogura(Sherpur) 132 Matarbari Unit-1 was De-sync. (150	ored. T is restored. T is restored. kV Ckt-2 is restored. MW to 0 MW) due to turbine	over-speed protection test						150MW	generation interru	ıp.	
- - - 11:03 11:03	8:35 9:22 9:24 9:52	Kushtia 132/33kV S/S T2 LT is resto Hathazari 230/132/33kV S/S T-0.2 H Hathazari 230/132/33kV S/S T-0.2 L Bogura(230/132/33kV S/S T-0.2 L Bogura(New)-Bogura(Sherpur) 132 Matarbari Unit-1 was De-sync. (150 Magura 132/33kV S/S T-3 LT Schet Gopalgan)(N)-Madaripur 132kV CkK.	ored. IT is restored. T is restored. kV Ckt-2 is restored. MW to 0 MW) due to turbine - Juled S/D Due to Buchholz ali 2 Project Work S/D from Gop	arm annunciator.						150MW	generation interru	ıp.	
11:03 11:03	8:35 9:22 9:24 9:52	Kushlia 132/33kV S/S T2 LT is rest Hathazari 230/132/33kV S/S T-02 L Hathazari 230/132/33kV S/S T-02 L Bogura(New)-Bogura(Sherpur) 132 Matarbari Uni-1 was De-sync. (150 Magura 132/33kV S/S T-3 LT Scher Gopaigani(N)-Madaripur 132/kV C4k ond Due to	red. T is restored. T is restored. KV Ckt-2 is restored. MW to 0 MW) due to turbine i fuled S/D Due to Buchholz ali 2 Project Work S/D from Goy o Tele protection work.	arm annunciator. balganj 400/132kV end Du						150MW	generation interru	ıp.	
11:03 11:03 11:05	8:35 9:22 9:24 9:52	Kushtia 132/33kV SIS T2 LT is resta Hahazari 230/132/33kV SIS T-02 H Hahhazari 230/132/33kV SIS T-02 L Bogura(New)-Bogura(Sherpur) 132 Matarbari Uni-I was De-sync. (150 Magura 132/33kV SIS T-3 LT Sche Gopalgan(N)-Madaripur 132kV Ckt from Madaripur 132/33kV sen Due t Magura 132/33kV SIS T-3 HT Sche	red. T is restored. T is restored. KV Ckt-2 is restored. MW to 0 MW) due to turbine i fuled S/D Due to Buchholz ali 2 Project Work S/D from Goy o Tele protection work.	arm annunciator. balganj 400/132kV end Du						150MW	generation interru	ıp.	
11:03 11:03	8:35 9:22 9:24 9:52 - 16:42	Kushlia 132/33kV S/S T2 LT is rest Hathazari 230/132/33kV S/S T-02 L Hathazari 230/132/33kV S/S T-02 L Bogura(New)-Bogura(Sherpur) 132 Matarbari Uni-1 was De-sync. (150 Magura 132/33kV S/S T-3 LT Scher Gopaigani(N)-Madaripur 132/kV C4k ond Due to	red. T is restored. T is restored. KV Ckt-2 is restored. MW to 0 MW) due to turbine i fuled S/D Due to Buchholz ali 2 Project Work S/D from Goy o Tele protection work.	arm annunciator. balganj 400/132kV end Du						150MW	generation interru	ıp.	
11:03 11:03 11:05 12:00 - 13:05	8:35 9:22 9:24 9:52 - 16:42 - 12:23 15:08	Kushtia 132/33/V 3/S T 2 L T is rest Hathazari 230/132/33/V 3/S T -0.2 H Hathazari 230/132/33/V 3/S T -0.2 H Bogura (New Pogura (Sherpun) 132 Matarbari Uni-1 was De-sync. (150 Magura 132/33/V 3/S T -3 L T Sche Gopalgan(N)-Madariguru 132/V 3/K and Due t Magura 132/33/V 3/S T -3 HT Sche Day pask generation -13187 M/W. Matarbari Uni-1 was sync. Rammal 400/230/V 5/S 1C T -1 HT S	red. T is restored. T is restored. KV Ckt-2 is restored. MV to 0 MV) due to turbine- tuled S/D Due to Buchholz al 2 Project Work S/D from Gop o Tele protection work. duled S/D Due to Buchholz al cheduled S/D Due to Remote	arm annunciator. balganj 400/132kV end Du arm annunciator. Iv switching operation che	e to Teleprotection and					150MW	generation interru	ıp.	
11:03 11:03 11:05 12:00 	8:35 9:22 9:52 - 16:42 - 12:23	Kushtia 132/33KV SIS T2 LT is resk Hathazari 230/132/33KV SIS T-02 H Hathazari 230/132/33KV SIS T-02 H Bogura TAW-Boguraf Sherupu 132 Matarbari Unit-1 was De-sync. (150 Magura 132/33KV SIS T-3 LT Schee Gopalgari(N, Madaripur 132/33KV end Due Magura 132/33KV SIS T-3 LT Sche Day peak generation-13187 MW. Matarbari Unit-1 was sync. Rampal 400/230KV SIS ICT-1 LT S Rampal 400/230KV SIS ICT-1 LT S	red. T is restored. T is restored. KV Ckt-2 is restored. MW to 0 MW) due to turbine- luide S/D Due to Buchholz al 2 Project Work S/D from Go o Tele protection work. duide S/D Due to Buchholz al cheduled S/D Due to Remotel cheduled S/D Due to Remotel	arm annunciator. balganj 400/132kV end Du arm annunciator. Iv switching operation che	e to Teleprotection and					150MW	generation interru	ıp.	
11:03 11:05 12:00 - 13:05 13:05 13:05	8:35 9:22 9:24 9:52 - 16:42 - 12:23 15:08	Kushtia 132/33/V 3/S T2 LT is resk Hathazari 230/132/33/V 3/S T-02 H Hathazari 230/132/33/V 3/S T-02 H Bogura (New Pogura (Sherpun) 132 Matarbari Uni-H was De-sync. (150 Magura 132/33/V 3/S T-3 LT Sche Gopalgan)(N-Madaripur 132/V 3/K and Due t Magura 132/33/V 3/S T-3 HT Sche Day paka generation-13187 M/W. Matarbari Uni-H was sync. Rampal 400/230/V 3/S ICT-1 HT S Rampal 400/230/V 3/S ICT-1 HT S	red. T is restored. T is restored. KV CkI-2 is restored. KW to 0 KW) due to turbine- tuide 3/D Due to Buchholz al 2 Project Work SD from Go o Tele protection work. dueled S/D Due to Buchholz al cheduled S/D Due to Remotel sheduled S/D Due to Remotel SADA test.	arm annunciator. balganj 400/132kV end Du arm annunciator. Iv switching operation che	e to Teleprotection and					150MW	generation interru	ир.	
11:03 11:05 12:00 13:05 13:05 13:05 13:44	8:35 9:22 9:24 9:52 - 16:42 - 12:23 15:08 15:09 -	Kushtia 132/33/V SIS T2 LT is resk Hathazari 230/132/33/V SIS T-02 H Hathazari 230/132/33/V SIS T-02 H Hathazari 230/132/33/V SIS T-02 L Bogura New-Pogural Sherupun 132 Matarbari Uni-H was De-sync. (150 Magura 132/33/V SIS T-3 LT Sche Gopalganj(N)-Madaripur 132/X Ck- from Madaripur 132/33/V sIS T-3 HT Sche Day peak generation-13187 MW. Matarbari Uni-H was sync. Rampal 400/230/V SIS CT-1 HT S A Rampal 400/230/V SIS CT-1 LT S A Rampal 400/230/V SIS CT-1 LT S A Rampal 400/230/V SIS CT-1 LT S	red. T is restored. WV (N2-2 is restored. WV (N2-2 is restored. WV (N2-3 MV) due to turbine. Julied S/D Due to Buchholz all 2 Project Work S/D Trom Gog o Tele protection work. Julied S/D Due to Buchholz all cheduled S/D Due to Remotel SCADA test. to B(D.	arm annunciator. aalganj 400/132kV end Du arm annunciator. ly switching operation che y switching operation che	e to Teleprotection and cked from NLDC. kked from NLDC.					150MW	generation interru	ıp.	
11:03 11:05 12:00 13:05 13:05 13:05 13:05 13:44 15:29	8:35 9:22 9:24 9:52 - - - 16:42 - - 15:08 15:09 - - - - - - - - - - - - - - - - - - -	Kushtia 132/33/V 3/S T2 LT is rest Hathazari 230/132/33/V 3/S T-02 H Hathazari 230/132/33/V 3/S T-02 H Bogura (New Pogura (Sherpun) 132 Matarbari Uni-1 was De-sync. (150 Magura 132/33/V 3/S T-3 LT Sche Gopalgan)(N-Madaripur 132/V 3/K and Due t Magura 132/33/V 3/S T-3 HT Sche Day pask generation-13187 M/W. Matarbari Uni-1 was sync. Rampal 400/230/V 3/S 1CT-1 HT S Rampal 400/230/V 3/S 1CT-1 HT S	red. T is restored. WV (N2-2 is restored. WV (N2-2 is restored. WV (N2-2 is restored. WV (N2-2 is restored. N2 Project Work SD from Gog. 2 Project Work SD from Gog. 2 Project Work SD from Gog. C 1 Project Work SD from Gog. C 1 Project Work SD from Gog. C 1 Project Work SD from Gog. C 2 Project Wor	arm annunciator. balganj 400/132kV end Du arm annunciator. ly switching operation che y switching operation che	e to Teleprotection and cked from NLDC. cked from NLDC.					150MW	generation interru	ıp.	
11:03 11:05 12:00 - 13:05 13:05 13:05 13:44	8:35 9:22 9:24 9:52 	Kushtia 132/33/V 3/S T2 LT is rest Hathazari 230/132/33/V 3/S T-02 H Hathazari 230/132/33/V 3/S T-02 H Bogura (New Pogura (Sherpun) 132 Matarbari Uni-1 was De-sync. (150 Magura 132/33/V 3/S T-3 LT Sche Gopalgan)(N)-Madaripur 132/V CM- trom Madarigur 132/33/V and Due I Magura 132/33/V 3/S T-3 HT Sche Day peak generation-13187 MW. Matarbari Uni-1 was sync. Rampal 400/230/V 3/S 1CT-1 HT S Rampal 400/230/V 3/S 1CT-1 HT S Rampal 400/230/V 3/S 1CT-1 HT S Rampal 400/230/V 3/S 1CT-2 HT S Rampal 400/230/V 3/S 1CT-2 HT S Rampal 400/230/V 3/S 1CT-2 HT S	red. T is restored. KV Ch2-2 is restored. KW to 0 MW) due to turbine dud StD Due to Buchhotz al 2 Project Work SD from Gog 7 Telep rotection work. duied S/D Due to Remotel sCADA test. to 8D. cheduled S/D Due to Remotel sCADA test.	arm annunciator. balganj 400/132kV end Du arm annunciator. ly switching operation che y switching operation che	e to Teleprotection and cked from NLDC. cked from NLDC.					150MW	generation interru	ıp.	
11.03 11:05 12:00 13:05 13:05 13:05 13:05 13:05 13:34 15:29 15:30	8:35 9:22 9:24 9:52 	Kushtia 132/334V SIS T2 LT is resk Hathazari 2301/32/334V SIS T2 LT Bogura (New) Bogura (Sherpun) 132 Matarbari Uni-1 was De-spor. (150 Magura 132/334V SIS T-3 LT Sche Gopaigan (N)-Madaripun 132/V CM- trom Madaripun 132/334V SIS T-3 LT Sche Day paak generation-13167 MW. Matarbari Uni-1 was sync. Rampa 400/2304V SIS CT-1 LT S Rampa 400/2304V SIS CT-2 LT S Rampa 400/2304V SIS CT-2 LT S Rampa 400/2304V SIS T-3 LT is re	red. T is restored. KV CHz-2 is restored. 2 Project Work SD from Gog. T eleg orbection work. duide S/D Due to Bunchtolz al wheating S/D Due to Remotel S/D CH2. CH2. KV CH2. KV	arm annunciator. valganj 400/132kV end Du arm annunciator. Iv switching operation che y switching operation che y switching operation che	e to Teleprotection and sked from NLDC. ked from NLDC. sked from NLDC. ked from NLDC.					150MW	generation interru	up.	
11:03 11:05 12:00 13:05 13:05 13:05 13:05 13:44 15:29	8:35 9:22 9:24 9:52 	Kushtia 132/33/V 3/S T2 L T is resk Hathazari 230/132/33/V 3/S T-02 H Hathazari 230/132/33/V 3/S T-02 H Bogura (New Bogura (Sherpun) 132 Matarbari Uni-1 was De-sync. (150 Magura 132/33/V 3/S T-3 L T Sche Gogelgan(N)-Madarjour 132/V C/K from Madariguru 132/33/V and Due t Magura 132/33/V 3/S T-3 HT Sche Day paka generation-13187 M/W. Matarbari Uni-1 was sync. Rampal 400/230/V 3/S 1CT-1 HT S Rampal 400/230/V 3/S 1-1 T in e Naogoon 13/2/33/V 3/S T-3 HT in er	red. T is restored. KV CHz-2 is restored. 2 Project Work SD from Gog. T eleg orbection work. duide S/D Due to Bunchtolz al wheating S/D Due to Remotel S/D CH2. CH2. KV CH2. KV	arm annunciator. valganj 400/132kV end Du arm annunciator. Iv switching operation che y switching operation che y switching operation che	e to Teleprotection and sked from NLDC. ked from NLDC. sked from NLDC. ked from NLDC.					150MW	generation interru	up.	
11:03 11:03 11:05 12:00 13:05 13:05 13:05 13:05 13:05 13:05 13:04 15:29 15:30 15:29 15:30	8:35 9:22 9:24 9:52 	Kushtia 132/334V SIS T2 LT is resk Hathazari 201132/334V SIS T2 LT is resk Bogura (New) Bogura (Sherpun) 132 Matarbari Uni-1 was De-sync. (150 Magura 132/334V SIS T-3 LT Sche Gopalgan (N)-Madaripun 132V CML trom Madaripun 132/334V SIS T-3 LT Sche Day paak generation-13187 MW. Matarbari Uni-1 was sync. Rampal 400/2304V SIS CT-1 LT S Rampal	red. T is restored. KV CHz-2 is restored. KV CHz-2 is restored. KW to 04W) due to turbine. MW to 04W) due to turbine. 2 Project Work SD from Gog 7 Elep ortection work. duide StD Due to Buchholz al work. CHZ AND AND AND AND AND AND CADA test. AND	arm annunciator. valganj 400/132kV end Du arm annunciator. Iv switching operation che v switching operation che v switching operation che ganj 400/132kV end. and	e to Teleprotection and sked from NLDC. kked from NLDC. kked from NLDC. from NLDC.							ıp.	
11:03 11:03 11:05 12:00 13:05 13:05 13:05 13:05 13:05 13:05 13:34 15:29 15:30 15:29 15:30 15:29 15:30 15:22 18:22	8:35 9:24 9:24 9:52 	Kushtia 132/334V SIS T2 LT is resk Hathazari 201132/334V SIS T2 LT is resk Bogura (New) Bogura (Sherpun) 132 Matarbari Uni-1 was De-spor. (150 Magura 132/334V SIS T-3 LT Sche Gopalgan (N)-Madaripun 132/V CM- trom Madaripun 132/334V SIS T-3 LT Sche Day paak generation-13187 MW. Matarbari Uni-1 was sync. Rampal 400/2304V SIS ICT-1 LT S Rampal 400/230	red. T is restored. KV CHz-2 is restored. SU CHZ-2 is the standard of the standard 2 Project Work SD from Gog Telep ortection work. SU Due to Buchholz al KV CHZ-2 is the standard SU Due to Remotel SU Due to Remotel Stored. 1 Scheduled S/D from Gogai ed showing MCGG Relay rel ed showing MCGG Relay rel ed showing MCGG Relay rel	arm annunciator. aalganj 400/132kV end Di arm annunciator. y switching operation che y switching operation che y switching operation che ganj 400/132kV end. and ays Due to 33 KV Incomi	e to Teleprotection and sked from NLDC. kked from NLDC. kked from NLDC. from NLDC.					29.0MW	generation interru / load interrup. / load interrup.	ıp.	
11.03 11.03 11.05 12.00 13.05 13.05 13.05 13.44 15.29 15.30 - - 17.19 18.22 18.22 18.22 18.51	8:35 9:22 9:24 9:52 	Kushtia 132/33/V 3/S T2 LT is rest Hathazari 230/132/33/V 3/S T-02 H Hathazari 230/132/33/V 3/S T-02 H Hathazari 230/132/33/V 3/S T-02 L Bogura (New Pogura (Sherpun) 132 Matarbari Uni-H was De-sync. (150 Magura 132/33/V 3/S T-3 LT Sche Gopalgan)(N-Madarjour 132/V C/K from Madarigur 132/33/V and Due t Magura 132/33/V 3/S T-3 HT Sche Day paka generation-13187 M/W. Matarbari Uni-H was sync. Rampal 400/230/V 3/S 1CT-1 LT S Rampal 400/230/V 3/S 1CT-1 HT S Rampal 400/230/V 3/S 1-3 HT is re Gopalgan(N-Madarjour 132/V C/L et MT S Rampal 400/230/V 3/S 1-1 HT in re Ropagan 12/23/V 3/S 1-1 T1 in re Ropagan 12/23/V 3/S 1-1 T1 in re Ropagan 12/23/V 3/S 1-1 HT in re Ropa	red. T is restored. KV CHz-2 is restored. SU CHZ-2 is the standard of the standard 2 Project Work SD from Gog Telep ortection work. SU Due to Buchholz al KV CHZ-2 is the standard SU Due to Remotel SU Due to Remotel Stored. 1 Scheduled S/D from Gogai ed showing MCGG Relay rel ed showing MCGG Relay rel ed showing MCGG Relay rel	arm annunciator. aalganj 400/132kV end Di arm annunciator. y switching operation che y switching operation che y switching operation che ganj 400/132kV end. and ays Due to 33 KV Incomi	e to Teleprotection and sked from NLDC. kked from NLDC. kked from NLDC. from NLDC.					29.0MW	/ load interrup.	ip.	
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