		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER						
				NATIONAL LOAD DES DAILY REF	PATCH CENTER PORT		Reporting Date	: 29-Jul-23
Till now the maximum : The Summary of Yester	generation is : - day's	28-Jul-23	15648.0 Generation & Deman	d	21:0	Today's Actual Min Gr	19-Apr-23 en & Probable Gen & De	mand
Day Peak Generation : Evening Peak Generation E.P. Demand (at gen end) Maximum Generation :			11909.0 MW 14098.0 MW 14300.0 MW	Hour : Hour : Hour :	12:00 21:00 21:00	Min. Gen. at Available Max Generation Max Demand (Evening)	8:00 on :	11678 16111 15200
Maximum Generation : Total Gen. (MKWH) :			14156.0 MW	Hour : System Load Fac ROUGH EAST-WEST INTERC	23:00	Max Demand (Evening) Reserve(Generation en Load Shed	d) :	911 0
Export from East grid to We Import from West grid to Ea	st grid :- Maximum		EXPORT/IMPORT THE	ROUGH EAST-WEST INTERC	DNNECTOR 560 MW at MW at	21:00	Energ	ay
Actual :	Water Lev	rel of Kaptai Lake at 6:00 A M on 80.46 Ft.(MSL),	29-Jul-23	Rule	e curve : 88.49	Ft.(MSL)	Lini	-
Gas Consumed :		Total =	1164.00 MMCFD.		Oil Consumed (PDE	3):	HSD :	
							FO :	
Cost of the Consumed Fuel :	(PDB+Pvt):		Gas : Coal :	Tk164,121,694 Tk276,600,933	Oil	: Tk744,407,862	Total	: Tk1,185,130,489
		Load Shedding & O	ther Information					
Area		Yesterday	Esti	mated Demand (S/S end)		Today Estimated Shedding (S/		Rates of Shedding
Dhaka Chittagong Area		0 0:00 0 0:00		MW 4858 1336			0 0	(On Estimated Demand) 0% 0%
Chittagong Area Khulna Area Rajshahi Area		0 0:00 0 0:00		1873 1628			0	0% 0% 0% 0% 0% 0% 0%
Cumilla Area Mymensingh Area Svlhet Area		22 0:00 23 0:00 140 0:00		1339 996 558			0	0% 0%
Barisal Area Rangpur Area Total		0 0:00 8 0:00		466 910			0	0% 0%
Total		193 Information of the Generating Units under shut of		13965			0	
		Planned Shut- Down			Forced Shut-Dow	n		
	1) Barapokuria ST: Unit-1,2 2) Ghorasik 3,7 3) Shajibazar 300 MW							
						MW		
			5) Raozan unit-2 6) Siddhiroani 210 MW .			tw .		
Outage Time	Restore Time	Additional Information of Machine						Remark
08:08	10:08	Bogura 132/33kV S/S Transformer-4 HT Scheduled S	S/D Due to 33kv Red hot to bus con	nector			22.0MW load interrup.	
08:27	18:40	Faridour-Gopalgani(N) 132 kV Ckt-1 Scheduled S/D		e to Faridour end				
		teleprotection work and from Faridpur 132/33kV end	Due to Ct change B phase.					
08:27	16:09	Faridpur 132/33kV S/S 132 KV Rajbari ckt-1 Project V	Work S/D Due to Project work					
	08:30	Thakurgaon 132/33kV S/S 412T HT is restored.						
08:54	08:31 16:00	Thakurgaon 132/33kV S/S 412T LT is restored. Raibari 132/33kV S/S Faridour -1 Project Work S/D E	hua to PW S/D at Earldnur Grid SS					
00.54	10.00	Rapai 132/33kV 3/3 Faliupui *1 Flojeci Work 3/5 E	nde to PW 3rD at Pariopol Grid 33					
09:01	10:08	Shahjibazar 132/33kV S/S TR-04 LT Scheduled S/D I	naintenance by PBS			45.0MW load interrup.		
09:01	10:08	Shahjibazar 132/33kV S/S TR-04 HT Scheduled S/D	Due to modification is 01.22 for D/C a	naistanansa ku DDC			45.0MW load interrup.	
05.01	10.00	Sharijibazar 132/33kV 3/3 TKV04 FTT Scrieduled 3/D	Due to maunospur o 1 33 kV, D/3 m	namenance by PB3			43.0MW load litterrup.	
09:12	15:30	Tanoail 132/33kV S/S RPCL-2 Scheduled S/D Due to	Relay test					
	09:30	Rangour 132/33kV S/S T-1(414T) HT is restored.						
	09:30	Rangpur 132/33kV S/S T-2 (404T) HT is restored.						
	09:36	Noapara 132/33kV S/S T-2 HT is restored.						
	09:36	Pabna 132/33kV S/S T-3 HT is restored.						
09:37	09:37 10:09	Noapara 132/33kV S/S T-2 LT is restored. Rangpur-Saidpur 132kV CkI-2 Tripped from Saidpur	: 122/22hV and abouting DEI 511 to	down Dura to Corrier				
09.37	10.09	received, and Zone-4 and from Rangpur 132/33kV en	nd showing No relays Due to Fault	nays Due to Carrier				
	09:40 09:50	Pabna 132/33kV S/S T-3 LT is restored. Khulna (C) S/S 132 kV Main Bus Section-2 is restored.	4					
	09:58	Khulna (C) S/S Tr-3 405T HT is restored.	2.					
	09:58	Khulna (C) S/S Tr-2 415 T HT is restored.						
	09:59	Natore 132/33kV S/S TR-1 (405 T) HT is restored.						
	09:59	Khulna (C) S/S Tr-3 405T LT is restored.						
	09:59	Natore 132/33kV S/S TR-2 (415 T) HT is restored.						
	09:59 10:00	Khulna (C) S/S Tr-2 415 T LT is restored. Natore 132/33kV S/S TR-1 (405 T) LT is restored.						
	10:00	Natore 132/33kV S/S TR-2 (415 T) LT is restored.						
	10:02	Goalpara- Khulna (C) 132kV Ckt-1 is restored.						
12:00		Day Peak Generation = 11,909MW						
14:28	14:43	Ashugani 230/132/33kV S/S TR-OAT-11 LT Tripped s	showing No Relay relays.					
14:28	14:43	Ashugani 230/132/33kV S/S TR-OAT-11 HT Tripped s	showing Over CurrentMaster Trip re	elay -2 relays.				
14:28	14:32	Shahjibazar 132/33kV S/S TR-02 LT Tripped showing					26.0MW load interrup.	
14:28	14:32	Snanjibazar 132/33kV S/S TK-U2 LT Tripped snowing	OC/EF (Inst.) relays.				20.0MW load Interrup.	
15:17	15:38	Kabirpur-Kaliakoir 132kV Ckt-2 Tripped from Kabirpi		tection dist relay relays Due				
		to Earth fault and from Kaliakoir 400/230/132kV end s	howing CB lockout relays.					
	15:18	Saidour 132/33kV S/S TR-5 (434T) HT is restored.						
	15:20	Saidpur 132/33kV S/S TR-5 (434T) LT is restored.						
15:36	16:44	Tangail 132/33kV S/S RPCL-1 Scheduled S/D Due to	SD due to Relay testing at RPCL	end				
24.00		Evening peak Generation :14098 MW						
21:00 21:14		Evening peak Generation :14098 MW Sylhet CCPP 225 MW ST was sync.						
06:10		Lalmonirhat 132/33kV S/S Transformer T-1 425T LT	Scheduled S/D Due to 33 kv bus m	aintenance			15.0MW load interrup.	
06:10		Lalmonirhat 132/33kV S/S Transformer T-1 425T HT	Scheduled S/D Due to 33 kv bus m	naintenance			15.0MW load interrup.	
06:30		Kabirour 132/33kV S/S Main bus Scheduled S/D Due conductor & main bus isolator bus side connector	to Red hot maintenance of 132 KV	Manikoani-1. B phase CT				
06:31		Kabirpur - Manikgani 132kV Ckt-1 Scheduled S/D fr	om Kabirpur 132/33kV and Dun to	Red Hot maintenance				
07:00		Minimum generation 11818 MW						
<u>'</u>	Sub Divisional Engine Network Operation Divisi				Executive Engir Network Operation			Superintendent Engineer Load Despatch Circle