		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
					DAILT	REPURI			Reporting	Date : 19-Jul-23	
Till now the maximum g	eneration is : -			15648.0			2		on 19-Apr-23		
The Summary of Yesterd Day Peak Generation :	day's		18-Jul-23	Generation & 3.0 MW	Demand Hour :		12:00	Min. Gen. at	Min Gen. & Probable Gen. 8 8:00	k Demand	11652
Evening Peak Generation :				3.0 MW	Hour:		21:00	Available Max Ge			15300
E.P. Demand (at gen end) :			15200	0.0 MW	Hour:		21:00	Max Demand (Ev	vening) :		15500
Maximum Generation :				1.0 MW	Hour :		22:00	Reserve(Generati	tion end)		
Total Gen. (MKWH)			303	EVDORT / IMPO	System Load RT THROUGH EAST-WEST INTI	Factor	86.74%	Load Shed			184
Export from East grid to West grid :- Maximum				EXPORT / IMP C	KT THROUGH EAST-WEST INTO		MW at	21:00	E	Energy	
Import from West grid to East grid :- Maximum					-		MW at	- "		Energy	-
Actual :	Water Level of	Kaptai Lake at 6:00 A M on 74.99 F	t(MSL),	19-Jul-23		Rule curve :	86.88	Ft.( MSL )			
Actual :		74.99 F	L(MSL),			Rule curve	00.00	FL( MSL )			
Gas Consumed :		Total =	1206.	69 MMCFD.			Oil Consumed (F	DB):			
									HSD : FO :		
									FO :		
Cost of the Consumed Fuel (	(PDB+Pvt):		Gas	:	Tk173,804,538						
			Coal	:	Tk305,397,505		Oil	: Tk863,399,042	Т	otal : Tk1,342,601,085	
		l a	ad Shedding & Other	Information							
		<u>L0</u>	au Stiedding & Other	imormation							
Area		Yesterday						Today			
		1.04/			Estimated Demand (S/S end)			Estimated Shedd	ding (S/S end) MW	Rates of Shedding	
Dhaka		MW 100	0:00		MW 5181				35	(On Estimated Demand) 1%	
Chittagong Area		0	0:00		1427				0	0%	
Khulna Area		0	0:00		2000				28	1%	
Rajshahi Area Cumilla Area		56	0:00 0:00		1740				30 40	2%	
Mymensingh Area		157 150	0:00		1431 1065				40 25	3% 2%	
Sylhet Area		0	0:00		596				0	0%	
Barisal Area		0	0:00		497				0	0%	
Rangpur Area Total		188 <b>651</b>	0:00		973 14911				26 184	3%	
Total		001			14511				104		
		Information of the Gener	ating Units under shut of	down.							
Planned Shut- Down							Forced Shut- De				
							1) Barapukuria S	T: Unit- 1,2			
							<ol> <li>Ghorasal-3,7</li> <li>Shajibazar 330</li> </ol>	MAA			
							4) Baghabari-71,100 MW				
							5) Raozan unit-2				
							6) Siddhirganj 210	MW .			
Outage	Restore	Additional Is	nformation of Machine	es, lines, Interrup	tion / Forced Load shed etc.						Remark
Time	Time	14 11 400100114010 =	ATT 1								
: 1	8:11 8:15	Kodda 132/33kV S/S Tr-3 (42 Kodda 132/33kV S/S Tr-2 (41									
9:14	20:54	Meghnaghat 230/132kV S/S E		Due to Projeect W	ork Shutdown.						
9:15	-	Aminbazar-Kaliakoir 230kV Cl	t-2 Scheduled S/D fron		1/132kV end Due to S/d by NLDC and	from Aminba	zar				
		400/230/132kV end Due to EF									
12:00	- 17:16	Day Peak Generation = 12,429 Chandpur 132/33kV S/S 50M		omor/T2\ io rootor	wil.						
21:00	17.16	Evening peak generation :145		unier (13) is restore	au.						
21:33				Due to Red hot C	ccured at 33 kV Incomer 2 Bus D/S	at B phase.					
23:50	0:06	Fenchuganj-Sreemangal 132k	V Ckt-1 Tripped from S	reemongol 132/33	kV end showing distance relay relays	Due to heavy	rain				
22.50	0.00				50 REL670 relays Due to Bad weath		!-				
23:50	0:06				kV end showing distance relay relays 50 REL670 relays Due to Bad weath		rain				
5:09	_	Barguna 132/33kV S/S Transf				ы.					
7:00	_	Minimum generation 11836 M									
7:01	-	Baghabari-Ishurdi 230 kV Ckt-	1 Project Work S/D fro		132kV end Due to Rooppur project de						
7:04	-	Baghabari-Ishurdi 230 kV Ckt-	2 Project Work S/D fro	m Baghabari 230/	32kV end Due to Rooppur project de	velopment wo	rk.				
7:14 7:14					kV end Due to For conductor crossin kV end Due to For conductor crossin						
7.14	_	Dagnaban-Isriurui 230 KV CKI	-2 i idject work a/D IIO	ioilulul 230/132	KY ONG DUE TO FOI CONGUCTOR CROSSIN	a-					
		T3 side air leakage from air co	mpressor								
I		I								I	

 Sub Divisional Engineer
 Executive Engineer
 Superintendent Engineer

 Network Operation Division
 Network Operation Division
 Load Despatch Circle