					NATIONAL LO	PANY OF BANGLAD AD DESPATCH CEI LY REPORT						
				15543.0			21			Reporting Date :	17-Jul-23	
I now the maximum ne Summary of Yest	generation is : -		5-Jul-23	Consenting # Do			21	:00 Hrs. c	n 19-Apr-23 En Gen. & Probab	- C # D		_
			12457.0			121				6:00		- 11
vening Peak Generation	1 .		14316.0	MW	Hour	211	30	Available Max Ge	neration :			15
P. Demand (at gen end	f) :		14485.0	MW	Hour:	21:1	00	Max Demand (Ex	ming) :			11
teimum Generation			14316.0		Hour :	21:1	30	Reserve(General	on end)			-
obil Gen. (MKWH)			303.5		System Los		12%	Load Shed				
port from East grid to V				EXPORT / IMPORT	THROUGH EAST-WEST IN	TERCONNECTOR		20:00		Energy		
sport from West grid to						300 MM		20:00		Energy		
iportion week group	Water Level of Kor	obil Lake at 6:00 A M on		17-Jul-23			-			E1 MI YO		_
Actual :		75.04 Ft.(MSL)				Rule curve :	86.56	FL(MSL)				
as Consumed :		Total =	1236.09	MMCFD.		OII	Consumed (P	DB):	HSD :			
ost of the Consumed Fu	uel (PDB+PvI) :		Gas :		Tk177,049,136							
			Coal :		Tk295,338,756		OII	: Tk820,818,989		Total :	Tk1,293,206,881	_
ren.		Vanterday Vanterday	ooing a Uster	mornanos				Today				
					Estimated Demand (5/5 end)			Estimated Shedd			Rates of Shedding	
		MW			MAN				MW		(On Estimated Demand)	
haka		22	0:00		4955					0	0%	
hittagong Area			0.00		1354					0	9%	
			0.00		1911					0	9%	
ajshahi Area umilla Area			0.00		1862					0	9%	
lymensingh Area		73	0.00		1307					0	0%	
vibet Area		0	0.00		570						9%	
arisal Area		0	0:00		475					ō	9%	
angpur Area			0:00		929					0	0%	
otal		161			14249					0		
		Information of the Generating	Units under sh	ut down.								
		Planned Shut-Down					ced Shut-Do					_
						1) E 2) C 3) S 4) E	larapukuria 57 Phorasal-3,7 Phajibazar 330 lachabari-71,1	: Unit-1,2 MW				
						1) E 2) C 3) E 4) E 5) F	larapukuris 57 Phorasal-3,7 Phajibazar 330	MW DD MW				
Outse	Restate	Additional Info	mation of Mac	hines, lines, Intern	uption / Forced Load shed etc	1) E 2) G 3) S 4) E 6) S	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Res
Outage Time	Time				uption / Forced Load shed etc	1) E 2) G 3) S 4) E 6) S	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Ren
Oxfore Time	Time 00:13	Faridpur 132/33kV 5/5 Transforms	r-1 HT is restor	ed.	uption i Forced Load shed atc	1) E 2) G 3) S 4) E 6) S	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Res
Time	Time 00:13 00:14	Faridpur 132/336V 5/5 Transforms Faridpur 132/336V 5/5 Transforms	r-1 HT is reator	ed.		1) E 2) G 3) S 4) E 5) F 6) S	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Rac
Outsee Time	Time 00:13	Faridpur 132/33kV SIS Transform Faridpur 132/33kV SIS Transform Patuskhall 132/33kV SIS 42ST (T-	r-1 HT is reator	ed.		1) E 2) G 3) S 4) E 5) F 6) S	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Ras
Time 08:59	Time 00:13 00:14 12:58	Faridpur 132/33kV 5/5 Transform Faridpur 132/33kV 5/5 Transform Patuskhall 132/33kV 5/5 Transform Islam on emergency basis.	r-1 HT is reator r-1 LT is reator i) LT Forced Si	ed. Ed. D Due to Due to spe	arking of 33 kV Y-phase Bushing	1) E 2) 6 3) 2 4) E 5) F 6) 2	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Res
Yime	Time 00:13 00:14	Paridpur 132/33kV SIS Transforms Faridpur 132/33kV SIS Transforms Patuskhali 132/33kV SIS 42ST (T- taken on emergency basis. Patuskhali 132/33kV SIS 42ST (T-	r-1 HT is reator r-1 LT is reator i) LT Forced Si	ed. Ed. D Due to Due to spe	arking of 33 kV Y-phase Bushing	1) E 2) 6 3) 2 4) E 5) F 6) 2	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Re
Vime 08:59	Time 00:13 00:14 12:58	Faridpur 132/034V S/S Transform Faridpur 132/034V S/S Transform Palusikhall 132/034V S/S 425T (T-1 taken on emergency basis. Palusikhall 132/034V S/S 425T (T-1 taken on emergency basis.	r-1 HT is restor r-1 LT is restor i) LT Forced Si i) HT Forced Si	ed. Ed. D Due to Due to spe	arking of 33 kV Y-phase Bushing	1) E 2) 6 3) 2 4) E 5) F 6) 2	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Ran
Sine 00:59 00:59	Time 08:13 08:14 12:58 12:56 09:49 09:51	Faridpur 132/334V SIS Transform Faridpur 132/334V SIS Transform Patusirhal 132/334V SIS 425T (T-I tales on emergency basis. Patusirhal 132/334V SIS 445T (T-I tales on emergency basis. Naspara 132/334V SIS 74-HT is n Naspara 132/334V SIS 74-HT is n	r-1 HT is realor r-1 LT is realor i) LT Forced Si ii) HT Forced Si satored	ed. ed. D Due to Due to spr D Due to Due to sp	erking of 33 kV Y-phase Bushing orking of 33 kV Y-phase Bushing	1) 2 2) 3) 3 3) 3 4) 1 5) F 6) 5 6) 5	larapukuria 51 Piorasal-3,7 Pisijibazar 330 laghabari-71,1 Bazzan unit-2	MW DD MW				Res
08:59 08:59	Time 08:13 08:14 12:58 12:56 09:49	Faridpar 132/334/ SFS Transforms Faridpar 132/334/ SFS Transforms Faridpar 132/334/ SFS Transforms Patinishnal 132/334/ SFS 42ST (T- taken on emergency basis. Napara 132/334/ SFS 74-17 in an Napara 132/334/ SFS 74-17 in an Kalawan 132/334/ SFS 74-17 in an Kalawan 132/334/ SFS 74-17 in an	r-1 HT is restor r-1 LT is restor i) LT Forced Si ii) HT Forced Si setored setored	ed. ed. D Due to Due to spr D Due to Due to spr	arking of 33 kV Y-phase Bushing arking of 33 kV Y-phase Bushing area Due to 33 kV PDB CT blast.	1) E 20 3 5 4 1 E 5 F 6) 5 F 6	hrapskarts SI Scrassi-1,7 hajibazer 330 laghabari-71,1 bacara uni-2 ladhinganj 210	MW DD MW			18 MW load interva.	Res
08:59 08:59 12:20 12:20	Time 00:13 00:14 12:58 12:56 00:49 00:51 12:45 12:40	Faridpar 132/33W SIS Transform Faridpar 132/33W SIS Transform Patasiferal 132/33W SIS 4351 (7-1 blaten on emergency basis. Patasiferal 132/33W SIS 4351 (7-1 taken on emergency basis. Naspara 132/33W SIS 7-4 HT in a Naspara 132/33W SIS 7-4 HT in a Kalawan 132/33W SIS 78-2 HT III Kalawan 132/33W SIS 78-2 HT III Kalawan 132/33W SIS 78-2 HT III	r-1 HT is reator r-1 LT is reator i) LT Forced Si ii) HT Forced Si setored. istored. oped showing C oped showing C	ed. ad. D Due to Due to spr D Due to Due to spr Nercurrent P132 rel Ner current protects	erking of 33 kV Y-phase Bushing erking of 33 kV Y-phase Bushing ays Due to 33KV PDS CT blast on P132 relays Due to 33KV PD on P132 relays Due to 33KV PD	1) E 23 / 3 / 3 40 E 41 E 53 F 6) S 6) S shukdown was g shukdown was (R & Y phase). 6 CT blust (R & Y phase).	Interpolation ST Section 18 (19 April 19 April 1	MW DD MW			18 MW load Interrup.	Re
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12:20 12:20 12:20 12:20 12:20	Time 08:13 08:14 12:58 12:56 08:49 08:51 12:45 12:45 12:40 12:40 12:45 13:27	Fasidgar 112/03/W 5/5 Transforms Fasidgar 112/03/W 5/5 Transforms Fasidgar 122/03/W 5/5 Transforms Planskeln 112/03/W 5/5 Transforms Jahanseln 112/03/W 5/5 Transforms Jahanseln 112/03/W 5/5 Transforms Naspara 112/03/W 5/5 Transforms	er-1 HT is reator er-1 LT is reator i) LT Forced Si ii) HT Forced Si intored. intored. intored. intored showing C ipped showin	ed. D Due to Due to spr D Due to Due to spr Nercurrent P132 rel Ner current protects wer current protects	erking of 33 kV Y-phase Bushing arking of 33 kV Y-phase Bushing aye Due to 33KV PDB CT blast on P123 relays Due to 33KV PD on P123 relays Due to 33KV PD on P123 relays Due to 33KV PD	1) 2 2 3 3 4 5 5 5 5 5 5 5 5 5	Interpolation ST Section 18 (19) Application 19 (19) Applicati	MW DD MW			16 MW load interrup. 25 MW load interrup.	Re
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Executive Engineer Superintendent Engineer
Neiwerk Operation Division Load Despatch Circle