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09-40 10-41 Chowmuhani-Feri 132/XX (Set 2 Tripped from Feri 132/XX) (with showing Distance relay. 10-57 20.04 Rangal 400/20X (VS S) Study (VS S) Due to Sched) (Drive (Ss D) Due to Sched	00.07	10.40				o Energymeter change at raj a	s and norm						
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11:10 13:38 Siddhugari 132/38V SIS 120MW ECOS G11 Forced SID Due to Schedd Indexing Unit-1 Transformer for ECOB ends. 40 MW load interrup. 11:23 12:37 Koddx-Regindragur 1328 (K) SI 70 MR Regindragur 1323/SV end Due to Schedd Indexing Unit-1 Transformer for ECOB ends. 40 MW load interrup. 11:30 13:37 13:37 Dis maintenance work. 40 MW load interrup. 11:43 13:37 Dis maintenance work. 40 MW load interrup. 13:04 14:35 Fairdpur 1323/SV SIS Transforme-3 HT is readed. 40 MW load interrup. 16:09 Fairdpur 1323/SV SIS Transforme-3 HT is readed. 40 MW load interrup. 16:09 Ashugari Scuth 300MW ST was sync. 40 MW load interrup. 22:26 22:31 Manikgari 1323/SV SIS Transforme GT-4 (50/75 MVA) LT Tripped Due to dift Reiv. 40 MW load interrup. 22:27 22:35 Rapia HT 1223/SV SIS Transforme GT-4 (50/75 MVA) LT Tripped Due to dift Reiv. 36 MW load interrup. 22:28 22:31 Manikgari 1323/SV SIS Transforme GT-4 (50/75 MVA) LT Tripped Due to dift Reiv. 36 MW load interrup. 22:29 Rapia HT 233/SV SIS Transforme GT-4 (50/75 MVA) LT Tripped Due to dift Reiv. 36 MW load interrup. 22:29 Rapia HT 233/SV SIS Transforme GT-4 (50/75 MVA) LT Tripped Due to dift Reiv. 36 MW load interrup. 22:29 Rapia HT 233/SV SIS Transforme GT-4 (50/75 MVA) LT Tripped Due to dift Reiv. <td>10:57</td> <td>20:04</td> <td>Rampal 400/230kV S/S Start-Up Transform</td> <td>er (SUT) HT Projec</td> <td>t Work S/D Due to</td> <td>Energy meter cabling work.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	10:57	20:04	Rampal 400/230kV S/S Start-Up Transform	er (SUT) HT Projec	t Work S/D Due to	Energy meter cabling work.							
11:23 12:57 Kodak-Rajendrapur 132/V Ck2 Project Work SD from Rajendrapur 123/24 W SD from			Siddhirganj 132/33kV S/S 120MW EGCB G	T1 Forced S/D Due	e to Schedul Check	ing Unit-1 Transformer for EG	CB ends.						
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22.26 22.31 Manikganji 12/33/XV SIS 13/23 XV Transforme GT 4 (6075 MVA) LT Tripped Due to diff Rely. 40W load interrup. 22.26 22.31 Manikganji 12/33/XV SIS Transforme GT 3 (6075 MVA) LT Tripped Due to diff Rely. 36 MW load interrup. 22.27 22.35 Rajbani 12/33/XV SIS Transforme GT 3 (6075 MVA) LT Tripped Due to diff Rely. 36 MW load interrup. 22.27 22.35 Rajbani 12/33/XV SIS Transforme-0 LT Tripped Due to diff requency(diff). 36 MW load interrup. 22.28 22.36 Balaluka 12/33/XV SIS Transforme-0 LT Tripped Due to londer frequency(diff). 10 WW load interrup. 22.29 Rampai 12/33/XV SIS Transforme-0 LT Tripped Due to londer frequency(diff). 618 MW generation interrup. 05.20 0.62 Coxobazzr 12/33/XV SIS Transforme-0 LT Tripped Due to londer frequency(diff). 618 MW generation interrup. 05.52 0.62 Coxobazzr 12/33/XV SIS Transforme or OL Tripped Due to londer frequency(diff). 50 MW load interrup. 05.52 0.62 Coxobazzr 12/33/XV SIS Transforme or OL Tripped Due to londer frequency (diff). 50 MW load interrup. 05.52 0.62 Coxobazzr 12/33/XV SIS Transforme or OL Tripped Due to londer frequency (diff). 50 MW load interrup. 07.0 07.07 Rampai 12/33/XV SIS Transforme or OL Tripped Due to londer frequency (diff).		15:03	Payra Unit-2 was sync.										
22.26 22.31 Mankigari 122/33X V SI 132/33 V SI 132/33 V SI 12/35 V M Tanaforme CI T ign/25 Movig EQC Use to del Reý 36 MV load interrup. 22.27 22.35 Rajbani 12/33X V SI 132/33 V SI 13 manforme: CI T ign/25 Movig EQC U relays. 36 MV load interrup. 22.28 22.36 Bhaluka 132/33V SI SI 13 manforme: CU T inped Due to Under frequency(drd). 10 MV load interrup. 22.29 22.36 Bhaluka 132/33V SI SI 13 manforme: CU T inped Due to Under frequency(drd). 10 MV load interrup. 22.29 22.36 Bhaluka 132/33V SI SI 11 metore doub to mainterance work. 61 MV generation inter 22.29 0 Siddhingari (CCP 333MV W si 11 con Sphase red hd. 50 MV load interrup. 05.29 0 Constazar 132/33V SI SI 11 HF Force SD Dido Inder the megnery red hd(at 33V bus coupler). 50 MV load interrup. 05.30 06.52 Constazar 132/33V SI SI 11 HF Force SD Dido Inde to the megnery red hd(at 33V bus coupler). 50 MV load interrup. 07.10 Madatiyu 12/23V SI SI 12 HI T Scheduled SID Due to Red that materiance work. 20 MV load interrup. 07.49 Streput 12/23V SI SI 12 HI T Scheduled SID Due to Red that materiance work. 20 MV load interrup.			Ashuganj South 360MW ST was sync.										
22:27 22:35 Rapiari 13:2334/ Si Transformer-2 LT Tripped aboving FDCPU relays. 36 MW load interrup. 22:28 22:36 Bhaluka 12:334/ Si Si Transformer-0 LT Tripped Due to Under frequency(dfdt). 120 WW load interrup. 22:29 22:36 Bhaluka 12:334/ Si Si Transformer-0 LT Tripped Due to Under frequency(dfdt). 120 WW load interrup. 22:29 Ramped 12:334W Si Si Transformer-0 LT Tripped Due to Under frequency(dfdt). 618 MW generation inter 05:29 Siddhigari (CPP 335MW vas shutdown due to maintenance work. 618 MW generation inter 05:52 0:52 Coexbear: 12:323W Si Si Transformer out to tripped new of hold (a 33V bus coupler). 50 MW load interrup. 06:30 Munsigari 12:233W V Si Transformer out to tripped new of hold (a 33V bus coupler). 90 MW load interrup. 07:00 Minadariju 12:233W V Si Transformer out to blave 0 is shutdown due to base on grader works. 20 MW load interrup. 07:49 Streput: 12:32 VB USI + Project Work Si D Due to Ro hot maintenance or 33w kinepur feeder. 20 MW load interrup.			Manikganj 132/33kV S/S 132/33 kV Transfo	mer GT-4 (50/75 M	MVA) LT Tripped D	ue to df/dt Rely.						40 MW load interrup.	
22.28 22.36 Bhaluka 120/34V (S) Transforme- 01 L1 fripped Due to Under frequency(dfldt). 120 MW load interrup. 22.28 22.36 Bhaluka 120/34V (S) Transforme- 01 LT fripped Due to Under frequency(dfldt). 120 MW load interrup. 22.29 Cash and the standard of the standar		22:31				ue to at/dt Rely						26 MM load interrup	
22.28 22.36 Bhaluka 120/334V (SIS Transformer: 02 LT Tripped Due b Under frequency(df/df). 618 MW generation inter 22.29 Ramped 120/334W (BFPC)(Uni-1 tripped). 618 MW generation inter 05.29 Siddhi gari (CPP 335MW vas shutdown due to mainterance work. 618 MW generation inter 05.52 0.65 22 Coxbase: T12/334W (BFPC) Due to Rephase red hot. 50 MW load interrup. 06.52 0.65 22 Coxbase: T12/334W (BFPC) Uni-1 Vas pase red hot. 50 MW load interrup. 06.53 0.63 2.12 / 20 MW (BFPC) Uni-1 vas pase red hot. 50 MW load interrup. 07.00 Numsigan 122/334V (SIS T2.415F HT Scheduld SD Due to Rehot mainterance of 338v khospur feeder. 90 MW load interrup. 07.49 Strepur: 123/34W (SIS T2.415F HT Scheduld SD Due to Rehot to mainterance of 338v khospur feeder. 20 MW load interrup.													
22:29 Rampal 1320 MW (BIFPCI) Uni-1 tripped. 618 MW generation inter 05:29 Siddhirganj CCPP 336MW was shutdown due to maintenance work. 518 MW generation inter 05:52 06:52 Costszar 21/233KV SIS 406T-T1 HT Forced SID Due to R-phase red hot. 50 MW load interrup. 06:30 Munsiganj 132/33KV VI 1,72 and 33KV bus was shutdown due to emergency red hot(at 33KV bus coupler). 50 MW load interrup. 07:00 Normal and an internance of 33kv khospur feeder. 20 MW load interrup. 07:49 Strepur 23/23KV SIS 12 V BUS - Project Work SiD Due to Red hot maintenance of 33kv khospur feeder. 20 MW load interrup.			Bhaluka 132/33kV S/S Transformer- 02 LT	rinned Due to Und	ler frequency(df/dt)							neo mar rodu memup.	
05:29 Siddhigarj CCPP 335MV was shutdown due to mäntenance work. 5 05:52 06:52 Coxbasz 1233MV (SI PC JD Due to Rphase red hot. 50 MV load interrup. 06:30 Munsiganj 132/33V (VI 1,12 and 33V bus was shutdown due to emergency red hot(at 33V bus coupler). 50 MW load interrup. 07:00 Provide 123/23W (SI PC JU Init - Was sign. 90 MW load interrup. 07:49 Streput 123/23W (SI ST 2415T HT Scheduld SI DD bus To Rphaser do the to bus coupler works. 20 MW load interrup.	22:29		Rampal 1320 MW (BIFPCL) Unit-1 tripped.		,							618 MW generation interrup).
06:52 06:52 Coxebazar 122/33V SIS 405T-11 HT Forced SID Due to Rphase red hot. 50 MW load interrup. 06:30 Munsiagni 123/33V T1 2 and 33V bus was shuddown due to emergency red hot(at 33V bus coupler). 90 MW load interrup. 07:01 Rampel 1320 MW (BIFPCL) Unit-1 was sync. 90 MW load interrup. 07:49 Steepur 132/33V SIS 12 XV BIS - Project Work SID Due to Bus-01 is shuddown due to bus coupler works. 20 MW load interrup.	05:29		Siddhirganj CCPP 335MW was shutdown d	ue to maintenance	work.							-	
06:30 Munsigen [132/33/V 17,17 and 33/V bus was shutdown due to emergency red hot(at 33/V bus coupler). 90 MW load interrup. 07:00 Ramped 123/33/W (BFPC) Uni+ twa synthese of 33/W khospur feeder. 90 MW load interrup. 07:40 Maderijuur 132/33/V SIS T2-415T HT Scheduled SID Due to Red hot maintename of 33/W khospur feeder. 20/W load interrup. 07:49 Sreepur 231/23/SW (SIS T2: 24 V BUS + TPies) two files for bus und in the to bus couple works. 20/W load interrup.		06:52	Coxsbazar 132/33kV S/S 405T-T1 HT Force	d S/D Due to R-ph	ase red hot.								
07:10 Maderipur 122/33X SIS T2-1415T HT Scheduled SID Due to Red hot maintenance of 33x khospur feeder. 20 Wi load interrup. 07:49 Strepur 213/23X SIS T2-1415T HT Scheduled SID Due to Red hot maintenance of 33x khospur feeder. 20 Wi load interrup. 07:49 Strepur 213/23X SIS T2-1415T HT Scheduled SID Due to Sub of the bus coupler works.	06:30		Munsiganj 132/33kV T1,T2 and 33kV bus w	as shutdown due to	emergency red ho	t(at 33kV bus coupler).						90 MW load interrup.	
07:49 Sreepur 230/132/33kV S/S 132 kV BUS-1 Project Work S/D Due to Bus-01 is shutdown due to bus coupler works.	07.40	07:03	Rampal 1320 MW (BIFPCL) Unit-1 was syn	C									
			Madaripur 132/33kV S/S T2-415T HT Sched	luled S/D Due to R	ed hot maintenance	of 33kv khospur feeder.	-					20 MW load interrup.	
VI.SE INJURIA SSU WW CUTY (UIL) Was shutdown.			Sreepur 230/132/33kV S/S 132 kV BUS-1 P	roject Work S/D D	ue to Bus-01 is shu	aown aue to bus coupler work	S.						
	07.32		Cituma 350 MW CCPP (OIL) was shutdown	-									
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Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle