				POWER GRID COMPANY NATIONAL LOAD DE DAILY RI	ESPATCH CENTER					
L				DAILY R	EFORI			Reporting Date	: 27-Jun-23	
Till now the maximum The Summary of Yeste	generation is : - rdav's	26-Jun	-23 Generation & D	emand		21:00 Hrs Today's	on 19-Apr Actual Min Gen. & Pro		nand	
Day Peak Generation	:		11796.0 MW	Hour :	12:00	Min. Gen	. at	8:00		944
Evening Peak Generation E.P. Demand (at gen end)	-		13364.0 MW 13395.0 MW	Hour : Hour :	21:00 21:00		Max Generation and (Evening) :	-		1450 1130
Maximum Generation	-		13364.0 MW	Hour :	21:00	Reserve(Generation end)			320
Total Gen. (MKWH)	:		282.9 EXPORT / IMPOR	System Load Fa	ctor : 88.20%	Load She	id :			51
Export from East grid to W	est grid :- Maximun	n			880 MW	at 16:00		Energy		
mport from West grid to E	ast grid :- Maximun Water Level	n of KaptaiLake at 6:00 A M on	- 27-Jun-23		MW	at -		Energy	/	
Actual :		75.09 Ft.(MSL),		Ru	le curve : 8	32.92 Ft.(MS	iL)			
Gas Consumed :		Total =	1173.21 MMCFD.		Oil Cons	umed (PDB):				
							HSD FO	:		
							FO			
Cost of the Consumed Fu	el (PDB+Pvt) :		Gas : Coal :	Tk170,350,149 Tk124,400,894		Oil : Tk675,65	E 20E	Total	: Tk970,406,348	
				TK124,400,894		UII : 1K0/5,02	10,305	Total	: 18970,400,348	
		Load Shedding &	Other Information							
Area		Yesterday				Today				
		MW		Estimated Demand (S/S end) MW		Estimate	d Shedding (S/S end) MW		Rates of Shedding	
Dhaka		0 0:00		5084			MW	0	(On Estimated Demand) 0%	
Chittagong Area Khulna Area		0 0:00		1400 1962				90	6%	
Rajshahi Area		0 0:00		1706				100 90	5% 5%	
Cumilla Area		0 0:00 30 0:00		1404				90 90 80	6% 8%	
Mymensingh Area Sylhet Area		0 0:00		1044 585				0	0%	
Barisal Area		0 0:00		488 954				0	0%	
Rangpur Area Total		<u> </u>		14627				60 510	6%	
		Information of the Generating Units under	shut down.							
		Planned Shut- Down			Forced	Shut- Down				
						ukuria ST: Unit- 2 Isal-3 5 7				
						Nuton Biddut ST				
					 Bagha 5) Raoza 	bari-71,100 MW				
					6) Siddhi	irganj 210 MW .				
					Shaiib	azar 330 MW				
					8) Bibiya	na-3				
Outage	Restore	Additional Information of Ma	chines, lines, Interruption / F	prced Load shed etc.						Rema
Time	Time 8:43	Barishal 230/132kV S/S T-5 HT is restored.								
-	8:45	Barishal 230/132kV S/S T-5 LT is restored.								
- 9:08	8:53 11:13	Adani Power Jharkhand Ltd. unit-1 was sync. Barishal 230/132kV S/S T-4 LT Scheduled S/D	Dura to David bat an eleteration							
9:08	11:13	Barishal 230/132kV S/S T-4 LT Scheduled S/D Barishal 230/132kV S/S T-4 HT Scheduled S/D								
9:10	-	Bibiyana-3 400MW tripped.								
10:44 10:45	14:29 14:31	Naogaon 132/33kV S/S T-1 HT Forced S/D Due Naogaon 132/33kV S/S T-1 LT Forced S/D Due	to Flashing of T1 132 kV DS 40	4s. 1e						
	10:54	Ashugani 230/132/33kV S/S TR-OAT-12 LT is	estored.	10.						
10:55	-	Ashuganj 230/132kV OAT-12 was switched on.								
- 12:00	10:55	Ashuganj 230/132/33kV S/S TR-OAT-12 HT is Day peak generation: 11796 MW	restored.							
12:32	-	Pabna 132/33 KV T-2 X-former syn (newly con	mission) (HT side 12:32, LT sid	12:45).						
-	12:32 12:45	Pabna 132/33kV S/S T-2 HT is restored.								
	12:45 13:59	Pabna 132/33kV S/S T-2 LT is restored. Ashuganj-Ghorashal 132kV ckt-2 tripped showing	ng distance relay.							
13:36	14:53	Tongi 230/132/33kV S/S Tongi-Tongi 80 MW P	S is restored.							
-	-	Meghnaghat 400kV S/S-Summit-2 P/P 400kV c	kt was charged first time from M ving Buchholz trip relays Due to	eghnaghat end. Aechanical protection trip						
15:14	22.17		holz relay. No interruption.							
15:14 20:57 20:57	22:17	Bhulta 400/230KV ATR-1 tripped showing Buch								
15:14 20:57 20:57 20:57	22:17	Bhulta 400/230KV ATR-1 tripped showing Buch Bhulta 400/230kV S/S ATR-01 LT Tripped show	ring Buchholz trip relays.							
15:14 20:57 20:57 20:57 21:00 23:14	23:08 - 0:03	Bhulta 400/230KV ATR-1 tripped showing Buch Bhulta 400/230KV S/S ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazari 132/33KV S/S Power Transformer -T-	LT Forced S/D Due to Red hot	at BPDB Chakoria 33 kV Feeder Bus	DS.				19.0MW load interrup.	
15:14 20:57 20:57 20:57 21:00 23:14 23:15	23:08	Bhulta 400/230KV ATR-1 tripped showing Buch Bhulta 400/230kV S/S ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazari 132/33kV S/S Power Transformer -T- Dohazari 132/33kV S/S Power Transformer -T-	I LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot	at BPDB Chakoria 33 kV Feeder Bus at BPDB Chakoria 33 kV Feeder Bus	DS. DS.				19.0MW load interrup. 19.0MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27	23:08 - 0:03	Bhulta 400/230KV ATR-1 tripped showing Buch Bhulta 400/230KV S/S ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazari 132/33KV S/S Power Transformer -T- Dohazari 132/33KV S/S Power Transformer -T- Khulna 225MW ST was shutdown due to feed v	I LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot vater control valve leakage.	at BPDB Chakoria 33 kV Feeder Bus	DS. DS.				19.0MW load interrup.	
15:14 20:57 20:57 21:50 23:14 23:15 3:27 6:15 6:16	23:08 - 0:03	Bhulta 400/230KV ATR-1 tripped showing Buch Bhulta 400/230KV SIS ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazari 132/33KV SIS Power Transformer -T- Dohazari 132/33KV SIS Power Transformer -T- Khulna 225MW ST was shutdown due to feed w Ghorashali 132/3 kv 2T Tr. was shut down due Khulna 225 MW CCPP GT was shut down due	I LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot vater control valve leakage. to high temp. maint at 132 kv bu to low demand.	at BPDB Chakoria 33 kV Feeder Bus s.	DS. DS.				19.0MW load interrup. 25MW load interrup.	
15:14 20:57 20:57 21:50 23:14 23:15 3:27 6:15 6:16 6:16	23:08 - 0:03	Bhulta 400220KV ATR-1 tripped showing Buch Bhulta 400220KV SIG ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazari 132/33KV SIS Power Transformer -T- Khulta 22/33KV SIS Power Transformer -T- Khulta 22/34KV SI was shutdown due to feed v Ghorashal 13/23 kV ZTT was shut down due Khulta 225 MW CCPP GT was shut down due Ghorashal 20/132 kV ATT. I'v was shut down due	I LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot vater control valve leakage. to high temp. maint at 132 kv bu to low demand. due to high temp. maint. at 132 k	at BPDB Chakoria 33 kV Feeder Bus s.	DS. DS.				19.0MW load interrup.	
15.14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:16 6:29	23:08 - 0:03	Bhulta 400220KV ATR-1 tripped showing Buch Bhulta 400220KV SIG ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazari 132/33KV SIS Power Transformer -T- Khulta 22/33KV SIS Power Transformer -T- Khulta 22/33KV SIS were Transformer - Ghorashal 13/23 kV ZTT was shut down due Khulta 225 MW CCPP GT was shut down due Ghorashal 3/01/32 kV AT1 - tw as shut down due Ghorashal -Joydevpur line-2 was SD due to hig Ghorashal -Joydevpur line-2 was SD due to hig Ghorashal - Joydevpur line-2 was SD due to hig	I LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot vater control valve leakage. to high temp, maint at 132 kv bu to low demand. due to high temp, maint. at 132 k h temp, maint. at 132 kv bus.	at BPDB Chakoria 33 kV Feeder Bus s. v bus. is.	DS.				19.0MW load interrup. 25MW load interrup. 30MW load interrup.	
15:14 20:57 20:57 21:00 23:14 3:27 6:15 6:16 6:16 6:29 6:29 6:29 6:38	23:08 - 0:03	Bhulta 400/230KV ATR-1 tripped showing Buch Bhulta 400/230KV SiS ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazani 132/33KV SiS Power Transformer -T- Dohazani 132/33KV SiS Power Transformer -T- Rhulna 225MW Si Twa shutdown due to fed Ghorashali 132/33 kV ZT Tr, was shut down due Ghorashali 230/132 kV AT-1 Tr, was Shut down due Ghorashali 230/132 kV AT-1 Tr, was Shut down due Ghorashali 232 kV bus-2 was shut down due to Naraali 132/238V SIS TR2 (413-1) LT Schedulez	LT Forced S/D Due to Red hot HT Forced S/D Due to Red hot rater control valve leakage. to high temp, maint at 132 kv bt to low demand. due to high temp, maint. at 132 k to the to high temp, maint. at 132 kv hemp, maint. at 132 kv bus. ligh temp maint. at different poir S/D Due to Red Hot maintenan	at BPDB Chakoria 33 kV Feeder Bus s. v bus. is. e in 33 kV Feeder No-07 source side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:16 6:16 6:29 6:29 6:38 6:39	23:08 - 0:03	Bhulta 400/230KV XFR-1 tripped showing Buch Bhulta 400/230KV SIG XFR-01 LT Tripped show Evening peak generation: 13364 MW Ochazari 132/33V SIS Power Transformer -T- Dohzazri 132/33V SIS Power Transformer -T- Dohzazri 132/33V SIS Power Transformer -T- Khulna 225 MW CCPP GT was shuld down due Khulna 225 MW CCPP GT was shuld down due Chorashal 132/33 kV ZT Tr. was shuld down due Chorashal -Joyderyur Ilne-2 was SID due to hig Ghorashal -Joyderyur Ilne-2 was SID due to hig Ghorashal -Jayderyur JIne-2 trans to down due Naraii 132/33V SIS TR2 (413-T) LT Schedule	LT Forced S/D Due to Red hot HT Forced S/D Due to Red hot rater control valve leakage. to high temp, maint at 132 kv bt to low demand. due to high temp, maint. at 132 k to the to high temp, maint. at 132 kv hemp, maint. at 132 kv bus. ligh temp maint. at different poir S/D Due to Red Hot maintenan	at BPDB Chakoria 33 kV Feeder Bus s. v bus. is. e in 33 kV Feeder No-07 source side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:16 6:29 6:29 6:38 6:39 7:00 7:10	23:08 - 0:03	Bhulta 400230KV ATR-1 tripped showing Buch Bhulta 400230KV SIG ATR-01 LT Tripped show Evening peak generation: 13364 MW Ochazari 132/33V SIS Power Transformer -T- Ochazari 132/33V SIS Power Transformer -T- Ochazari 132/33V SIS Power Transformer -T- Khulna 225 MW CCPP GT was shut down due Chorashal 132/33 kv 2T Tr. was shut down due Chorashal -Joydeypur line-2 was SD due to hig Chorashal -Joydeypur line-2 was SD due to hig Chorashal -Joydeypur line-2 was SD due to hig Chorashal -Joydeypur line-2 has shut down due Maraii 132/33V SIS TR2 (413-T) LT Scheduled Min. Gen. 9752 MW	LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot adter control valve leakage. to high temp. maint at 132 kv bu to low demand. due to high temp. maint. at 132 k th temp. maint. at 132 kv bus. high temp maint. at different point S/D Due to Red Hot maintenan S/D Due to Red Hot maintenan Due to Sky wire maintenance.	at BPDB Chakoria 33 kV Feeder Bus s. v bus. is. e in 33 kV Feeder No-07 source side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:29 6:29 6:29 6:29 6:29 6:29 6:29 6:2	23:08 - 0:03	Bhulta 400230KV ATR-1 tripped showing Buch Bhulta 400230KV SiS ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazan 132/33KV SiS Power Transformer -T- Dohazan 132/33KV SiS Power Transformer -T- Rhuna 226MW Si Twa shutdown due to feed Ghorashal 132/33 kV 2T Tr. was shut down due Khuna 225 MW CCPP GT was shut down due Ghorashal 230/132 kV AT-1 Tr. was shut down due Ghorashal 132/kV SiS TR2 (413-7) LT Schedule Narail 132/33KV SIS TR2 (413-7) LT Schedule Nin. Gen. 9752 MW Naogaon 132/33KV SIS T-1 LT Schedule S/D Naogaon 132/33KV SIS T-1 LT Schedule S/D	LT Forced S/D Due to Red hot HT Forced S/D Due to Red hot atter control valve leakage. to high temp, maint at 132 k vb to low demand. the to high temp, maint at 132 k the themp, maint at 132 k vb high temp maint. at different poir S/D Due to Red Hot maintenan t S/D Due to Red Hot maintenance. Due to Sky wire maintenance.	at BPDB Chakoria 33 kV Feeder Bus s. v bus. is. e in 33 kV Feeder No-07 source side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup. 18.0MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:16 6:29 6:29 6:38 6:39 7:00 7:10	23:08 - 0:03	Bhulta 400230KV ATR-1 tripped showing Buch Bhulta 400230KV SiS ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazani 132/331KV SiS Power Transformer -T- Dohazani 132/331KV SiS Power Transformer -T- Dohazani 132/331KV SiS Power Transformer -T- Khulna 225MW Si Twa shutdown due to fed Ghorashal 132/33 kV ZiT Tr. was shut down due Ghorashal 132/KV SiS TA (1137) HT Schedule SID Ghorashal 132/KV SiS TA (1137) LT Schedule Naraii 132/X31KV SiS TA (1137) LT Scheduled SiD Iashore 132/331KV SIS T-1 LT Scheduled SiD Jashore 132/331KV SIS T-1 LT Forced SID Due Jashore 132/331KV SIS T-1 LT Forced SID Due Jashore 132/331KV SIS T-1 LT Forced SID Due	LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot atter control valve leakage. to high temp, maint at 132 k vb to low demand. the to high temp, maint at 132 k the temp, maint at 132 k vb sigh temp maint, at different poir S/D Due to Red Hot maintenan S/D Due to Red Hot maintenanc. Due to Sky wire maintenance. Due to Sky wire maintenance. to Redhot Maintanance.	at BPDB Chakoria 33 kV Feeder Bus s. v bus. is. e in 33 kV Feeder No-07 source side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup. 18.0MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:16 6:29 6:29 6:38 6:39 7:00 7:10 7:12 7:20 7:20 7:20 7:21	23:08 - 0:03	Bhulta 400230KV ATR-1 tripped showing Buch Bhulta 400230KV SiS ATR-10 LT Tripped show Evening peak generation: 13364 MW Dohazani 132/33KV SiS Power Transformer -T- Dohazani 132/33KV SiS Power Transformer -T- Khulna 226MW Si Twa shuldown due to feed (Shorashal 132/33 KV ZT Tr. was shul down due (Shorashal 132/33 KV ZT Tr. was shul down due (Shorashal 132/33 KV ZI Tr. was Shul down due (Shorashal 132/33 KV SIS TP2 (417) TJ. LT Schedule Naraii 132/33KV SIS TP2 (417) LT Scheduled SID Naoggon 132/33KV SIS T-1 HT Scheduled SID Jashren 132/33KV SIS T-1 HT Forced SID Due Jashren 132/33KV SIS T-1 HT Forced SID Due	LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot atter control value teakage. to high temp, maint at 132 k vb to low demand. the to high temp, maint at 132 k the mp, maint. at 32k vb sigh temp maint. at different poir S/D Due to Red Hot maintenan Jue to Sky wire maintenance. Due to Sky wire maintenance. to Rednot Maintanance.	at BPDB Chakoria 33 KV Feeder Bus s. v bus. Is. Is. Is. Is 33 KV Feeder No-07 source side e in 33 KV Feeder No-07 Source Side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup. 18.0MW load interrup. 32.0MW load interrup. 30.0MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:29 6:29 6:29 6:29 6:38 6:38 6:38 6:38 6:38 6:39 7:00 7:10 7:12 7:20	23:08 - 0:03	Bhulta 400230KV ATR-1 tripped showing Buch Bhulta 400230KV SiS ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazani 132/331KV SiS Power Transformer -T- Dohazani 132/331KV SiS Power Transformer -T- Dohazani 132/331KV SiS Power Transformer -T- Khulna 225MW Si Twa shutdown due to fed Ghorashal 132/33 kV ZiT Tr. was shut down due Ghorashal 132/KV SiS TA (1137) HT Schedule SID Ghorashal 132/KV SiS TA (1137) LT Schedule Naraii 132/X31KV SiS TA (1137) LT Scheduled SiD Iashore 132/331KV SIS T-1 LT Scheduled SiD Jashore 132/331KV SIS T-1 LT Forced SID Due Jashore 132/331KV SIS T-1 LT Forced SID Due Jashore 132/331KV SIS T-1 LT Forced SID Due	LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot atter control value teakage. to high temp, maint at 132 k vb to low demand. the to high temp, maint at 132 k the mp, maint. at 32k vb sigh temp maint. at different poir S/D Due to Red Hot maintenan Jue to Sky wire maintenance. Due to Sky wire maintenance. to Rednot Maintanance.	at BPDB Chakoria 33 KV Feeder Bus s. v bus. Is. Is. Is. Is 33 KV Feeder No-07 source side e in 33 KV Feeder No-07 Source Side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup. 18.0MW load interrup. 32.0MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:16 6:29 6:29 6:38 6:39 7:00 7:10 7:12 7:20 7:20 7:20 7:21	23:08 - 0:03	Bhulta 400230KV ATR-1 tripped showing Buch Bhulta 400230KV SiS ATR-10 LT Tripped show Evening peak generation: 13364 MW Dohazani 132/33KV SiS Power Transformer -T- Dohazani 132/33KV SiS Power Transformer -T- Khulna 226MW Si Twa shuldown due to feed (Shorashal 132/33 KV ZT Tr. was shul down due (Shorashal 132/33 KV ZT Tr. was shul down due (Shorashal 132/33 KV ZI Tr. was Shul down due (Shorashal 132/33 KV SIS TP2 (417) TJ. LT Schedule Naraii 132/33KV SIS TP2 (417) LT Scheduled SID Naoggon 132/33KV SIS T-1 HT Scheduled SID Jashren 132/33KV SIS T-1 HT Forced SID Due Jashren 132/33KV SIS T-1 HT Forced SID Due	LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot atter control value teakage. to high temp, maint at 132 k vb to low demand. the to high temp, maint at 132 k the mp, maint. at 32k vb sigh temp maint. at different poir S/D Due to Red Hot maintenan Jue to Sky wire maintenance. Due to Sky wire maintenance. to Rednot Maintanance.	at BPDB Chakoria 33 KV Feeder Bus s. v bus. Is. Is. Is. Is 33 KV Feeder No-07 source side e in 33 KV Feeder No-07 Source Side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup. 18.0MW load interrup. 32.0MW load interrup. 30.0MW load interrup.	
15.14 20.57 20.57 21.00 23.14 23.15 3.27 6.15 6.16 6.29 6.29 6.29 6.38 6.39 7.00 7.10 7.12 7.20 7.20 7.31	23:08 - 0:03	Bhulta 400230KV ATR-1 tripped showing Buch Bhulta 400230KV SiS ATR-10 LT Tripped show Evening peak generation: 13364 MW Dohazani 132/33KV SiS Power Transformer -T- Dohazani 132/33KV SiS Power Transformer -T- Khulna 226MW Si Twa shuldown due to feed (Shorashal 132/33 KV ZT Tr. was shul down due (Shorashal 132/33 KV ZT Tr. was shul down due (Shorashal 132/33 KV ZI Tr. was Shul down due (Shorashal 132/33 KV SIS TP2 (417) TJ. LT Schedule Naraii 132/33KV SIS TP2 (417) LT Scheduled SID Naoggon 132/33KV SIS T-1 HT Scheduled SID Jashren 132/33KV SIS T-1 HT Forced SID Due Jashren 132/33KV SIS T-1 HT Forced SID Due	LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot atter control value teakage. to high temp, maint at 132 k vb to low demand. the to high temp, maint at 132 k the mp, maint. at 32k vb sigh temp maint. at different poir S/D Due to Red Hot maintenan Jue to Sky wire maintenance. Due to Sky wire maintenance. to Rednot Maintanance.	at BPDB Chakoria 33 KV Feeder Bus s. v bus. Is. Is. Is. Is 33 KV Feeder No-07 source side e in 33 KV Feeder No-07 Source Side	DS. (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup. 18.0MW load interrup. 32.0MW load interrup. 30.0MW load interrup.	
15:14 20:57 20:57 21:00 23:14 23:15 3:27 6:15 6:16 6:16 6:29 6:29 6:38 6:39 7:00 7:10 7:12 7:20 7:20 7:20 7:21	23:08 - 0:03 0:02 - - - - - - - - - - - - - - - - - - -	Bhulta 400230KV ATR-1 tripped showing Buch Bhulta 400230KV SiS ATR-01 LT Tripped show Evening peak generation: 13364 MW Dohazan 132/33KV SiS Power Transformer -T- Dohazan 132/33KV SiS Power Transformer -T- Ryhuna 225MW Si Twa shutdown due to fed Ghorashal 132/33 kV 2T Tr. was shut down due Ghorashal 132/33 kV 2T Tr. was shut down due Ghorashal 132/X VSC TP - Was Shut down due Ghorashal 132/X VSC TP - Was Shut down due Ghorashal 132/X VSC TP - Tr. was Shut down due Ghorashal 132/X VSC TP - Tr. was Shut down due Ghorashal 132/X VSC TP - Tr. Tr. was Shut down due Ghorashal 132/X VSC TP - Tr. Tr. Schedule Shu Min. Gen. 0752 MW Naogano 132/X3KV VSC TT - LT Scheduled Sho Jashrore 132/33KV VSC TT - LT Forced Sho Due Natore 132/33KV S/S TR-1 (405 T) LT Schedule Natore 132/33KV S/S TR-1 (405 T) LT Schedule Natore 132/33KV S/S TR-1 (405 T) LT Schedule Natore 132/33KV S/S TR-1 (405 T) LT Schedule	LT Forced S/D Due to Red hot I HT Forced S/D Due to Red hot atter control value teakage. to high temp, maint at 132 k vb to low demand. the to high temp, maint at 132 k the mp, maint. at 32k vb sigh temp maint. at different poir S/D Due to Red Hot maintenan Jue to Sky wire maintenance. Due to Sky wire maintenance. to Rednot Maintanance.	at BPDB Chakoria 33 KV Feeder Bus s. v bus. Is. Is. Is. Is 33 KV Feeder No-07 source side e in 33 KV Feeder No-07 Source Side	DS. DS (B-phase). a DS (B-phase).				19.0MW load interrup. 25MW load interrup. 30MW load interrup. 18.0MW load interrup. 30.0MW load interrup. 30.0MW load interrup. 30.0MW load interrup.	
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