		POWER GRUCAUDSAL ADESN LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT										
Fill now the maximum	generation is : -		15648.0				21:00	Hrs on	19-Apr-23	porting Date :	19-May-23	
he Summary of Yester ay Peak Generation	rday's	18-May-23 Generation & Demand 9855.0 MW			r: 12:00			Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00			and	87
vening Peak Generation	-		11823.0 MW	Hour :		19:30		Available Max Generati	on :			140
P. Demand (at gen end) Aximum Generation	-		11823.0 MW 11823.0 MW	Hour : Hour :		19:30 19:30		Max Demand (Evening Reserve(Generation er				120 20
otal Gen. (MKWH)	: :		226.3	System Loa	Factor :	79.75%		Load Shed	:			
export from East grid to We	est grid :- Maximum		EXPORT / IMPC	ORT THROUGH EAST-WEST INT	ERCONNECTO 460		at	6:00		Energy		
mport from West grid to Ea	ast grid :- Maximum		40.14	-		MW	at	-		Energy		
Actual :	Water Leve	of Kaptai Lake at 6:00 A M on 73.70 Ft.(MSL),	19-May-23		Rule curve :	7	78.96	Ft.(MSL)				
		Total -	074 07 NULOED			010						
Sas Consumed :		Total =	871.67 MMCFD.			UII Cons	umed (PDB)		HSD :			
									FO :			
ost of the Consumed Fue	el (PDB+Pvt) :		Gas :	Tk125,694,737								
			Coal :	Tk246,647,341			Oil :	Tk606,801,022		Total :	Tk979,143,100	
		Load Shedding	& Other Information									
Area		Yesterday						Today				
				Estimated Demand (S/S end)				Estimated Shedding (S	/S end)		Rates of Shedding	
)haka		0 0:00		MW 4049					MW)	(On Estimated Demand) 0%	
hittagong Area		0 0:00		1110							0%	
hulna Area ajshahi Area		0 0:00 0:00 0:00		1553 1349							0% 0%	
umilla Area		0:00		1111						D	0%	
lymensingh Area ylhet Area		0 0:00 0:00 0:00		826 463							0% 0%	
arisal Area		0:00		386						D	0%	
angpur Area		0 0:00		754							0%	
		Information of the Generating Units unde	r snut down.									
		Planned Shut- Down					Shut- Down	* 0				
						 Barap Ghora 	ukuria ST: Un Isal-3,7	II- 2				
						3) Bhula	Nuton Biddut					
						 Bagha Raoza 	abari-71,100 M an unit-2	1W				
						6) Siddhi	irganj 210 MV	1.				
						 7) Shajib 8) Sirajgi 	azar 330 MW ani- 2					
		I				., 15	,					
Outage Time	Restore Time	Additional Information of N	lachines, lines, Interrupti	ion / Forced Load shed etc.								Rei
8:01	-	Sylhet CCPP 225 MW tripped at 08:01 hrs.									212MW generation interrup	ρ.
8:03 8:03	12:58 12:58	Sylhet 132/33kV S/S T2 HT Tripped showing 8 Sylhet 132/33kV S/S T2 LT Tripped showing o	7,o/c relays Due to 33kv Bu /c relavs Due to 33kv Bus s	us section -2 - Bus PT (R-phase) bu section -2 - Bus PT (R-phase) burst.	st.						34.0MW load interrup. 34.0MW load interrup.	
8:03	9:35	Sylhet 132/33kV S/S T1 LT Tripped showing o	/c relays Due to 33kv Bus s	section -2 - Bus PT (R-phase) burst.							19.0MW load interrup.	
8:03 8:31	9:34 10:13	Sylhet 132/33kV S/S T4 LT Tripped showing 5 NWPGCL(P/s)-Goalpara Line tripped From NV	1/50 relays Due to 33kv Bu VPGCI (P/s)	is section -2 - Bus PT (R-phase) but	it.						22.0MW load interrup.	
-	8:54	Bagerhat-Mongla 132 kV Ckt-2 is restored.	1 002(170).									
9:02	9:49	Bhola CCPP ST tripped. Ghorasal-4 was sync.										
9:59	-	Rampura-Ullon-2 132kV Ckt-2 Forced S/D from	n Rampura 230/132kV end	Due to Shutdown For NLCD.								
10:38 10:40	14:25	Ishurdi 132/33kV S/S 132 kV Bus-1 Forced S/	D Due to Red hot maintena	ince in 132 kv Ishwardi-Bheramara		0 (D 4)						
10:40	14:33 14:33	Ishurdi 132/33kV S/S 230/132 kV T02 Incomir Ishurdi 230/132kV S/S 230/132 kV T-02 LT Fc	proced S/D Due to Red hot m	not maintenance in 132 kv Ishwardi- naintenance in 132 kv Ishwardi-Bhe	amara ckt-2 (B	2 (Bus-1) us-1).).					
11:00	14:31	Ishurdi 230/132kV S/S 230/132 kV T-02 HT Fe		naintenance in 132 kv Ishwardi-Bhe	amara ckt-2 (E	lus-1).						
-	11:15 11:16	Madunaghat-Sikalbaha 132kV Ckt-2 is restore Madunaghat-TKCL 132kV Ckt-1 is restored.	d.									
-	11:51	Sylhet CCPP 225 MW GT was sync.										
11:54	14:40	Bheramara P/S-Ishurdi 132 kV Ckt-2 Tripped f Zone-2, 9.79km, Over current,,, and from Ishu	rom Bheramara 230/132kV rdi 132/33kV end showing !	/ end showing Distance Protection r SIEMENS SIPROTEC (75487) rela	lays Due to Dis s	tance,						
12:16	13:50	Rajshahi 132/33kV S/S 132 kV PPP 50 Mw Fo	orced S/D Due to Oil leakag	e by CVT(Y-Phase).							22.0MW load interrup.	
- 13:55	12:34	Sikalbaha 225MW GT was sync. Sreepur-Bhaluka 132 ckt 1 was charged from 3	Sreenur end for the first tim	10								
14:59	-	Sreepur-Bhaluka 132 ckt 2 was charged from	Sreepur end for the first tim	10.								
- 15:56	15:12 18:31	Adani Power Jharkhand Ltd. unit-1 was sync. Jaldhaka 132/33kV S/S 406T HT Forced S/D I	Due to Heavy fleehing and F	Ded het en 22ler T 1 Pue							13.5MW load interrup.	
15:56	18:32	Jaldhaka 132/33kV S/S 406T LT Forced S/D E	Due to Heavy flashing and R	Red hot on 33kv T-1 Bus.							13.5MW load interrup.	
15:57	- 18:28	Load flow through Sreepur-Bhaluka 132 KV ck	t 1 & 2 was started for the f	first time.								
16:00	17:19	Jaldhaka 132/33kV S/S 33 KV BUS Forced S/ Chandraghona-Kaptai 132 kV Ckt-1 is restored	Jue to Heavy tlashing an I.	a ridu not on 33KV 1-1 BUS.								
-	17:20	Sikalbaha 225MW ST was sync.		ult Below releve Dura to 001 C	fasten fred	Trin 6 act	Due Inter	s loop oppn			20.0MW load	
19:29 19:29	20:11 22:24	Gollamari 132/33kV S/S Tr-1 LT Tripped show Gollamari 132/33kV S/S Tr-2 HT Tripped show	ing Over Current& earth fat ing Over Current & Earth fat	ault Relay relays Due to 33kV Cemen	nt Factory Trip	inpo:33k & 33 kv B	kv Bus Isolato lus Isolator loc	i ioop open. op open.			30.0MW load interrup. 13.0MW load interrup.	
19:29	22:40	Gollamari 132/33kV S/S Tr-2 LT Forced S/D D	ue to 33 kv bus DS loop ch		,	-					43.0MW load interrup.	
21:15 21:15	22:23 22:28	Gollamari 132/33kV S/S Tr- 30.0MW load inte Gollamari 132/33kV S/S Tr- 30.0MW load inte										
21:16	22:24	Gollamari 132/33kV S/S Tr-: 13.0MW load inte	rrup.									
4:03	2:10	Sirajgonj 225MW Unit-2 GT was sync. Mirpur-Uttara 3PH 132kV Ckt-1 Project Work	S/D from Mirpur 132/33kV	end Due to Old tower dismantling w	rk in Switch va	rd.						
4:03	-	Mirpur-Uttara 132kV Ckt-1 Project Work S/D fr	rom Mirpur 132/33kV end E	Due to Old tower dismantling work in								
4:47 4:47	7:24 7:23	Mirpur 132/33kV S/S T2 LT Project Work S/D Mirpur 132/33kV S/S T1 LT Project Work S/D	Due to Old tower dismantlin Due to Old tower dismantlin	ng work in Switch yard. ng work.								
4:48	-	Mirpur 132/33kV S/S T3 LT Project Work S/D	Due to Old tower dismantlin	ng work in Switch yard.								
4:50 4:50	7:23 7:24	Mirpur 132/33kV S/S T1 HT Project Work S/D Mirpur 132/33kV S/S T2 HT Project Work S/D	Due to Old tower dismantlin	ng work in Switch yard.								
4:51	-	Mirpur 132/33kV S/S T3 HT Project Work S/D	Due to Old tower dismantlin	ng work in Switch yard.								
4:54 4:56	-	Aminbazar-Mirpur 132kV Ckt-1 Project Work S Aminbazar-Mirpur 132kV Ckt-2 Project Work S										
6:17	6:28	Kishoreganj 132/33kV S/S Tr-2 (414T) LT For	ced S/D.									
6:17 6:17	6:28 6:28	Kishoreganj 132/33kV S/S Tr-2 (414T) HT For Kishoreganj 132/33kV S/S Tr-2 (414T) LT For	ced S/D Due to T-2 ,33Kv E	Bushing Side yarn is Remove From	-B,Phase.							
6:17	6:28	Coxsbazar 132/33kV S/S M: 70.0MW load inte	rrup.									
6:25	-	Narshingdi 132/33kV S/S T- 25.0MW load inte										
7:10	6:41	Sirajgonj 225MW Unit-2 ST was sync. Narail 132/33kV S/S TR2 (413-T) LT Schedule									15.0MW load interrup.	
7:10	-	Narail 132/33kV S/S TR2 (413-T) HT Schedule	ed S/D Due to 33 KV T2 an	d busbar shutdown for Red Hot mai	tenance.							
7:10 7:21		Narail 132/33kV S/S TR2 (413-T) HT Schedule Faridpur 132/33kV S/S Transformer-1 LT Sche			uenance.						40.0MW load interrup.	
7:22	-	Aminbazar 400/230/132kV S/S ATR-02 LT Sc Aminbazar 400/230/132kV S/S ATR-02 HT Sc	heduled S/D Due to Redhot	t Maintenance.								
7:22 7:22		Aminbazar 400/230/132kV S/S ATR-02 HT Sc Faridpur 132/33kV S/S Transformer-1 HT Sch									40.0MW load interrup.	
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	Sub Divisions! 5	aginor				F	utive Front				Superintendent	unce-
	Sub Divisional Er Network Operation						utive Engine Operation D				Superintendent Eng Load Despatch Ci	