					POWER GRID COM							
						AD DESPATCH LY REPORT	CENTER	R				
Till now the maximum	generation is : -			15304.0				21:0		Reporting Date 3-Apr-23		
The Summary of Yest Day Peak Generation	:	13-Apr	13188.0	Generation & Den MW	Hour :		12:00		Today's Actual Min Gen. Min. Gen. at	8 Probable Gen. & De 7:00	mand	11036
Evening Peak Generation E.P. Demand (at gen end	:		15304.0 15636.0		Hour : Hour :		21:00 21:00		Available Max Generation Max Demand (Evening) :	:		15639 14500
Maximum Generation Total Gen. (MKWH)			15304.0 315.0		Hour : System Lo	nad Factor ·	21:00 85.76%	,	Reserve(Generation end) Load Shed :			1139
Export from East grid to V	Vest grid :- Maximum		E	XPORT / IMPORT	THROUGH EAST-WEST IF	NTERCONNECTO	OR B MW	at	20:00	Ener	qv	
Import from West grid to	East grid :- Maximum	Kaptai Lake at 6:00 A M on		- 14-Apr-23			MW	at	-	Ener	av	
Actual :		76.10 Ft.(MSL),				Rule curve :		85.40	Ft.(MSL)			
Gas Consumed :		Total =	1060.30	MMCFD.			Oil Con	sumed (PD	. н	SD :		
									F	0 :		
Cost of the Consumed Fu	iel (PDB+Pvt) :		Gas : Coal :		Tk160,483,684 Tk299,317,115			Oil	: Tk1,133,208,469	Total	: Tk1,593,009,268	
		Load Shedding &	Other Informa	tion								
Area		Yesterday			F-1/				Today	- 4\	Date of Obstallan	
Dhala		MW			Estimated Demand (S/S end MW 4869)			Estimated Shedding (S/S e	IW .	(On Estimated Demand)	
Dhaka Chittagong Area		0 0:00 0 0:00)		1351					0	0% 0%	
Khulna Area Rajshahi Area		0 0:00 35 0:00			1777 1569					0	0% 0%	
Cumilla Area Mymensingh Area		50 0:00 206 0:00			1339 1101					0	0% 0%	
Sylhet Area		15 0:00			497					0	0%	
Barisal Area Rangpur Area		0 0:00			401 870					0	0% 0%	
Total		306			13774					0		
		Information of the Generating Units u	nder shut down	-								
		Planned Shut- Down					1) Bara	Shut- Dov pukuria ST:	vn Unit- 1,2			
								rasal-3,7 a Nuton Bid	dut			
							4) Bagh	nabari-100 N	IW & 71 MW			
								an unit-1,2 hirganj 210	MW .			
							Shaji	ibazar 330 M ganj-2 & 3	//W			
0.4	Restore	Additional Information of	of Machines II	nee Intermetion / I	Formed I and about ato		9) Baris	shal 307 MV	1		1	Remark
Outage Time	Time			nes, interruption / i	orceu Load sned etc.							Kemur
08:35	08:28 12:58	Sirajganj 132/33kV S/S T4-(445) HT is rest Mirpur 132/33kV S/S T1 LT Project Work S	ored. I/D Due to Hots	pot maintenance on	33kV POTHEAD by Desco							
09:37	09:06 11:03	Kodda 132/33kV S/S Tr-2 (416T) HT is res Barapukuria 230/132/33kV S/S 132 KV Bu		S/D Due to Red hat r	maintenance							
09:42	11:37	Barapukuria 230/132/33kV S/S 132/33 KV	T-4, 444T HT S	scheduled S/D Due to	o Red hat maintenance.							
10:58 11:14	13:26 14:54	Jhenaidah 132/33kV S/S Transformer T-1 I BSRM-Mirsharai 230 kV Ckt-1 Project Wor	LT Forced S/D I k S/D from BSF	Due to 33kv T1A inc RM end Due to Work	ommer B-Phase Rad hot Ma Done and from Mirsorai end	intenance. 1.					25 MW power interrup.	
11:26	11:21 16:04	Khulna (C) S/S Tr-3 405T HT is restored. Kalurghat 132/33kV S/S TRFO-02(516T) H	IT Drainet World	S/D Due to Maintain								
12:07		Barapukuria 230/132/33kV S/S 132/33 KV	T-5, 424T LT S	cheduled S/D Due to	o oil centrifuge .							
13:08 13:37	13:54 13:50	Ghorasal- Ishwardi 230 kV Ckt-2 Tripped f Jaldhaka 132/33kV S/S 416T LT Tripped sl	rom Ishurdi end	showing siemens,si	iprotec relays.						26 MW power interrup.	
14:56	16:17	BSRM-Mirsharai 230 kV Ckt-2 Project Wor	k S/D from BSF	RM 230/33kV end Du	ue to Work Done .							
15:02	15:08 15:09	Brahmanbaria 132/33kV S/S 403T HT Ford Brahmanbaria 132/33kV S/S 403T LT is res									62 MW power interrup.	
15:33 15:33	17:33 17:50	Rajshahi 230/132/33kV S/S AUX Tr-01 HT Rajshahi 230/132/33kV S/S T-01 (406T) L ⁻				o Plant						
16:04	17:01	Kalurghat 132/33kV S/S TRFO-01(506T) H	IT Project Work	S/D Due to Maintair	nance.	BU DIASE.						
16:53 17:48	16:58 04:52	Jaldhaka 132/33kV S/S 406T LT Tripped st Ishwardi-Rooppur 132kV Ckt-1 Tripped fro	nowing under from Ruppur 132/	equency relays Due 11kV end showing A	to under frequency	ır-ishwardi line-18	&2 is dear	d				
		for Ishwardi 132kv Busbar problem. and Du	e to Pabna ckt	conductor was break	k down (R phase) fall over Bl	JS-1.					2.5 MW power interrup.	
17:48 17:49	18:36 04:40	Ruppur 132/11kV AUX Tr-01 LT Tripped s Ishwardi-Natore 132kV Ckt-2 Tripped from	Natore 132/33	ys Due to Ruppur-ist kV end showing Gen	nwardi line-1&2 is dead for is neral trip, Z-1 trip, Z-2 trip, Bl	ock AR, Sync fail	usbar prot I. relays	blem.				
17:49	04:40	Due to Ishurdi end trip, and from Ishurdi en Ishwardi-Natore 132kV Ckt-1 Tripped from	d showing LZ-3	2 relays Due to Pabi	na ckt conductor was break of	down (R phase) fa	all over BI	US-1.			60 MW power interrup.	
		Due to Ishurdi end trip. and from Ishurdi en	d showing LZ-3	2 relays Due to Pabi	na ckt conductor was break o	down (R phase) fa	all over Bl					
17:49	04:48	Bheramara P/S-Ishurdi 132 kV Ckt-2 Trippi 132/33kV end showing SIPROTEC (7SA87	ed from Bheram) relays Due to	ara end showing Dis 132 KV Pahna ckt c	stance protection relay relays conductor was break, down (F	Due to O/C and control of the control of the contro	from Ishu BUS-1	urdi			65 MW power interrup.	
17:49	04:48	Bheramara P/S-Ishurdi 132 kV Ckt-1 Trippi	ed from Bheram	ara end showing Dis	stance protection relay relays	Due to O/C and	from Ishu	urdi				
17:50	18:24	132/33kV end showing SIPROTEC (7SA87 Ishurdi 132/33kV S/S 132/33 kV T-2 HT Tr	ipped showing A								30 MW power interrup.	
17:50		CONNECTOR (R PHASE) FALL DOWN O Bheramara 410MW tripped.	VER BUS-1									
17:50	18:26	Ishurdi 132/33kV S/S 132/33 kV T-1 LT Tri	pped showing A	BB, SIEMENS SIPF	ROTEC (7UT86) relays Due 1	to 132 KV PABNA	A				25 MW power interrup.	
17:50	04:53	CONNECTOR (R PHASE) FALL DOWN O Ishwardi-Rooppur 132kV Ckt-2 Tripped fro		3kV end showing Al	LSTOM (MICOM) P40 AGIL	E relays Due to P	abna					
17:50	18:24	ckt conductor was break down (R phase) fa Ishurdi 132 kV Bus-2 Tripped showing not i	II over BUS-1.									
17:50	04:51	Ishurdi 132 kV Baghabari Line Tripped sho	wing LZ-42 rela	ays Due to Pabna cki	t conductor was break down	(R phase) fall over	er BUS-1.					
17:50 17:50	18:24 04:35	Ishurdi 230/132 kV T-01 Tripped showing Ishurdi 230/132 kV T-02 Tripped showing									75 MW power interrup. 75 MW power interrup.	
17:50	05:03	Ishurdi-Pabna 132kV ckt Tripped from Ishu	rdi end showing	LZ42 relays Due to	Pabna ckt conductor was br	eak down (R pha	ise) fall ov	ver			92 MW power interrup.	
17:51	18:24	BUS-1. and from Pabna 132/33kV end showing Bheramara P/S-Ishurdi 132 kV Ckt-2 Trippe			ing SIPROTEC (7SA87) rela	ys Due to 132 KV	/					
17:51	18:24	Pabna ckt conductor was break down (R phase) Bheramara P/S-Ishurdi 132 kV Ckt-2 Tripped fi	fall over BUS-1.			•		down				
	-	132/33kV BUS-1.						. dowll				
17:54 17:55	18:40	Ruppur 132/11kV S/S TR-01 LT Forced S/I Ruppur 132/11kV S/S TR-02 LT Forced S/D D					lem.				5 MW power interrup.	
20:07	05:38	Jhenaidah 230/132kV S/S Jhenaidah2-Jasi	hore Ckt-1 Ford	ed S/D Due to Instru	uction of ALDC	,						
20:40 21:47		Bheramara 410MW GT was sync. Khulna 330 MW CCPP (OIL) was shutdow	n.									
21:53 22:03	22:16	Bheramara 410MW ST was sync.		OC/EE (50)! P	na to Equit occurs 4 by 22 b P :	artali fand I "	/IC				28 MW power interrup.	
22:22	22:16	Chandraghona 132/33kV S/S TR-01(406T) LT Coxsbazar 132/33kV S/S 405T-T1 HT Tripped	showing ABB rel	lays Due to Over Curre	ent	млан тоодог. IIIS E/	•				89 MW power interrup.	
00:31 00:59		Payra 1320 MW Unit-1 gradually reduced about Rampal 1320 MW (BIFPCL) unit-1 was forced	300 MW from 0	00:31 hrs due to their is leakage problem	nternal transformer problem.						300 MW Generation intern 370 MW Generation intern	up. up.
02:54		Ashugonj North 360MW tripped from 310 MW.		-p- r. somm.							310 MW Generation intern	
03:06 3:11		Payra 1320 MW Unit-1 reached full load. Hathazari Peaking tripped.									65 MW Generation interru	р.
05:29 05:40		Ashugonj North 360MW GT was sync. Shahjibazar GT:Unit-8 was shutdown due to filt	er change								30 MW Generation interru	0
	06:02	Ishurdi 230/132kV S/S 230/132 kV T-02 LT Tr		eumerical relays.							25 mm Schelation interru	