				POWER GRID COMPA NATIONAL LOAD	DESPATCH							
				DAILY	REPORT					orting Date :	9-Apr-23	
Till now the maximum The Summary of Yes	n generation is : -	8-Apr-2	14782.0 Generation &	Demand			21:00	Hrs on Today's Actual Min G	16-Apr-22 en. & Probable 6	Sen. & Dem	and	
Day Peak Generation	:		11695.0 MW	Hour :		12:00		Min. Gen. at	7:00			10069
Evening Peak Generation E.P. Demand (at gen end	n : d):		13871.0 MW 13951.0 MW	Hour : Hour :		21:00 21:00		Available Max Generation Max Demand (Evening)				14902 14300
Maximum Generation	´:		13871.0 MW	Hour :		21:00		Reserve(Generation en	d)			602
Total Gen. (MKWH)	:		283.2 EXPORT / IMPO	System Loa PRT THROUGH EAST-WEST INT	ERCONNECT	: 85.07% OR)	Load Shed	:			0
Export from East grid to Import from West grid to				_	-50	MW MW	at at	22:00		Energy Energy		_
	Water Level of	f Kaptai Lake at 6:00 A M on	9-Apr-23			19199				Lifergy		
Actual :		76.40 Ft.(MSL),			Rule curve		86.40	Ft.(MSL)				
Gas Consumed :		Total =	1055.39 MMCFD.			Oil Cor	sumed (PDB):	HSD :			
									FO :			
Cost of the Consumed F	uel (PDB+Pvt)		Gas :	Tk151,852,151								
	(Coal :	Tk237,151,367			Oil :	Tk938,524,045		Total :	Tk1,327,527,563	
		Load Shedding &	Other Information									
Area		Yesterday						Today				
Aloa				Estimated Demand (S/S end)				Estimated Shedding (Si	/S end)		Rates of Shedding	
Dhaka		0 0:00		MW 4869					MW		(On Estimated Demand) 0%	
Chittagong Area		0 0:00		1351					Ō		0%	
Khulna Area Rajshahi Area		0 0:00 0 0:00		1777 1569					0		0% 0%	
Cumilla Area		0 0:00		1339 1101					0		0%	
Mymensingh Area Sylhet Area		74 0:00 0 0:00		1101 497					0		0% 0%	
Barisal Area Rangpur Area		0 0:00		401					0		0% 0%	
Total		0 0:00 74		870 13774					0		076	
		Information of the Generating Units under	shut down									
			onat down.									
		Planned Shut- Down				1) Bara	Shut-Down pukuria ST: U	nit- 1.2				
						2) Gho	rasal-3,7					
							a Nuton Biddu nabari-100 MW					
						5) Rao	zan unit-1,2					
							hirganj 210 MV ibazar 330 MV					
						8) Siraj	ganj-2 & 3	•				
Outage	Restore	Additional Information of M	achines, lines, Interruption	n / Forced Load shed etc.		9) Bari	shal 307 MW				1	Remark
Time	Time											
8:14	8:01	Thakurgaon 33 KV bus section (Bus Coupler 2 Bogura 400/230 KV T-3 Transformer S/D due t										
8:22	17:20	Kishoreganj 132/33kV S/S T3(A+B) (424TA & 4	124TB) LT Scheduled S/D									
8:22 8:30	17:10 11:32	Kishoreganj 132/33kV S/S T3(A+B) (424TA & 4 Manikganj 132/33kV S/S 132/33 kV Transforme										
-	9:11	Haripur 412MW ST was sync.										
9:44 10:30	17:50	Siddirganj CCPP 335MW was shutdown at 09: Kachua 132/33kV S/S TR-1 LT Project Work S	44 hrs. due to air filter clear /D Due to Rectification of a	ning.								
10:31	17:49	Kachua 132/33kV S/S TR-1 HT Project Work S	I/D Due to Rectification of a	uxiliary TR-1.								
10:35	12:47	Baroirhat-Hathazari 132 kV Ckt-2 Scheduled S/ end Due to Bamboo trimming and removal from	D from Baroirhat 132/33kV near to the line	end Due to Emergency work and fro	m Hathazari 23	30/132/33	BkV					
10:48	13:00	Kulaura 132/33kV S/S TR-1 HT Scheduled S/D	Due to Red hot maintenan								12.0MW load interrup.	
10:48	13:00 10:55	Kulaura 132/33kV S/S TR-1 LT Scheduled S/D Anowara-Sikalbaha 230 kV Ckt-2 is restored.	Due to Red hot maintenan	ce by REB 1& REB 2.							12.0MW load interrup.	
-	10:55	Anowara-Sikalbaha 230 kV Ckt-1 is restored.										
10:56 11:00	12:07 11:55	Amnura 132/33kV S/S T-1 (406T) HT Tripped : Baghabari 230/132kV S/S Bus-2 Project Work	showing 87T1/87T2 Trip re	lays.	ont)							
11:54	12:28	Barishal 230/132kV S/S T-5 LT Forced S/D Du	e to 33kv isolator maintena	nce of Jhalokathi feeder.	erit).						16.0MW load interrup.	
11:55 12:11	12:25 13:22	Barishal 230/132kV S/S T-5 HT Forced S/D Du Tangail 132/33kV S/S RPCL-1 Scheduled S/D		nce of Jalokathi.							16.0MW load interrup.	
12:46	-	Sitakunda 132/33kV grid SS 132kV Bus-1, Bus		ormer were charged for the first time	by taking power	er from						
13:05		33kV Barabkunda feeder. Sitakunda 132/33kV T2 transformer primary sid	a was abarged for the first	timo								
13:59	20:39	Tangail 132/33kV S/S RPCL-1 Tripped showing	General trip zone 1 Carrie		RPCL end.							
14:45 14:54	15:27	Thakurgaon 33kv bus section(Bus Coupler 2- E Ashuganj 420 MW CCPP(East) tripped.	us Coupler 3) S/D.								28MW load interrup.	
15:50	16:09	Tangail 132/33kV S/S RPCL-2 S/D Due to NLD	C order.									
15:55	16:09	Adani Power Jharkhand Ltd. Unit-1 tripped. Tangail-Mymensingh RPCL 132kV Ckt-2 was s										
16:22	16:39	Tangail 132/33kV S/S RPCL-2 Tripped showing		er send SOTF optd relays Due to 132	KV T4 R-phas	e LA Bla	st.				50.0MW load interrup.	
-	16:47 18:15	Siddhirganj CCPP 335MW was sync.										
-	18:15	Kodda 132/33kV S/S Tr-1 (406T) HT is restore Kodda 132/33kV S/S Tr-2 (416T) HT is restore	a. d.									
-	18:16 18:17	Kodda 132/33kV S/S Tr-1 (406T) LT is restored	1.									
-	18:17	Kodda 132/33kV S/S Tr-2 (416T) LT is restored Ashuganj South 360MW GT was sync.	1.									
	21:08	Bogura 400/230 KV T-3 Transformer syn									L	
23:43	0:30 0:33	Sherpur 132/33kV S/S Transformer- 02 HT For Adani Power Jharkhand Ltd. Unit-1 was sync.									46.0MW load interrup.	
6:15	-	Maniknagar-Siddhirganj 230kV Ckt-2 Project W	ork S/D from Maniknagar 2	30/132kV end Due to Tower Erection	1.						1	
6:17 6:17	6:28 6:28	Kodda 132/33kV S/S Tr-1 (406T) HT Schedule Kodda 132/33kV S/S Tr-1 (406T) HT Schedule									1	
6:17	6:29	Kodda 132/33kV S/S Tr-1 (406T) LT Scheduler	S/D Due to Ds work.									
6:17 6:18	6:29	Kodda 132/33kV S/S Tr-1 (406T) LT Scheduler Kodda 132/33kV S/S Tr-2 (416T) LT Scheduler	S/D Due to Ds work.								1	
6:18	-	Kodda 132/33kV S/S Tr-2 (416T) LT Scheduler	S/D Due to Ds work.								1	
6:19	6:29	Kodda 132/33kV S/S Tr-2 (416T) HT Schedule Kodda 132/33kV S/S Tr-1 (406T) LT is restored	d S/D Due to Ds work.									
6:36	0:29	Kodda 132/33kV S/S Bus-2 Tripped showing O	ver current, earth fault relay	s Due to Try open live DS by PBS.							114.0MW load interrup.	
6:36 6:36	-	Kodda 132/33kV S/S Bus-2 Tripped showing O	ver current, earth fault relay	s Due to Try open live DS by PBS.							114.0MW load interrup.	
6:36	-	Kodda 132/33kV S/S Bus-1 Tripped showing O Kodda 132/33kV S/S Bus-1 Tripped showing O	ver current & Earth fault rei	ays Due to Try to open live DS by PE							33.0MW load interrup. 33.0MW load interrup.	
7:29 7:36	-	Aminbazar 400/230/132kV S/S Gopalganj-2 Sc	heduled S/D Due to commi	ssioning (CSD test).								
1.30	-	Gopalganj 400/132kV S/S 400kV Aminbazar Cl	u-z Project Work S/D Due	io Amindazar 400KV SS SIDE Project I	vurk.							

Sub Divisional Engineer	Executive Engineer	Superintendent Engineer
Network Operation Division	Network Operation Division	Load Despatch Circle