

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2023				Day : Monday				Date : 03.04.23			
Probable Maximum Demand : 12100 MW				Probable Maximum Generation : 14121 MW				Rule Curve = 87.60 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 75.98 ft				Today = 76.01 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.04.23 (Yesterday)		03.04.23 (Today)		02.04.23 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)	
					Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	79	81	79	81	27	Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	342	332	340	340		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	410	400	400	400		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	221	221	170	200		
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	255	288	285	285		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	40	55	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	5	0	102	102		
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22		
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	49	49	48	49		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	16	16	33	33		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	50	25	51		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	51	70	105		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	16	0	64	150		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	17	0	35		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	30	15	280	300		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	52	144	115	149		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	0	0		
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0		
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0		
29	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	24	55	17	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	35		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	27	32	72	72		
32	Manikganj 162MW PR(MPGL)	HFO (IPP)	9x18	162	162	54	54	162	162		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	34	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	35	35	35		
35	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	6	0	92	92		
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	1	8	75	90		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	2	30	80	100		
<b>Dhaka Zone Total</b>				<b>6004</b>	<b>5847</b>	<b>2449</b>	<b>2638</b>	<b>3349</b>	<b>3661</b>	<b>342</b>	<b>740</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	25	25	25	205	Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	3	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	0	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	3	20	20		
44	Sikalbaha 105 MW PP (Baraka Sikalabaha)	HFO (IPP)	6x18.415	105	105	17	34	17	17		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	224	213	225	225		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	48	120	230		
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	76	100	100	100		
49	Dohazari-Katash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	34	0	65		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	48		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	8	8	5	5	14	Gas Shortage
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34	108	108	2	38	5	20		
52	Chattogram 108 MW PP (IECPV)	HFO (IPP)	16x7.00	108	108	8	3	6	6		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	54	0	54		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	67	54	54	54		
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	80	25	100	100		
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	44	64	55	66		
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	107	107	107	107		
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	150	150	0	0	0	0		on test
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>684</b>	<b>818</b>	<b>889</b>	<b>1167</b>	<b>399</b>	<b>330</b>
58	Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	35	50	45	45		
60	Ashuganj 225 MW CCGP	Gas (APSCl)	1x142+1*75	221	221	184	181	200	200		
61	Ashuganj 450 MW CCGP(South)	Gas (APSCl)	1x360	360	360	0	0	0	0	360	Gas Shortage
62	Ashuganj 450 MW CCGP(North)	Gas (APSCl)	1x361	360	360	280	305	280	300		
63	Ashuganj 420 MW CCGP(East)	Gas (APSCl)	1x284+1x116	400	400	320	300	320	300		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5	50	Gas Shortage
65	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20*9.73+1*116	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x8.34	51	51	43	43	43	43		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	10	10	100	150		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	35		
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under overhauling
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	159	200	160	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	18	18		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	33	33	33		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	20	52	30	52		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	21	18	21		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.4+6x1.015+1x1.068	200	200	0	0	0	0		
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114		
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	9	9	9	9		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	36	115	36	115		
**	Impoport (Tripura)	India	160	160	130	148	135	153	153		
<b>Cumilla Zone Total</b>				<b>3309</b>	<b>3285</b>	<b>1297</b>	<b>1526</b>	<b>1582</b>	<b>1829</b>	<b>731</b>	<b>163</b>
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	33	59	44	80	143	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	19	16	16		
83	Jamalpur 115 MW PP (Unite)	HFO (IPP)	12x9.87	115	115	107	115	115	115		
84	Mymensingh 200 MW PP (Unite)	HFO (IPP)	21x9.780	200	200	55	173	150	180		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
86	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	31	0	50	0		
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	12	18	12	18		
<b>Mymensingh Zone Total</b>				<b>622</b>	<b>614</b>	<b>256</b>	<b>384</b>	<b>389</b>	<b>409</b>	<b>143</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.04.23 (Yesterday)		03.04.23 (Today)		02.04.23 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening					Gen. shortfall for :
88	Fenchuganj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	41	41	41	41			GT-1 & ST-1 Under maint.	
89	Fenchuganj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	21	42	42	42			GT-4 Under maint.	
90	Fenchuganj 51 MW PP (Barakattallah)	Gas (RPP)	19x2.90	51	51	48	53	48	51				
91	Kushihara 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112			ST Under maint.	
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	8	8	8				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	64	65	65				
94	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0			330 Under maint.	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	88	86	86	86				
96	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	212	209	210	210				
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16			Gas Shortage	
100	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	260	275	280	280				
101	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	367	366	366	366				
102	Bibiyana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			100 Under project work	
104	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12*3.4*5*2	50	50	50	50	50	50				
<b>Sylhet Zone Total</b>					<b>2472</b>	<b>2427</b>	<b>1703</b>	<b>1749</b>	<b>1752</b>	<b>1755</b>	<b>9</b>	<b>561</b>	
105	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
106	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	200	265	170	200			145 Gas Shortage	
107	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	40	50				
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	40	65				
109	Khulna 225 MW CCGP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	0				
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	17	53	53				
112	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	15	0	100				
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	102	0	100	0				
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	16	66	99				
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	8	8	40				
116	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	0	0	0	0				
117	Khulna 330 MW CCGP	Gas/HSD (B/PDB)		1000	1000	905	792	909	909				
**	Bheramara (H/DC) India			1000	1000	905	792	909	909				
<b>Khulna Zone Total</b>					<b>3005</b>	<b>3001</b>	<b>1207</b>	<b>1113</b>	<b>1386</b>	<b>1516</b>	<b>145</b>	<b>0</b>	
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	48	48				
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	10	24	20	25				
119	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	153	171	170	170				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	640	1060	900	1200				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	0				
122	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	152	152	150	180				
123	Bhola 220MW CCGP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	0	0	0	0			220 Under maint.	
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2265</b>	<b>955</b>	<b>1423</b>	<b>1288</b>	<b>1623</b>	<b>0</b>	<b>220</b>	
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0			71 Gas Shortage	
125	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0			100 Gas Shortage	
126	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	32				
127	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
128	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
129	Chapainabaganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	50	100				
130	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	40				
131	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	42				
132	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	23	0	28	36				
133	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	130	204	180	180				
134	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	0			220 Gas Shortage	
135	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0			220 Gas Shortage	
136	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	254	420	290	300				
137	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	3	21	22	22				
138	Lilapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
139	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	0	34				
140	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	50	113				
141	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	113	50	113				
142	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0				
<b>Adani Power Jharkhand Ltd</b>							<b>766</b>	<b>752</b>	<b>500</b>	<b>700</b>			
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>1192</b>	<b>1521</b>	<b>1187</b>	<b>1763</b>	<b>611</b>	<b>0</b>	
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0			85 Coal Shortage	
143	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			85 Under Overhauling	
144	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	170	170	170			104 Coal Shortage	
145	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	34	50	113				
147	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
148	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
149	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	36	50	115				
150	Lalmohith 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	37	0	30	0				
151	Teesta Solar Limited	Solar (IPP)				166	0	130	0				
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>359</b>	<b>240</b>	<b>438</b>	<b>398</b>	<b>189</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>23078</b>	<b>22700</b>	<b>10102.0</b>	<b>11412</b>	<b>12260</b>	<b>14121</b>	<b>2569</b>	<b>2099</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
150	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
151	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.50	51	0	0	0	0	0				
152	Bosilia 108MW PPI(CLL)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
153	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				
154	Amfura 30 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	Contract Expired on 11/01/2022
<b>Gross Total</b>					<b>23482</b>	<b>22700</b>	<b>10102</b>	<b>11412</b>	<b>12260</b>	<b>14121</b>	<b>2569</b>	<b>2099</b>	
<b>(C) Actual data of 02.04.23 (Yesterday) Sunday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 11412 MW, at = 21:00 hrs		12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 10923 MW, at = 21:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	: 11412 MW, at = 21:00 hrs		Dhaka	4076	4076	0	Mymensingh	877	877	0		
04.	Minimum Generation (Generation end)	: 7408 MW, at = 6:00 hrs		Chattogram	1157	1157	0	Sylhet	336	336	0		
05.	Day-peak Generation (Generation end)	: 10102 MW, at = 12:00 hrs		Khulna	1381	1381	0	Barishal	336	336	0		
06.	Evening-peak Generation (Generation end)	: 11412 MW, at = 21:00 hrs		Rajshahi	1121	1121	0	Rangpur	643	643	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs		Cumilla	997	997	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8001 MW, at = 5:00 hrs		Total				10923	10923	0			
09.	Generation shortfall at evening peak due to :												
a)	Gas/LF limitation	: 2175 MW		13. Fuel cost :		(a) Gas = 142354998 Taka		(c) Coal = 202535678 Taka					
d)	Coal supply Limitation	: 189 MW				(b) Oil = 385686072 Taka		(d) Total = 730576749 Taka					
b)	Low water level in Kaptai lake	: 205 MW		14. Maximum Temperature in Dhaka was : 32.0° C									
c)	Plants under shut down/ maintenance	: 2099 MW		15. Export through East-West interconnections :									
10.	Total Energy (Generation + India Import)	: 237.86 MKWh		At evening peak-hour : 10102 MW, at 21:00 hrs									
	By Gas = 134.195 MKWh	By Oil = 29.861 MKWh		Maximum : 76 MW, at 19:30 hrs									
	By Coal = 46.103 MKWh	By Hydro = 0.493 MKWh		Energy : 0 MKWh									
	By Solar = 3.046 MKWh												
11.	Total Gas Supplied	: 1028.65 MMCFD											
<b>(D) Forecast of 03.04.23 (Today) Monday :</b>													
01.	Maximum Demand	: 12100 MW (Generation end)		04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	: 14121 MW (Generation end)		05. Total Generation : 252.21 MKWh									
03.	Reserve / Shortage	: 2021 MW (Generation end)		06. Probable Max. Temperature in Dhaka : 34.3° C									

\* Cative Power \*\* Imported Power  
#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

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