	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										
					DAILY REPORT				Reporting Dat	e: 29-Mar-23	
Till now the maximum g				14782.0			21:0		16-Apr-22		
The Summary of Yesterd	ay's	28-Ma	ar-23 11375.i	Generation & Demand	Here	40.00		Today's Actual Min Gen.		mand	8622
Day Peak Generation :			113/5.0 12575.0		Hour : Hour :	12:00 21:00		Min. Gen. at	6:00		13640
Evening Peak Generation : E.P. Demand (at gen end) :			12678.0		Hour :	21:00		Available Max Generation Max Demand (Evening) :	-		12400
Maximum Generation :			12575.0		Hour :	21:00		Reserve(Generation end)			12400
Total Gen. (MKWH)			270.		System Load Factor	: 89.49%		Load Shed :			1240
Total Gell. (WKWH)			210.	: EXPORT/IMPORT THROUGH E	AST WEST INTERCONNE	CTOP		Luau Srieu .			
Export from East grid to Wes Import from West grid to Eas	t grid :- Maximum			-	ACTIVITIES INVENTIONING	4 MW MW	at at	19:30	Ener Ener	gy gy	
Actual :	Water L	evel of Kaptai Lake at 6:00 A M on 76.28 Ft.(MSL),		29-Mar-23	Rule curv	e:	88.51	Ft.(MSL)			
Gas Consumed :		Total =	984.4	9 MMCFD.		Oil Con	sumed (PDI				
								F	HSD : FO :		
Cost of the Consumed Fuel (PDB+Pvt):		Gas Coal	: Tk144,0 : Tk211,4			Oil	: Tk798,799,900	Tatal	: Tk1,154,307,207	
		Load Shedding & Ot		. 18211,	13,791		Oil	. 18/90,/99,900	TOTAL	. 1K1,154,307,207	
Area		Yesterday						Today			
		MW		Estimated De M'	mand (S/S end)			Estimated Shedding (S/S	end) //W	Rates of Shedding (On Estimated Demand)	
Dhaka		0 0:0	10	39					0	0%	
Chittagong Area		0 0:0	10	10	90				Ó	0%	
Khulna Area		0 0:0		14					0	0%	
Rajshahi Area		0 0:0		12					0	0%	
Cumilla Area		20 0:0		10					0	0%	
Mymensingh Area		75 0:0		88					0	0%	
Sylhet Area		0 0:0		40					0	0%	
Barisal Area		0 0:0		32					0	0%	
Rangpur Area		0 0:0 95	10	70					0	0%	
Total				111	26				0		
		Information of the Generating Units under shut do	wn.								
		Planned Shut- Down				Forced	Shut- Dow	n			
								Jr 10) Bhula Nuton Biddut			
						2) Ghor	asal-3,7				
						3) Ashu	ganj-5				
						4) Bagh	abari-100 M	W & 71 MW			
						5) Raoz	an unit-2				
						6) Siddl	nirganj 210 N	MV .			
							bazar 330 M				
						8) Siraji	ganj-2 & 3				
						9) Kush	iara 163 MW	/ ST			
Outage	Restore	Additional Information of Machines	, lines, Interruptio	n / Forced Load shed etc.							Remark
Time	Time										
08:34		Ashuganj 420 MW CCPP(East) was shutdown due to to	urbine air intake filte	er change.							
08:36	15:33	Kallyanpur 132/33kV S/S GT-1 (132kV) HT Scheduled	S/D.								
08:36		Kallyanpur 132/33kV S/S GT-1 (132kV) LT Scheduled									
08:37		Mongla 132/33kV S/S T-1 LT Project Work S/D Due to									
08:38	00-11	Mongla 132/33kV S/S T-1 HT Project Work S/D Due to	I-1 transformer Pi	ling work.						1	
l	09:11 09:47	Modern Steel S/S T-1(407T) HT is restored.								1	
10,00		Ashuganj South 360MW GT was sync.		WORLD TO THE TOTAL TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TOTAL TOTAL TOTAL TOTAL TO THE TOTAL						1	
10:06	17:00	Aminbazar-Kaliakoir 230kV Ckt-2 Scheduled S/D from A			ang.					1	
10:07	12:30	Bogura 132/33kV S/S Transformer-1 HT Forced S/D Di	ue to 132 KV CT R	ed hot (K-Phase).						1	
10:07	12:30	Bogura 132/33kV S/S Transformer-1 LT Forced S/D Du		ed hot (R-Phase).						I	
11:15	12:40	Bog-Sherpur 132/33kV S/S Transformer-2 (414T) HT F								22 MW load interrup.	
11:35	12:27	Madunaghat 132/33kV S/S TR-2(517T) LT Scheduled S	S/D Due to For 33K	V Bus Maintenance By BPDB.							
11:37	12:27	Madunaghat 132/33kV S/S TR-2(517T) HT Scheduled									
11:37	12:27	Madunaghat 132/33kV S/S T-1 33kV BUS Scheduled S									
11:37	12:27	Madunaghat 132/33kV S/S T-2 33kV BUS Scheduled S									
11:41	14:40	Joydebpur-Kodda B 132 kV Ckt-2 Scheduled S/D from	Joydebpur 132/33	kV end Due to Main leg change of t	ower no					1	
		21 at Joydebpur-Kodda Ckt-2.									
11:52	16:59	Fenchuganj-Fenchuganj 132 kV Ckt-1 Scheduled S/D f	rom Fenchuganj 23	80/132/33kV end Due to Power stat	on end SPMD					1	
		relay testing.								1	
12:01	13:01	Munshiganj 132/33kV S/S Transformer-1 LT Scheduled	S/D Due to Emerg	gency Maintenance Work of 33/.4Kv	Auxiliary					25 MW load interrup.	
l		Transformer-1(HT Loop) at 33kV Bus-1.								1	
15:48		Aminbazar-Meghnaghat 230kV Ckt-1 Project Work S/D			/ork.					1	
18:58	19:55	Satkhira 132/33kV S/S Transformer-2 (T-2) LT Forced :	S/D Due to 33 KV I	Inderground cable fault.						1	
18:59	19:53	Satkhira 132/33kV S/S Transformer-2 (T-2) HT Forced	S/D Due to Underg	round cable fault.						1	
05:48	05:54	Barishal-Bhandaria 132 kV Ckt-1 Tripped from Barishal	132/33kV end sho	wing Distance relay zone-1 Y phase	relays.					28 MW load interrup in	
l										Barishal 132/33 kV end.	
06:48		Jashore 132/33kV S/S T-2 LT Forced S/D Due to RED	HOT Maintenance	33KV Bus DS ,R-Phase (CB side).						12 MW load interrup.	
06:49		Jashore 132/33kV S/S T-2 HT Forced S/D Due to RED								1 "	
07:14	07:58	Ishurdi 132/33kV S/S 132 kV Baghabari Line Tripped si								1	
l			3							1	
										1	
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 Sub Divisional Engineer
 Executive Engineer
 Superintendent Engineer

 Network Operation Division
 Network Operation Division
 Load Despatch Circle