## POWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT 24-Mar-23 Reporting Date Till now the maximum generation is :-The Summary of Yesterday's 14782.0 | 21:00 | Hrs | on | 16-Apr-22 | Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at | 7:00 | Available Max Generation | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 23-Mar-23 ion & Demand 7613 13919 11000 2919 Evening Peak Generation E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH) Max Demand (Evening) : Reserve(Generation end) Load Shed : Total Gen. (MISSEL) Export from East grid to West grid: - Maximum Import from West grid to East grid: - Maximum Water Level of Kaptai Lake at 6:00 A M on 76.91 19:00 24-Mar-23 Ft.(MSL) 89.32 Ft.( MSL ) Gas Consumed : Total = 1008.44 MMCFD. Oil Consumed (PDB) HSD : FO : Cost of the Consumed Fuel (PDB+Pvt) Tk141.407.814 Coal Tk186,745,480 Oil : Tk479,782,018 Total : Tk807,935,312 Load Shedding & Other Information Today Estimated Shedding (S/S end) MW Area Estimated Demand (S/S end) Rates of Shedding Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0% MW 3949 1090 1433 1264 1079 887 401 323 Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area 0:00 0:00 0:00 0:00 0:00 0:00 0:00 Rangpur Area Total 0:00 Information of the Generating Units under shut down Forced Shut- Down 1) Barapukuria ST: Ut 10) Bhula Nuton Biddut 2) Ghorasal-3, 3 3) Ashuganj-5 4) Bagnabani-100 MW & 71 MW 5) Rauzan unti-2 6) Siddriyang 120 MW . 7) Shajbazar 330 MW Planned Shut- Down 8) Sirajganj-1 & 2 9) Kushiara 163 MW ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. Remark Outage Additional Information of Machines, lines, Interruption / Forced Load shed etc. Natore 13/2/33k/ S/S TR-1 (405 T) LT Tripped showing EF: IDMT & CB Lockout1&2 k- 86 relays Due to Singra feeder problem. Natore 13/2/33k/ S/S TR-2 LT Scheduled S/D Due to Oil Leakage repair Barisha 20/1/32k/ S/S ATR-2 LT Scheduled S/D Due to Oil Leakage repair Barisha 29/1/32k/ S/S ATR-2 LT Scheduled S/D Due to Oil Leakage repair Sawar 13/2/33k/ S/S Capacitor Bank-2 Tripped showing DIR O/C & EF U/V & OV relay (p-127) relays. Cox+sbaze-Dohazar 1/3 2k/ O/C Scheduled S/D Tom Dohazari 13/2/33k/ end Due to Emergency disk cleaning. Rajshah 13/2/33k/ S/S Transformer T-24/15T) LT is restored. Rajshah 13/2/33k/ S/S Transformer T-24/15T) LT is restored. Chandpur 13/2/33k/ S/S 427 LT 7ime 08:28 08:28 08:39 08:56 09:02 15:08 09:13 09:14 09:34 09:34 17:33 14:41 09:08 11:06 11:06 11:39 Panchaganin 132/334V SIS 427TIA-#B) LT Tripped showing 132 kV T3(A+B) CB Open and 33kV CB Open. relays Due to T3 33t Under Ground Cable Fault For V Phase. Panchagar-Thakurgaon. 132kV Ckt-1 Tripped from Panchagarh 132/33kV end showing 132 kV Thakurgaon-1 CB Open. relays Due to For 33kV T3(A+B) Y Phase. Cable Fault. Day peak Generation: 1:10195 MW Cumilla(5) 132/33kV SIS Cumilla North-2 Scheduled SID Due to Teleprotection Test Manikgan) 132/33kV SIS 132/33 kV Transformer GT-3 (5075 MVA) HT Scheduled SID Due to UIF scheme work by SPMD-2 Manikgan) 132/33kV SIS 132/33 kV Transformer GT-3 (5075 MVA) LT Scheduled SID Due to UIF scheme work by SPMD-2 Manikgan) 132/33kV SIS 132/33 kV Transformer GT-3 (5075 MVA) LT Scheduled SID Due to UIF scheme work by SPMD-2 Shalpilbazar 132/33kV SIS TR-Del Tripped showing CUEF relays Due to Jamuna feeder falut Shalpilbazar 132/33kV SIS BPCL 86 MW Tripped showing Bus three phase over current relays. Shalpilbazar 132/33kV SIS SPCL 86 MW Tripped showing Lockout relays. Shalpilbazar 132/33kV SIS SPCL 86 MW Tripped showing Lockout relays. Shalpilbazar 132/33kV SIS SPCL 86 MW Tripped showing Lockout relays. 25.0MW load interrup. 11:39 25.0MW load interrup. Panchagarh 132/33KV end 11:52 12:00 12:39 13:01 13:01 13:58 13:52 13:52 17:20 17:22 14:36 14.0MW load interrup. 14:03 14:03 14:03 14:03 14:05 15:30 orahmanbaria-Shahjibazar 132 kV Ckt-2 Tripped from Brahmanbaria 132/33kV end showing Distance relays Due to 0/C & E/F and from Shahjibazar 132/33kV end showing None relays. OC & EIF and from Shahjibazar 132/33/V end showing None relays. Brahmanbaria-Shahjibazar 132 kV Ckt-1 Tripped from Brahmanbaria 132/33kV end showing Distance relays Due to O/C & EIF and from Shahjibazar 132/33kV end showing None relays. Ashuganj-Shahjibazar 152kV Ckt-1 Scheduled SD from Shahjibazar 132/33kV end. Brahmanbaria-Shahjibazar 132 kV Ckt-2 Scheduled SD from Shahjibazar 132/33kV end. Brahmanbaria-Shahjibazar 132 kV Ckt-2 Scheduled SD from Shahjibazar 132/33kV end. Ashuganj-Procision SDMV was sync. Jashore 132/33kV SIS Cap. Bank-2 Forced S/D Due to Relay panel MCB-4 trip Jashore 132/33kV SIS Cap. Bank-1 Forced S/D Due to Relay panel MCB-4 trip Shahjibazar GT-8,9 were sync. 14:05 15:27 14:11 14:13 14:13 14:36

10.0MW load interrup.

Shahjibazar Gi 1-9, 9 were sync.
Shahjibazar Gi 1-9, 9 were sync.
Shahjibazar Gi 1-8, 9 were sync.
Shahjibazar Gi 1-8, 9 were sync.
Purbasadjur 129/33k V Si 7-4 Transformer LT Project Work S/D
Purbasadjur 129/33k V Si 5-4 (-445) LT Forced S/D
Sirajpan 132/33k V Si 5-4 (-445) LT Forced S/D
Sirajpan 132/33k V Si 5-4 (-445) LT Forced S/D
Sirajpan 132/33k V Si 5-4 (-455) LT Forced S/D
Manikgan 132/33k V Si 5-4 (-455) LT Forced S/D
Manikgan 132/33k V Si 5-4 (-455) LT Forced S/D
Manikgan 132/33k V Si 5-4 (-455) LT Forced S/D
Manikgan 132/33k V Transformer GT-4 (50/75 MVA) LT Scheduled S/D Due to Work for SPMD.

Saidpur 132/33kV SiS TR-3 (424T) LT is restore Khulna (C) SS KPCL-2 is restored. Evening Peak Generation: 11742 MW. Sehirl Peak Gen. 9717 MW Sikakbaha intermediate - kpl ckt. scheduled S/D Min. Gen. 7614 MW

Mainikgaij 132/334V SiS 132/33 kV Iransformer G1-4 (5U/5 MVA) L1 Scheduled SiD Due to Work for S-MU. Mainikgaij 132/334V SiS 132/33 kV Transformer G1-4 (50/5 MVA) L1 Scheduled SiD Due to Work for S-MU. Pabna 132/334V SiS T-3 L1 Tripped showing 50/51 relays Due to O/C. Bogura 132/334V SiS Transformer-2 H1 is restored. Kaliakoi: 400/230/132/kV SiS 140/6V Bus 2 Forced SiD Due to 400 kV bus-2 R phase disconnect from support with spark. Saidpur 132/334V SiS TR-3 (424T) HT is restored.

14:48 14:48 14:57

17:15 17:25

17:26 17:45

19:30 03:00 06:12 07:00 17:17 17:15 18:10 18:10 18:05

18:04 18:15 17:46 22:30 18:10 18:11 18:12