POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date 16-Mar-23 Till now the maximum generation is : The Summary of Yesterday's Day Peak Generation : 21:00 Hrs on 16-Apr-22 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 Generation & Demand 10196.0 MW 12622.0 MW 12665.0 MW 12622.0 MW 257 1 14782.0 15-Mar-23 9:00 19:00 19:00 19:00 9006 13632 13000 632 Day Peak Generation Evening Peak Generation E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH) Min. Gen. at Available Max Generation Max Demand (Evening) : Reserve(Generation end) Load Shed 257.1 System Load Factor : 84.86% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total vers. Lesson East grid to West grid. - Maximum Import from West grid to East grid : Maximum Water Level of Kaptai Lake at 6:00 A M on 77.42 20:00 16-Mar-23 Ft.(MSL) 90.60 Ft.(MSL) Rule curve : Gas Consumed Total = 999.10 MMCFD. Oil Consumed (PDB): ost of the Consumed Fuel (PDB+Pvt) Tk149.781.416 Tk199,843,989 Oil : Tk745,718,502 Total : Tk1,095,343,907 Load Shedding & Other Information Area Rates of Shedding (On Estimated Demand) 0% Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Are 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% 0% 0% 1556 1373 1172 963 435 351 761 12072 Mymensingh Sylhet Area Barisal Area Information of the Generating Units under shut down. Forced Shut- Down 1 Barapukuria ST: Ui 10) Bhula Nuton Biddut 2) Ghorsaal-3; 2) Ghorsaal-3; 3) Ashugan-5 4) Baghabari-100 MW & 71 MW 5) Raozan unit-2 6) Siddhirganj 210 MW. 7) Shajibazar 330 MW 8) Sirajagni-1, & 2 9) Kushiara 163 MW ST Planned Shut- Down litional Information of Machines, lines, Interruption / Forced Load shed et Bashhat 2001/32/W SiT ALT I's restored. Bashhat 2010/32/W SiT ALT I's restored. Purbasadjur 12/33/W SiT ALT I's restored. Purbasadjur 12/33/W SiT ALT Transformer IT Project Work SiD Purbasadjur 12/33/W SiT ALT Transformer IT Project Work SiD Due to T-4/20MVA) Replace by new X-former(80/120MVA) Cartonmer 13/23/34 V SiT Audillary Transformer AT-2 HT is restored. Cartonmer 13/23/34 V SiT Audillary Transformer AT-2 LT is restored. Cartonmer 13/23/34 V SiT Audillary Transformer, AT-2 LT is restored. Cartonmer 13/23/34 V SiT Audillary Transformer, AT-2 LT is restored. Cumillary) Paul 23/34 V SiT Audillary Transformer, AT-2 LT is restored. Cumillary) Paul 23/34 V SiT ALT I's restored. Cumillary) Paul 23/34 V SiT ALT I's restored. Day Pauk Generation = 10, 19/14/W Aminibazar Adjurper 13/24 V Kd-2 Scheduled SiD from Shitelbella 220/13/24 V end. Day Pauk Generation = 10, 19/14/W Aminibazar Adjurper 13/24 V Kd-2 Scheduled SiD from Aminibazar 400/23/01/324 V end Due to Annual maintenance Palma 13/23/34 V SiT -11 Tripped showing relay relays Due to Auxillary TT-1 trip by bird Gonglagin 13/23/34 V SiT -11 Tripped showing relay relays Due to Auxillary TT-1 trip by bird Sauthira 13/25/34 V SiT T-1 Scheduled SiD Gonglagin 13/23/34 V SiT -11 Trinsformer 2 (T-2) LT is restored. Sauthira 13/25/34 V SiT Alt 15/14/16/11 is restored. Sauthira 13/25/34 V SiT Alt 15/14/16/11 is restored. Sherpur 13/25/34 V SiT Transformer-2 0 LT Scheduled SiD Due to Will temperature metre change Sherpur 13/25/34 V SiT Transformer-3 LT Scheduled SiD Due to Will temperature metre change Daudkand-Sonangaon 13/24 V Kd-2 Tripped from Daudkand 13/23/34 V end thowing Distance protection Relay relays Due to Earth Faut and north of mo Sonangaon 13/25/4 V dk-2 Tripped from Daudkand 13/23/34 V end thowing Distance protection Relay relays Due to Earth Faut and north of mo Sonangaon 13/25/4 V dk-2 Tripped from Daudkand 13/23/34 V end thowing Distance protection Relay relays Due to Earth Faut and north of mo Sonangaon 13/25/4 V dk-2 Tripped f arishal 230/132kV S/S T-4 LT is restored 08:21 08:28 08:30 08:34 13:14 08:38 16:18 12:49 16:20 16:22 11:25 10:03 09:30 09:30 10:11 12:27 12:27 10:48 25.0MW load interrup. 25.0MW load interrup. тенауs. Rampal-Gopalgonj 400KV ckt-1 tripped from Gopalgonj end. Barishal Electric tripped. Payra Unit-2 tripped. 11:22 10:31 10:31 10:31 10:31 11:56 10:32 13:39 13:38 12:49 12:02 12:01 11:59 11:57 12:52 10:36 10:36 11:36 11:42 11:42 11:42 11:42 12:18 16.0MW load interrup. 16.0MW load interrup. 16.0MW load interrup. 16.0MW load interrup. 12.0MW load interrup. 12:18 12:52 12 0MW load interrur 12:20 12:49 14:17 13:16 13:28 13:28 13:50 Chambury 132/33/W Si St 221 LT Forced SiD Dus to 23/V T-2 & T-5 Bus Cuppler DS V-Phase Post Insulator Broken & Flashring with 330V Changury 3 Feeder R Phase Raiser loop. Chambury 132/33/W SiS 4227 HT Forced SiD Dus to 33/V T-2 & T-5 Bus Cuppler DS V-Phase Post Insulator Broken & Flashring with 33/V Changury 3 Feeder R Phase Raiser loop. Aminbazar-Kallyanpur 1320/V Ckt-1 Scheduled SiD from Aminbazar 400/23/0132/W end Dus to Annual maintenance National Phase State Company 132/01/12/W Ckt-1 Scheduled SiD from Aminbazar 400/23/0132/W end Dus to Annual maintenance work. Sonragion 132/33/W SiS T-12-LT Scheduled SiD Dus to Audillary-02 transform R-ph fine maintenance work. Sonragion 132/33/W SiS T-11 LT Scheduled SiD Dus to Audillary-02 transform R-ph fine maintenance work. Copaligna 132/33/W SiS T-11 LT Scheduled SiD Dus to REB-1 Red not maintenance. Gopaligna 132/33/W SiS T-11 LT Scheduled SiD Dus to REB-1 Red not maintenance. Gopaligna 132/33/W SiS T-11 LT Scheduled SiD Dus to REB-1 Red not maintenance. Brahmanbaria 132/33/W SiS HOPE LT Tripped showing relay-relayed bus to RBS Nationagar PBS feeder fault Brahmanbaria 132/33/W SiS HOPE LT Tripped showing relay-relayed bus to RBS Nationagar SiS V Reder fault Schrambaria 132/33/W SiS HOPE LT Tripped showing relay-relayed relayed to the RBS Nationagar SiS V Reder fault Schrambaria 132/33/W SiS HOPE LT Schrambaria 20.0MW load interrup. 13:28 13:50 20.0MW load interrup. 14:06 15:20 15:23 15:24 16:28 16:28 16:57 16:57 17:12 17:12 17:59 16:16 17:28 17:27 20.0MW load interrup. 20.0MW load interrup. 17:51 17:50 17:14 17:14 10.0MW load interrup. 10.0MW load interrup. 52.0MW load interrup. 52.0MW load interrup.

18:08 18:23 18:40 19:00 19:55 01:29

01:48

02:43 03:12 04:27

02:26

02:14 02:26 02:52 03:37

05:00 07:33 07:25

07:40