POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 15-Mar-23 Reporting Date : Till now the maximum generation is: The Summary of Yesterday's Day Peak Generation: Evening Peak Generation: E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH): 14782.0 Generation & Demand 11515.0 MW 12920.0 MW 12920.0 MW 12920.0 MW 21:00 Hrs on 16-Apr-22 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5.00 Available Max Generation Max Demand (Evening): Reserve(centration and) 9322 13118 12500 618 Total Gen. (MKrvrn) Export from East grid to West grid: - Maximum Import from West grid to East grid: - Maximum Water Level of Kaptai Lake at 6:00 A M on 77.54 267.1 System Load Factor : 86.15% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed -90 MW MW 19:00 Energy Energy 15-Mar-23 Ft.(MSL) Rule curve 90.76 Ft.(MSL) Gas Consumed : Total = 1076.41 MMCFD. Oil Consumed (PDB): Cost of the Consumed Fuel (PDB+Pvt) : Tk156,643,096 Tk234,809,220 : Tk710,144,562 Total : Tk1,101,596,878 Oil Load Shedding & Other Information Area Today Estimated Shedding (S/S end) MW Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0% Estimated Demand (S/S end) MW 4277 1184 1556 1373 1172 963 435 351 761 12072 Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area Rangpur Area Total Information of the Generating Units under shut down. Forced. Shut- Down 1) Barapukuria ST: Ur 10) Bhula Nuton Biddut 2) Ghorasal-3, 7 3) Ashupan-5 4) Baghabar-1:00 MW & 71 MW 5) Raozar unit-2 6) Siddhirgan J210 MW . 7) Shajibazar 330 MW 8) Sirajgan-1 4.2 9) Kushiara 163 MW ST Planned Shut- Down Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Remark
Time	Time		
-	8:31	Barishal 132/33kV S/S T-2 (415T) HT is restored.	
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_	8:31	Barishal 132/33kV S/S T-2 (415T) HT is restored.	
	8:32	Barishal 132/33kV S/S T-2 (415T) LT is restored.	
8:34	18:03	Barishal 323/3/k V S/S T-2 (1405T) LT Project Work S/D Due to For transportation of old 50/75 MVA transformer to Patuakhli.	
8:35		Barishia 132/33KV S/S T-2 (415T) HT Project Work S/D Due to For transfortation of old 50/75 MVA transformer to Patuakhili.	
8:48	18:14	Barishal 132/33kV S/S 132 kv GTPS Project Work S/D Due to For transportation of old 50/75 MVA transformer to Patuakhali s/s.	
9:13	9:29	Coxsbazar 132/33kV S/S 405T-T1 HT Tripped showing relay relays Due to 24- Over Flux.	38.0MW load interrup.
9:45	16:19	BIPTC S/S Baharampur-2 Forced S/D Due to To work on 10C01.A-Q9 (DS).	
9:49	-	Sikalbaha PDB SS 132/33KV T3 transformer was shutdown due to red hot maintenance of 33kV Y-phase CB and CT by PDB.	
10:01	15:44	GPH 230/33kV S/S Transformer -2 (D07) HT Forced S/D Due to For the Bushing Tan Delta test.	
10:08	10:29	Khulna (C) S/S TR-1 425T LT Forced S/D Due to Due to Relay testing (SPMD Khulna).	5.0MW load interrup.
10:08	10:29		5.0MW load interrup.
10:34	17:56	Khulna (C) S/S Tr-2 415 T LT Forced S/D Due to 33KV Bus section-2 PT Change.	8.0MW load interrup.
10:34	17:55	National (C) 313 11-2 13 1 ET 1 deed 31/D Due to 33 KV Bus section-2 PT Change.	8.0MW load interrup.
10:34	17:55	Anuira (C) S/S 17-2 415 H IT Proces S/D Due to SX KV Subs section 2 PT Change. Hathazari 20/13/2/38/V S/S Shikolbaha-01 Scheduled S/D Due to Anuial maintenance.	8.UMW load interrup.
10:47	16:49	Shikalbaha 230/132kV S/S Hathazari - 01 Scheduled S/D.	
-	11:10	Khulna 225 MW CCPP GT was sync.	
12:01	-	Sikalbaha 225MW tripped due to GBC problem.	
12:02	-	AKSPL-Hathazari 230kV Ckt-1 Tripped from AKSML 230/33kV end showing REL670 relays Due to Distance trip.	25.0MW load interrup. AKSML 230/33kV er
-	12:38	Sikalbaha 225MW GT was sync.	
-	13:05	Chowmuhani 132/33kV S/S TR2-425T LT is restored.	
-	13:05	Chowmuhani 132/33kV S/S TR2-425T HT is restored.	
13:42	1	Khulna 225 MW CCPP GT was shutdown.	
15:21	17:26	Kalurghat 132/33kV S/S TRFO-02(516T) HT Scheduled S/D Due to Relay maintenance.	
13.21	15:50	Natinglies (250MW ST WAS SUNC.) The Scheduled SID Date to Nating Healthean Ce. Sikalbaha 225MW ST was sunc.	
	16:30	Ginational 22/30VV 91 was sylving 50 HB 3-435T LT is restored.	
-	16:30	Chowmunani 132/33kV s/s I R74-351 Lt Is restored.	
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-	17:57	Ashugonj 230KV Bus-1 switched on.	
-	19:48	Khulna 225 MW CCPP GT was sync.	
21:57	-	Sylhet CCPP 225 MW was shutdown at 21:57 hrs due to air filter change.	
0:40	1:30	Halishahar-Khulshi 132kV Ckt-2 Tripped from Halishahar 132/33kV end showing o/c relay - Inst Quadramho - c relays.	
3:45	-		25.0MW load interrup.
3:45	-	Barishal 230/132kV S/S T-5 LT Tripped showing relay relays Due to Over current.	25.0MW load interrup.
3:50	4:04	Cox/sbazar-Dohazari 132 kV Ckt-1 Tripped from Dohazari 132/33kV end showing Distance (Quadramho) relays Due to	25.0MW load interrup.
		Matarbari interruption of 25 MW for this trip and from Coxsbazar 132/33kV end showing relay relays Due to Discrepancy position	Dohazari 132/33kV end and
		between C.B. & C.S. Distance Relay Trip- B Distance Relay Trip- C Distance Relay Trip- 3PH.	25.0MW load interrup.
			Coxsbazar 132/33kV end
3:52		Bhola CCPP GT1 & GT2 tripped due to GBC problem.	170MW generation interrup.
3.32	4:12	Bhola CCPP GT2 was xwrc.	Tromve goriorason interrup.
4:45	5:18	Chattak-Sylhet 132 kV Ckt-2 Tripped from Chhatak 132/33kV end showing 21 Distence Relay relays, and from Sylhet 132/33kV	
4.40	3.10	Cristian-Syller 132 by Circ 2 https://doi.org/10.1009/	
	5:23	ero snowing realy realy bute to 1 hip Distance (A+6) phase, zone -1. Bhola CCPP GTI was svnc.	
5:45	7:07	BSRM-Cumilla(N) 230 kV Ckt-1 Tripped from Cumilla(N) 230/132/33kV end showing -Secondary Distance protection (b-phase, v-fail) relays.	
6:28	-	Satkhira 132/33kV S/S Transformer-2 (T-2) LT Forced S/D Due to Underground cable termination kit 33kv sides low defective sound finding work.	
6:28	-	Satkhira 132/33kV S/S Transformer-2 (T-2) HT Forced S/D Due to Underground cable termination kit 33kv sides low defective sound finding work.	
6:29	-	Shahjibazar 132/33kV S/S TR-02 LT Scheduled S/D Due to HT side R phase clamp red hot maintenance.	
6:31	7:46	Shahjibazar 132/33kV S/S TR-02 HT Scheduled S/D Due to HT side R phase clamp red hot maintenance.	
6:36	-	Kodda 132/33kV S/S Tr-2 (416T) LT Scheduled S/D Due to Red hot maintenance.	
7:04	_	Raishahi 132/33kV S/S Transformer T-1(405T) LT Scheduled S/D Due to Scheduled Shutdown.	
7:05	I -	Rajshahi 132/33kV S/S Transformer T-1(405T) HT Scheduled S/D.	
7:05	I -	Cantonment 132/33kV S/S Auxiliary Transformer. AT-2 LT Protect Work S/D Due to DESCO Dhamalcot 33Ky Incomer SCADA	
7.00		Integration and testing.	
7:12		Ashugon (230kV Bus-2 Shutdown.	
	1 -	Assinguity 2000 besset Strategy and Description and testing. Cantonment 132/33kV S/S Transformer-2 (T-2) LT Project Work S/D Due to DESCO Dhamaicot 33KV Incomer SCADA Integration and testing.	
7:16	-		
7:16	1 -	Cantonment 132/33kV S/S Transformer-2 (T-2) LT Project Work S/D Due to DESCO Dhamalcot 33kV Incomer SCADA Integration and testing.	
7:17	1 -	Cantonment 132/33kV S/S Transformer-2 (T-2) HT Project Work S/D Due to DESCO Dhamalcot 33Kv Incomer SCADA Integration and testing.	
7:25	-	Cantonment 132/33kV S/S Auxiliary Transformer, AT-2 HT Project Work S/D Due to DESCO Dhamalcot 33Kv Incomer SCADA Integration and testing.	
7:31	· ·	Ramganj 132/33kV S/S Transformer -02 HT Scheduled S/D.	20.0MW load interrup.
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