POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 12-Mar-23 Reporting Date : | 14782.0 | | 14782.0 | | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.00 | 19.0 21:00 Hrs on 16-Apr-22 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5.00 Available Max Generation Max Demand (Evening): Reserve(Generation end) Load Shed Till now the maximum generation is :The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : 8688 13453 12700 753 0 Total Gen. (Mirvery) Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 78.04 22 MW MW 18:30 Energy Energy 12-Mar-23 Ft.(MSL) Rule curve 91.20 Ft.(MSL) Gas Consumed : Total = 1137.10 MMCFD. Oil Consumed (PDB): Cost of the Consumed Fuel (PDB+Pvt) : Tk152,091,417 Tk206,036,906 Oil : Tk465,301,901 Total : Tk823,430,224

| | Load Shedding & Other Information | | | |
|-----|-----------------------------------|----------------------------|------------------------------|-----------------------|
| lay | | | Today | |
| | | Estimated Demand (S/S end) | Estimated Shedding (S/S end) | Rates of Shedding |
| / | | MW | MW | (On Estimated Demand) |
| | 0:00 | 3949 | 0 | 0% |
| | 0:00 | 1090 | 0 | 0% |
| | 0:00 | 1433 | 0 | 0% |
| | | | | |

Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area Ranggur Area Total 1264 1079 887 401 323 0:00 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% 0%

Information of the Generating Units under shut down

Area

| | | Planned Shut- Down | Forced Shut-Down | |
|--------|---------|---|---|--------|
| | | | Barapukuria ST: Ur 10) Bhula Nuton Biddut | |
| | | | 2) Ghorasal-3,7 | |
| | | | 3) Ashuganj-5 | |
| | | | 4) Baghabari-100 MW & 71 MW | |
| | | | 5) Raozan unit-2 | |
| | | | 6) Siddhirganj 210 MW . | |
| | | | 7) Shajibazar 330 MW | |
| | | | 8) Sirajganj-1 & 2 | |
| | | | 9) Kushiara 163 MW ST | |
| Outage | Restore | Additional Information of Machines, lines, Interruption / Forced Load shed etc. | · | Remark |
| Time | Time | | | |

| Outage | Restore | Additional Information of Machines, lines, Interruption / Forced Load shed etc. | F |
|--------|---------|--|---------------------------------------|
| Time | Time | | |
| 08:13 | | Ashuganj-Sirajganj 230 kV Ckt-1 Project Work S/D from Sirajgonj 230 end. | |
| 08:30 | | Brahmanbaria 132/33kV S/S Aux. Tr-1 (PGCB) HT Forced S/D Due to tinlakpir feeder maintenance. | |
| 08:34 | 12:49 | Sylhet 132/33kV S/S T4 LT Scheduled S/D Due to Work of PDB | 9.0MW load interrup. |
| 08:35 | 12:48 | Sylhet 132/33kV S/S T4 HT Scheduled S/D Due to Work of PDB | 9.0MW load interrup. |
| 08:45 | 12.40 | Agargaon 230/132kV S/S 132kV Transformer-1 (405T1) LT Scheduled S/D Due to Oil Leakage Remove Work | o.omv ioda intoriup. |
| 08:49 | 12:51 | Cumilla(S) 132/33kV S/S TR-3 LT Scheduled S/D Due to 33kV BUS S/D for lalbag feeder Isolator Change . Work done By REB | 4.0MW load interrup. |
| 08:50 | 12:51 | Cumilla(s) 132/33kV S/S TR-3 HT Scheduled S/D be 35kV B03 3/D for labbag reader isolation Change : Work done by REB Cumilla(s) 132/33kV S/S TR-3 HT Scheduled S/D | 4.0MW load interrup. |
| | 12:51 | | |
| 08:58 | | Siddhirganj CCPP 335MW tripped during tuning. | 235MW generation interrup. |
| 08:59 | | Agargaon 230/132kV S/S 132kV Transformer-1 (405T1) HT Scheduled S/D Due to Oil Leakage Remove Work | |
| 09:08 | 15:42 | Faridpur 132/33kV S/S 33 KV Bus Project Work S/D | |
| 09:17 | 11:21 | Bheramara(GK) 132/33kV S/S TR-2 LT Scheduled S/D Due to Purpose of 33 kv T-2A Bus related PBS maintenance. | 5.0MW load interrup. |
| 09:18 | 11:20 | Bheramara(GK) 132/33kV S/S TR-2 HT Scheduled S/D Due to Purpose of 33 kv T-2A Bus related PBS maintenance. | 5.0MW load interrup. |
| 09:20 | 15:45 | Siddhirgani 132/33kV S/S 120MW EGCB GT2 Forced S/D Due to Emergency Maintenance work by EGCB | |
| 10:48 | 12:28 | Barishal 132/33kV S/S T-2 (415T) LT Forced S/D Due to Oil sample collections from OLTC for test. | |
| 10:48 | | Bhola Natun Biddut BD LTD (GAS) GT2 was shutdown at 10:48 hrs due to high vibration. | 110MW generation interrup. |
| 11:12 | 11:17 | Savar 132/33kV S/S T-3 LT Tripped showing relay relays Due to due to 33kV L-32 and L-37 Feeder fault (over current | · · · · · · · · · · · · · · · · · · · |
| | | trio). | |
| 11:39 | 12:07 | Maniknagar 230/132kV S/S Auto Transformer-02 (715T) LT Project Work S/D Due to New Tower Erection work. | |
| 11:40 | 13:48 | Maniknagar-Siddhirganj 230KV CKL-5 Forced S/D from Siddhirganj 230/132KV end Due to Maniknagar-Siddhirganj 230KV CKL-5 Forced S/D from Siddhirganj 230KV CKL-5 Forced S/D from Siddhirganj 230KV CKL-5 Forced S/D from Siddhirganj 230/132KV end Due to Maniknance work by | |
| 11:40 | 13:46 | | |
| | | maniknagar s/s and from Maniknagar 230/132kV end Due to New Tower Erection work. | |
| 11:40 | 12:07 | Maniknagar 230/132kV S/S Auto Transformer-02 (715T) HT Project Work S/D Due to New Tower Erection work. | |
| 11:49 | 12:27 | Barishal 132/33kV S/S T-2 (415T) HT Forced S/D Due to Oil sample collections from OLTC for test. | |
| 11:53 | 13:09 | Saidpur 132/33kV S/S TR-4 (414T) LT Forced S/D Due to Transformer Body Temperature high. | |
| 11:54 | 13:08 | Saidpur 132/33kV S/S TR-4 (414T) HT Forced S/D Due to Transformer Body Temperature high. | |
| 12:00 | | Day Peak Gen 10239 MW | |
| 12:08 | | Ishurdi 230/132kV S/S 230/132 kV T-03 LT Scheduled S/D Due to Main Tank Oil leakage maintenance work. | |
| 12:09 | | Ishurdi 230/132kV S/S 230/132 kV T-03 HT Scheduled S/D Due to Main Tank Oil leakage maintenance work. | |
| | 12:37 | Sylhet 132/33kV S/S T2 HT is restored. | |
| 1 | 12:38 | Sylhet 132/33KV SVS T2 LT is restored. | |
| 1 | 12:49 | Syntet 192594 93 12 Lt is resulted. Coxsbazar 132/33kV 9/5 17 Lt HT is restored. | |
| 1 | | | |
| 1 | 13:03 | Bhandaria 132/33kV S/S Transformer-2 HT is restored. | |
| 1 | 13:04 | Bhandaria 132/33kV S/S Transformer-2 LT is restored. | |
| 13:32 | 13:48 | Maniknagar 230/132kV S/S Auto Transformer-02 (715T) HT Project Work S/D Due to For New Tower erection Work. | |
| 13:32 | 13:49 | Maniknagar 230/132kV S/S Auto Transformer-02 (715T) LT Project Work S/D Due to For New Tower erection Work. | |
| 13:39 | | Bogura(W) 400/230kV T-3 Transformer was switched on (Loaded) | |
| 13:39 | | Bogura 400/230 kv Transformer -3, 230 KV C.B syn. | |
| 14:02 | | Siddirgan CCPP 335MW GT was sync. | |
| 14:21 | | Motijheel-Bangabhaban 132KV Ckt-1 was switched on. | |
| | 15:11 | Chowmuhani 132/33KV S/S TR1-415T HT is restored. | |
| 1 | 15:11 | Chowmuhani 132/33KV S/S TR1-415T LT is restored. | |
| 1 | 15:11 | Chowmuhani 132/334V S/S TR2-425T HT is restored. | |
| 1 | | | |
| 45.00 | 15:11 | Chowmuhani 132/33kV S/S TR2-425T LT is restored. | |
| 15:39 | 17:08 | Haripur 230/132kV S/S Ullon (Maniknagar-2) Forced S/D Due to Removal of hanging wire in the city corporation area. | |
| 16:22 | 16:39 | Sirajganj 132/33kV S/S T1-(415) HT Forced S/D Due to T-01 xformer down oill tank transfer. | |
| 16:22 | 16:38 | Sirajganj 132/33kV S/S T1-(415) LT Forced S/D Due to T-01 xformer down oill tank transfer. | |
| | 17:34 | Gollamari 132/33kV S/S Tr-2 HT is restored. | |
| 1 | 17:36 | Gollamari 132/33kV S/S Tr-2 LT is restored. | |
| 19:00 | | Evening Peak Generation = 12,172MW | |
| 20:59 | | Khulna 225 MW CCPP GT was sync. | |
| 21:36 | | Khulna 225 MW CCPP GT was shutdown | 1 |
| 22:47 | | Notun Bidyut P/S force S/D due to high vibration. | |
| 22:47 | | Noturn Bidyut P/S force S/D due to high vibration. | |
| 22:47 | | Notice Bidgut PIS force SID use to night whaten. Bhola Natin Biddut BD LTD (GAS) GT2 was shutdown at 22:48 hrs due to high vibration. | 110MW generation into |
| | | | 110MW generation interrup. |
| 05:00 | | Minimum gen:8688 | |
| 06:13 | | Purbasadipur 132/33kV S/S T-4 Transformer LT Project Work S/D Due to None | |
| 06:15 | | Purbasadipur 132/33kV S/S T-4 Transformer HT Project Work S/D Due to None | |
| | | | |