					POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT											
ill now the maximum	generation	on is · .			14782.0				21:0	0 Hrs	on	16-Apr-2	Reporting Dat	e:	8-Mar-23	
he Summary of Yeste		JII 10		7-Mar-23	Generation	& Demand			21.0			n. & Prob	able Gen. & De	emand		
ay Peak Generation	:			11	350.0 MW	Hour :		12:00		Min. Gen. a	at		6:00			7839
vening Peak Generation					503.0 MW 568.0 MW	Hour :		19:00		Available Ma						13507
.P. Demand (at gen end) Maximum Generation):				1568.0 MW	Hour : Hour :		19:00 13:00		Max Demand Reserve(Ger						12000 1507
otal Gen. (MKWH)	-				250.9	System L	oad Factor	: 90.48%		Load Shed	ioranon one	:				0
					EXPORT / IMP	ORT THROUGH EAST-WEST I										
export from East grid to W import from West grid to E	/est grid :-	Maximum					320	MW 6 MW	at at	22:00			Ener Ener	gy		
ilport from west grid to t	zast griu	Water Level	of Kaptai Lake at 6:00 A M on		8-Mar-23	-		IVIVV	at	-			Ellel	ч		
Actual :			78.67 Ft.(MSL),				Rule curve	:	91.88	Ft.(MSL)						
Sas Consumed :			Total =	10	52.83 MMCFD.			Oil Con	sumed (PDE	2) -						
das Consumed .			rotai –		32.03 WWG D.			Oil Coil	ouilled (i Di	., .		HSD :				
												FO :				
	-1 (DDD - D	4).				Ti-440 070 750										
Cost of the Consumed Fu	iei (PDB+P	vt):			as :	Tk149,873,758 Tk214,565,500			Oil	: Tk643,169,0	76		Total	: Tk1,007,60	R 334	
			Load Shede	ling & Other		TRE 14,000,000			Oii	. 110-10, 100,0			Total	. 111,007,00	0,004	
Area			Yesterday							Today						
			•			Estimated Demand (S/S end	i)			Estimated Si	nedding (S/			Rates of S	Shedding	
Dhaka			0 0	0:00		MW 4245						MW	0	(On Estima	ted Demand) 0%	
hittagong Area			0	0:00		1174							0		0%	
(hulna Area			0	0:00		1544							0		0%	
Rajshahi Area			0	0:00		1362							0		0%	
Cumilla Area Nymensingh Area			0 60	0:00		1163 956							0		0% 0%	
Sylhet Area			0	0:00		432							0		0%	
larisal Area			0	0:00		348							0		0%	
Rangpur Area			0 60	0:00		755 11977							0		0%	
			Information of the Generating Units of Planned Shut-Down	inder shut do	vn.			Forced	Shut- Dow	n						
								2) Ghor 3) Ashu 4) Bagh 5) Raoz 6) Sidd 7) Shaj 8) Siraj	asal-3,7	tw . w	South 400	MW				
Outage		tore	Additional Information	of Machines,	lines, Interruption	/ Forced Load shed etc.										Remark
Time		me														
08:07		3:11	Keranigonj 230/132/33kV S/S TR-1 LT Sci Keranigonj 230/132/33kV S/S TR-1 HT Sci													
08:07 08:19	16	3:10 3:27	Aminbazar-Meghnaghat 230kV Ckt-1 Sche	eduled S/D fro	m Aminbazar 400/23	pair and installation. 80/132kV end.										
08:36	13	3:19	Halishahar-Khulshi 132kV Ckt-2 Schedule	d S/D from K	nulshi 132/33kV end	Due to Annual Maintenance										
08:39		3:21	Rampur 230/132/33 S/S Khulshi-2 Schedu	iled S/D Due t	o annual maintenand	ce at khulshi grid										
09:10		3:31 3:32	Ashuganj-Shahjibazar 132kV Ckt-1 Sched Fenchuganj-Fenchuganj 132 kV Ckt-2 is re		Shahjibazar 132/33l	V end Due to Annual Maintenanc	•									
10:34	10	1:32	Haripur 412MW CCPP ST was sync.	estorea.												
12:00			Day Peak Generation 11350 MW.													
		3:15	Bhandaria 132/33kV S/S Transformer-2 H													
		3:16	Bhandaria 132/33kV S/S Transformer-2 L													
16:06	13	3:20	Khulshi-Madunaghat 132kV Ckt-2 is resto Bogura (O) -Nouga 132 KV-2 Syn.	red.												
16:09	17	1:11	Bogura(New)-Naogaon 132 kV Ckt-1 Force	ed S/D from B	ogura 230/132kV en	d Due to Materials transfer (project	t. psdc)							28.0MW lo	ad interrup.	
17:09			Meghnaghat CCPP 450MW GT1 tripped d	ue to control s	ystem fault.	. ,	. ,									
17:14			Bogura (O) -Nouga 132 KV-2 S/D.													
17:27			Bheramara(GK) 132/33kV S/S TR-3 LT Fo													
17:28	17	1:34	Bheramara(GK) 132/33kV S/S TR-3 HT Fe Kallyanpur-Lalbag 132kV Ckt-2 is restored	arcea 2/D Dae	i to ⊑mergency Main	tenance Work of Consevator Oil L	uakeag									
19:00	17		Evening Peak Gen. 11503 MW													
20:04			Meghnaghat CCPP 450MW GT1 was syn-													
01:02	01	:09	Ishurdi 132/33kV S/S 132 kV Baghabari Li		Due to Hydriolic Pro	essure faulty breaker										
04:58 06:00			Bhola Natun Biddut BD LTD (GAS) GT2 tr Minimum Generation = 7,839MW	pped.												
07:18			Bhola Natun Biddut BD LTD (GAS) GT2 v	as sync.												
07:43			Bhandaria 132/33kV S/S Transformer-2 L	Project Worl												
07:44			Bhandaria 132/33kV S/S Transformer-2 H	T Project Wor	k S/D Due to G2G pr	roject work										
I																

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division