					POWER GRID COMF							
					NATIONAL LOA	D DESPATCH Y REPORT	CENTER					
					5742					Reporting Date :	16-Feb-23	
Till now the maxim The Summary of Y	um generation is : -		15-Feb-23	14782.0 Generation & Dem	and			21:00 Hrs Today's Actua	on 16-Apr-22 Il Min Gen. & Proba	ble Gen. & Deman	nd	
Day Peak Generation Evening Peak General	:			B.O MW B.O MW	Hour : Hour :		12:00 19:00	Min. Gen. at Available Max (5:00		7185 11396
E.P. Demand (at gen	end) :		1083	3.0 MW	Hour :		19:00	Max Demand (I	Evening):			10850
Maximum Generation Total Gen. (MKWH)	:		1032	3.0 MW 3.6	Hour : System Le	nad Factor	19:00 : 86.17%	Reserve(Gener Load Shed	ation end)			546
				EXPORT / IMPORT	THROUGH EAST-WEST IN		OR					
	to West grid :- Maximu to East grid :- Maximu	ım		-		25	0 MW at MW at	21:00		Energy Energy		
Actual :	Water Level	of Kaptai Lake at 6:00 A M on 82.09 Ft.(M	SL).	16-Feb-23		Rule curve	: 94.90	Ft.(MSL)				
Gas Consumed :		Total =		64 MMCFD.			Oil Consumed					
								,	HSD : FO :			
Cost of the Consumed	Eugl (PDR±P\d) :		Gas		Tk117 210 496							
:	Truel (FDB+FVI) .		Coal	:	Tk289,798,318		С	il : Tk496,739,626		Total : 1	Γk903,748,441	
		Load :	Shedding & Other In	formation								
Area		Yesterday						Today				
		MW			Estimated Demand (S/S end) MW			Estimated Shed	dding (S/S end) MW	(Rates of Shedding On Estimated Demand)	
Dhaka Chittagong Area		0	0:00 0:00		3732 1029					0	0% 0%	
Khulna Area		0	0:00		1352					0	0%	
Rajshahi Area Cumilla Area		130 0	0:00		1192 1018					0	0% 0%	
Mymensingh Area Sylhet Area		210 0	0:00		836 378					0	0% 0%	
Barisal Area		Ō	0:00		305					0	0%	
Rangpur Area Total		130 470	0:00		660 10502					0	0%	
		Information of the Generating L	Inits under shut down									
		Planned Shut- Down					Forced Shut-	- Down				
							1) Barapukuria	ST: Unit- 2				
							2) Ghorasal-3, 3) Ashuganj-5					
							4) Baghabari-7 5) Raozan unit	0,100 MW				
							6) Siddhirgani	210 MW .				
							7) Shajibazar 3 8) Sirajganj-2,3					
							o) oli ajgarij-2,					
Outage Time	Restore Time	Additional Informa	tion of Machines, li	nes, Interruption / For	ced Load shed etc.							Remari
8:35 8:37	16:18	Baroirhat-PHP 132 kV Ckt-1 Schedu	led S/D from Baroirha	t 132/33kV end Due to	Annual Maintenance.							
8:39	15:53	Kodda(300MW)-Tongi 230kV Ckt-1 Rampur 230/132/33 S/S Halishahar-	2 Scheduled S/D Due	to bay maintenance at I	Halishahar side.							
8:40	13:05	Halishahar-Khulshi 132kV Ckt-2 Sch	eduled S/D from Halis	shahar 132/33kV end Di	ue to Due to annul maintenan	ce.						
8:40 8:41	13:56 15:54	Goalpara 132/33kV S/S T-6 LT Forc Cumilla(N)-Shahjibazar 230 kV Ckt-1	Scheduled S/D from	Cumilla(N) 230/132/338	V end Due to Shahjibazar er	id annual mainte	nance work.					
8:41	17:01	Goalpara 132/33kV S/S Bus 2 Scher	fuled S/D Due to Gan	try painting.	•							
8:42 8:44	13:54	Goalpara 132/33kV S/S T-6 HT Ford Sirajganj 132/33kV S/S T3-(435) LT	ed S/D Due to U clam Project Work S/D Du	np cnange. e to Due to T-3 Transfor	mer Upgradation work by PG	NS (G to G) Pro	ject					
8:45		from 15/02/2023 to 31/05/2023. Sirajganj 132/33kV S/S T3-(435) HT	Drainet Work 6/D Du	o to Duo to T 2 Tropofo	rmor I Ingradation work by DC	NE (C to C) De	Noot					
	-	from 15/02/2023 to 31/05/2023.										
8:48 9:00	16:22 15:52	Hathazari-Kaptai 132kV Ckt-2 Sched Bibiyana-Shahjibazar 230 kV Ckt-1 S	uled S/D from Hathaz	rari 230/132/33kV end D	ue to Annual maintenance at	Chandroghona:	s/s demand.					
9:01	15:10	Aminbazar-Keranigani 230kV Ckt-2 S	Scheduled S/D from K	eranigonj 230/132/33kV	end Due to Annual Maintena	nce at Aminbaz	ar End.					
9:12	_	and from Aminbazar 400/230/132kV Madanganj 132/33kV S/S GT-1 LT S	end Due to Red hot make	naintenance work.								
9:14	17:50	Jamalpur 132/33kV S/S T-2 LT Scho	duled S/D Due to T-2	X-former painting work								
9:14 9:17	17:50	Jamalpur 132/33kV S/S T-2 HT Sch Madanganj 132/33kV S/S GT-1 HT S	eduled S/D Due to T-2 Scheduled S/D	2 X-former painting work								
9:45	10:32	Sirajganj 132/33kV S/S T4-(445) LT	Forced S/D Due to Er	mergency red hot mainte	enance of T-4, 33 kv CT (B-pl	n.).						
9:45 10:50	10:31 19:17	Sirajganj 132/33kV S/S T4-(445) HT BIPTC S/S Baharampur-2 Project W	Forced S/D Due to E	mergency red hot mainte Commissioning work	enance of T-4, 33 kv CT (B-p	h.).						
11:06	23:15	Kalurghat 132/33kV S/S TRFO-01/5	06T) HT Project World	S/D Due to None.								
11:32 11:42	13:13 20:59	Hasnabad 132/33kV S/S 132/33kV 4 Barishal 230/132kV S/S T-5 HT Proj	14 T-2 LT Forced S/I ect Work S/D Due to:	Due to Red hot 33 kv l SAS work	olue phase Reserve bus DS t	op.						
11:42	21:01	Barishal 230/132kV S/S T-5 LT Proje	ect Work S/D Due to 9	SAS work								
11:45	-	Manikganj 132/33kV S/S 132/33 kV room not working.				vitch at control						
12:19	13:25	Sirajganj 132/33kV S/S T4-(445) HT		ed hot at 132 kv Bus DS	3.							
14:24	13:17 15:22	Bhola Natun Biddut BD LTD (GAS) (Agargaon 230/132kV S/S 132kV Tra	3T1 was sync. nsformer-1 (405T1) ⊢	IT Scheduled S/D Due t	o For Oil Leakage finding							
-	15:20	Sreemongol 132/33kV S/S 132/33kv	T-2 LT is restored.									
-	15:20 15:51	Sreemongol 132/33kV S/S 132/33kv Aminbazar-Kaliakoir 230kV Ckt-2 is i	1-3 LT is restored. estored.									
-	17:01	Goalpara 132/33kV S/S Bus 2 is res	ored.									
	17:13 19:17	Monakasha-Rahanpur 400kV Ckt-1 i Bheramara-Baharampur ckt-2 swtch										
19:18	-	Bhola Natun Biddut BD LTD GT2 wa	s shutdown due to ma	aint. work.						7	70MW generation interrup.	
-	20:48 23:03	Lalbagh GT2 was sync. Rampal 1320 MW (BIFPCL) Unit-1 v	vas sync.									
1		1 ' ' ', ' ' '	-									

Sub Divisional Engineer	Executive Engineer	Superintendent Engineer
Network Operation Division	Network Operation Division	Load Despatch Circle