

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month January, 2023		Day : Tuesday				Date : 31.01.23					
Probable Maximum Demand :		10500 MW		Probable Maximum Generation :		10834 MW		Rule Curve = 97.20 ft.			
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 83.75 ft		Today = 83.67 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.01.23 (Yesterday)		31.01.23 (Today)		30.01.23 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work.
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	138	210	180	180		
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	68	71	72	72	37	Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	226	183	240	200		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0	450	Under Maint.
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	12x73+1x139	412	412	376	363	370	360		
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under Maint.
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	150	150	150	150	185	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	22	15	15		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	50	50	48	48		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	19	19		
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	50	50	51	51		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	16	21	30	30		
20	Gezipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	16	8	16		
21	Gezipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	52	34	52		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	16	32	16	32		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	35	17	35		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	32	65	45	195		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	17	43	17	35		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	0		
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0		
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0		
29	Nababaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	17	17	17		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	35	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	54	60	55	55		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	35	17	35	17		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	27	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	13	17	17	17		
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	50	50	50	50		
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	50	50	50	50		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	51	51	51	51		
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>1595</b>	<b>1729</b>	<b>1685</b>	<b>1873</b>	<b>727</b>	<b>1525</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200	Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	8	17		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	20	33	26	33		
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	34	68	34	85		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	151	153	155	155	72	ST Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	104	267	100	300		
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	25	25	25		
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	51	68	51	68		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	32	32	32	32		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0	22	Gas Shortage
*	Malancha, Cig EPZ (United)	Gas	5x8.73+3x9.34			2	4	10	5		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	53	92	54	92		
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	25	25		
56	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	22	22	22	22		
57	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	89	107	107	107		
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	0	0	0		on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>684</b>	<b>960</b>	<b>721</b>	<b>1013</b>	<b>402</b>	<b>402</b>	
58	Ashuganj TPP Unit- 5	Gas (AFSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (AFSCL)	14x3.968	53	45	42	42	42	42		
60	Ashuganj 225 MW CCGP	Gas (AFSCL)	1x142+17x5	221	221	129	143	0	120		
61	Ashuganj 450 MW CCGP(South)	Gas (AFSCL)	1x360	360	360	0	0	0	0	360	Under maint.
62	Ashuganj 450 MW CCGP(North)	Gas (AFSCL)	1x361	360	360	335	295	320	300		
63	Ashuganj 420 MW CCGP(East)	Gas (AFSCL)	1x284+1x116	400	400	402	350	350	330		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	52	10	50	10	45	Gas Shortage
65	Ashuganj 195MW PP (AFSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	16	8	110	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	8	6	6	142	Gas Shortage
68	Tilas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	14	21	25	28		
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under overhauling
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	34	34	34	34		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	20	21	21		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	7	7	8	8		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	14	21	23	23		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	3	8	8	8		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	21	20	20		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.4+86x1.515+15x1.09	200	200	0	0	0	0		
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	114	17	114		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	9	107	9	113		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	34	89	35	94		
**	Impoport (Tripura)	India		160	160	130	114	135	152		
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1354</b>	<b>1480</b>	<b>1281</b>	<b>1499</b>	<b>508</b>	<b>523</b>	
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	46	86	45	100	116	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	57	49	28	47		
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	65	48	48	48		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
86	Sutahkhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	0	0	50	0		
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	6	6	6	6		
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>195</b>	<b>208</b>	<b>201</b>	<b>223</b>	<b>116</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.01.23 (Yesterday)		31.01.23 (Today)		30.01.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/Oil/ Water Limitation MW	Machines shut down (MW)		
88	Fenchugoni CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30	40	GT-1 & ST-1 Under maint.	
89	Fenchugoni CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	22	43	43	43	47	GT-4 Under maint.	
90	Fenchugoni 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	31	11	10	40			
91	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	110	110	163	Under maint.	
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8			
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	65	60	60			
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
95	Shahjibazar 66MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	82	84	60	81			
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	197	219	220	220			
97	Sylhet 20 MW GTPP	Gas (PDB)	1x20	20	20	0	18	19	19			
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10			
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16			
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	270	320	320			
101	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	333	367	366	366			
102	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	230	220	220	220			
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work	
104	Fenchugoni 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	10	10	44	44			
<b>Sylhet Zone Total</b>			<b>2472</b>	<b>2427</b>	<b>1308</b>	<b>1371</b>	<b>1536</b>	<b>1587</b>	<b>0</b>	<b>680</b>		
105	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
106	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	0	0	0	0	410	Gas Shortage	
107	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	42	0	45			
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	72	0	80			
109	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0			
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	0			
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	45	17	54			
112	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	85	85	85	85			
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	84	0	100	0			
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	32	62	16	66			
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	0	0	8			
116	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	0	0	0	0	617	Coal Shortage	
	Khulna 330 MW CAPP	Gas+HSD (BPDB)				120	249	0	0			
**	Bheramara (HVDC)	India	1000	1000	909	802	926	926				
<b>Khulna Zone Total</b>			<b>3005</b>	<b>3001</b>	<b>1247</b>	<b>1357</b>	<b>1144</b>	<b>1264</b>	<b>1027</b>	<b>0</b>		
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	12	16	16			
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	19	21	19	22			
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	176	178	180	180			
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1112	1130	1200	1244			
121	Potukhali 150MW PP (UPLL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	150	17	150			
122	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	0	0	307	Coal Shortage	
123	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas+HSD (IPP)	2x75+1x70	220	220	164	197	220	220			
<b>Barisal Zone Total</b>			<b>2265</b>	<b>2265</b>	<b>1471</b>	<b>1688</b>	<b>1652</b>	<b>1632</b>	<b>307</b>	<b>0</b>		
124	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage	
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	0	34			
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0			
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	18	0	17			
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	42	96	0	95			
129	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	40			
130	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	8	50	42	42			
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	0	34			
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0			
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	0	0	220	Gas Shortage	
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	5	217	190	190			
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	420	367	400	400			
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	17	21	21			
137	Lillapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8			
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8			
139	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	75	35	75			
140	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	50	50	50	50			
141	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0			
	Adani Power Jharkhanda Ltd	Coal				0	0	0	0			
<b>Rajshahi Zone Total</b>			<b>2129</b>	<b>2129</b>	<b>590</b>	<b>1016</b>	<b>760</b>	<b>1014</b>	<b>601</b>	<b>0</b>		
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	78	79	80	80	6	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	250	250	250	250	24	Coal Shortage	
144	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	49	77	55	84			
146	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
147	Majpara Tattula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0			
148	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	36	115	35	115			
149	Lalmohini 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	33	0	30	0			
	Teesta Solar Limited	Solar (IPP)				156	0	130	0			
<b>Rangpur Zone Total</b>			<b>830</b>	<b>750</b>	<b>607</b>	<b>521</b>	<b>588</b>	<b>529</b>	<b>30</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>			<b>23078</b>	<b>22700</b>	<b>9051.0</b>	<b>10330</b>	<b>9568</b>	<b>10834</b>	<b>3718</b>	<b>3215</b>		
<b>(B) Plants under long term maintenance/ contract expired</b>												
150	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			
151	Kapoti 32 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
152	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	118	0	0	0	0	0			
153	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			
154	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>			<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Gross Total</b>			<b>23482</b>	<b>22700</b>	<b>9051.0</b>	<b>10330</b>	<b>9568</b>	<b>10834</b>	<b>3718</b>	<b>3215</b>		

<b>(C) Actual data of 30.01.23 (Yesterday) Monday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 10496 MW, at = 19:00 hrs										
02.	Max. Demand at eve. peak (Sub-station end)	: 10024 MW, at = 19:00 hrs										
03.	Highest Generation (Generation end)	: 10330 MW, at = 19:00 hrs										
04.	Minimum Generation (Generation end)	: 6777 MW, at = 5:00 hrs										
05.	Day-peak Generation (Generation end)	: 9051 MW, at = 12:00 hrs										
06.	Evening-peak Generation (Generation end)	: 10330 MW, at = 19:00 hrs										
07.	Evening Peak Load-shed (Sub-station end)	: 153 MW, at = 19:00 hrs										
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6945 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :											
	a) Gas/LF limitation	: 3488 MW										
	b) Coal supply Limitation	: 30 MW										
	c) Low water level in Kaptai lake	: 200 MW										
	d) Plants under shut down/ maintenance	: 3215 MW										
10.	Total Energy (Generation + India Import)	: 208.86 MKWh										
	By Gas = 110.765 MKWh	By Oil = 36.483 MKWh										
	By Coal = 35.679 MKWh	By Hydro = 0.714 MKWh										
	By Solar = 1.431 MKWh											
11.	Total Gas Supplied	: 859.20 MMCFD										
			<b>12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>									
			Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
			Dhaka	3645	3645	0	Mymensingh	922	769	153		
			Chattogram	995	995	0	Sylhet	358	358	0		
			Khulna	1158	1158	0	Barishal	266	266	0		
			Rajshahi	1052	1052	0	Rangpur	774	774	0		
			Cumilla	854	854	0						
			<b>Total</b>	<b>10024</b>	<b>9871</b>	<b>153</b>						
			13.	Fuel cost :	(a) Gas = 115331533 Taka	(c) Coal = 292586051 Taka						
					(b) Oil = 436617485 Taka	Total = 844735068 Taka						
			14.	Maximum Temperature in Dhaka was :	29.3° C							
			15.	Export through East-West interconnections :								
				At evening peak-hour								