POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 21:00 Mrs on 16-Apr-22 Reporting Date : Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 4:00 Available Max Generation Max Demand (Eventing) : Reserve(Generation end) Load Shed Till now the maximum generation is:The Summary of Yesterday's Day Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : | 14782.0 | Seneration & Demand | Session & Demand | Session & Demand | Session & Demand | Session & Sessi 6187 9482 10200 Mission... Export from East arid to West arid: - Maximum Import from West grid to East grid: - Maximum Import from West grid to East grid: - Maximum Water Level of Kaptai Lake at 6:00 A M on 85.71 FL(MSL)... 662 -130 MW MW 8:00 Energy Energy 9-Jan-23 Rule curve : 101.48 Ft.(MSL) Total = 821.31 MMCFD. Oil Consumed (PDB): Gas Consumed : Cost of the Consumed Fuel (PDB+Pvt) : Gas : Coal : Tk112,422,537 Tk142,551,037 Oil : Tk515,273,932 Total : Tk770,247,506 Load Shedding & Other Information

| | Load Shedding & Uther Information | | | | | |
|-----------------|-----------------------------------|------|----------------------------|------------------------------|-----------------------|--|
| Area | Yesterday | | Today | | | |
| | | | Estimated Demand (S/S end) | Estimated Shedding (S/S end) | Rates of Shedding | |
| | MW | | MW | MW | (On Estimated Demand) | |
| Dhaka | 134 | 0:00 | 3266 | 170 | 5% | |
| Chittagong Area | 35 | 0:00 | 925 | 105 | 11% | |
| Khulna Area | 47 | 0:00 | 1221 | 0 | 0% | |
| Rajshahi Area | 17 | 0:00 | 1083 | 65 | 6% | |
| Cumilla Area | 0 | 0:00 | 922 | 45 | 5% | |
| Mymensingh Area | 101 | 0:00 | 762 | 175 | 23% | |
| Sylhet Area | 62 | 0:00 | 341 | 35 | 10% | |
| Barisal Area | 0 | 0:00 | 278 | 0 | 0% | |
| Rangpur Area | 84 | 0:00 | 602 | 67 | 11% | |
| Total | 480 | | 9400 | 662 | | |

| 10181 | | 00 | 002 |
|-------------|-----------------------------------------------|------------------|---------------|
| Informa | tion of the Generating Units under shut down. | | |
| Planned Shu | t- Down | Forced Shut- | Down |
| | | 1) Barapukuria | ST: Unit-1, 2 |
| | | 2) Ghorasal-3, | 4 |
| | | 3) Ashuganj-5 | |
| | | 4) Baghabari-7 | 0.100 MW |
| | | 5) Raozan unit- | 2 |
| | | 6) Siddhirganj : | 210 MW . |
| | | 7) Shajibazar 3 | |
| | | 8) Sirajganj-1,3 | |
| | | ., ,, | |

| Outage | Restore | Additional Information of Machines, lines, Interruption / Forced Load shed etc. | |
|--------------|---------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|
| 7ime 8:02 | Time 14:40 | Munshiganj 132/33kV S/S Transformer-1 LT Scheduled S/D Due to Annual Maintenance Work of Munshiganj | 10.0MW load interrup. |
| 0.02 | 14.40 | waitsingarij 132/35N 93-73 Transionner-1 ET Scheduled 3/D Due to Annual Mantenance Work of Multisingarij PBS at 33N Bus-01. | 10.0MVV load Interrup. |
| 8:03 | 17:18 | Rajshahi 230/132/33kV S/S 230 Kv BIPTC Ckt-01 Scheduled S/D Due to A/M. | |
| 8:05 | 16:25 | Dhamrai-Kaliakoir 132 kV Ckt-1 Scheduled S/D from Dhamrai 132/33kV end Due to Annual maintenance and | |
| | | from Kaliakoir 400/230/132kV end Due to Annual Maintenance. | |
| 8:06 | 11:14 | Coxsbazar 132/33kV S/S 405T-T1 HT Scheduled S/D Due to Annual Maintenance. | |
| 8:21 | - | Baghabari 71 MW was synchronized. | |
| 8:21 | 20:34 | Agargaon 230/132kV S/S 230kV Transformer-2 (715T2) LT Scheduled S/D Due to Annual Maintenance and Relay Test. | |
| 8:22 | 20:31 | Agargaon 230/132kV S/S 230kV Transformer-2 (715T2) HT Scheduled S/D Due to Annual Maintenance and Relay Test. | |
| 8:28 | 13:37 | Coxsbazar 132/33kV S/S 415T-T2 HT Scheduled S/D Due to Maintenance. | 17.0MW load interrup. |
| 8:37 | 15:29 | Pabna 132/33kV S/S T-3 LT Scheduled S/D Due to Annual maintenance. | 16.0MW load interrup. |
| 8:38 | 15:27 | Pabna 132/33kV S/S T-3 HT Scheduled S/D Due to Annual maintenance. | 16.0MW load interrup. |
| 8:54 | 17:00 | Dhamrai 132/33kV S/S Transformer-1 LT Scheduled S/D Due to Annual maintenance. | |
| 8:55 | 16:59 | Dhamrai 132/33kV S/S Transformer-1 HT Scheduled S/D Due to Annual maintenance. | |
| 9:00 | 17:11 | Jashore 132/33kV S/S JH-1(L2) Scheduled S/D Due to Annual maintenance. | |
| 9:01 | 17:10 | Jhenaidah 230/132kV S/S Jhenaidah2-Jashore Ckt-1 Scheduled S/D Due to Annual Maintenance work. | |
| 9:28 | 14:08 | BSRM-Mirsharai 230 kV Ckt-2 Scheduled S/D from Mirsorai 230/33kV end Due to Annual maintenance and | |
| | | from BSRM 230/33kV end Due to Dead line Checking. | |
| 9:29 | 21:07 | Gollamari 132/33kV S/S 132kV Bus Coupler Project Work S/D Due to SAS Testing. | |
| 9:30 | 16:40 | Brahmanbaria-Shahjibazar 132 kV Ckt-2 Scheduled S/D from Brahmanbaria 132/33kV end Due to Annual maintenance | |
| | | and deadline check and from Shahjibazar 132/33kV end Due to S/D taken for annual maintenance. | |
| 9:30 | 18:27 | Mymensingh 132/33kV S/S 50 MW Solar Plant Scheduled S/D. | |
| 9:45 | 13:50 | Bhaluka-Mymensingh 132 kV Ckt-1 Scheduled S/D from Bhaluka 132/33kV end Due to Shutdown from mymensingh End. | |
| 9:48 9:48 | 17:21 | Chandraghona 132/33KV S/S TR-01(406T) LT Project Work S/D Due to Constraction of blastwall. | |
| 9:48 9:50 | 17:21 | Chandraghona 132/33kV S/S TR-01(406T) HT Project Work S/D Due to Constraction of blastwall. Hasnabad 132/33kV S/S Keraniganj (Pre-Lalbag) Scheduled S/D Due to Dead line Checking Purpose. | |
| 9:50 | 14:18 | Bogura-Bogura (New)) 132 kV Ckt-1 Scheduled S/D from Bogura 230/132kV end Due to Annual Maintenance and from Bogura 132/33kVend. | |
| 10:00 | 19:32 | Bogura-Bogura (newy) 13-2 V CKT-1 Scheduled S/J from Bogura 230/13-2KV end Due to Annual Maintenance and from Bogura 132/33KVend. Hasnabad 132/33KV S/S Aggreko Aourshati Scheduled S/D Due to Dead line Checking Purpose. | |
| 10:10 | 16:50 | Hashabat 1523NV 379 Aggleton Audicial Scheduled S/D Due to Annual Maintenance work on 132 KV Side of T2-Bay. | |
| 10.10 | 10:11 | milipal 13236W 3G1 12 Tourisation and Date to Animal maintenance work of 1321V Side of 12-58y. Sirajgonj GAS 410MV Unit-4 GT was synchrinized. | |
| 10:13 | 16:50 | Mirpur 132/33kV S/S T2 HT Scheduled S/D Due to Annual Maintenance Work. | |
| 10:23 | 18:03 | Aminbazar-Manikgonj PP 132kV Ckt-1 Scheduled S/D from Aminbazar 400/230/132kV end Due to Dead line Cheching. | |
| 10:25 | 10.00 | Biblians 400/230kV S/S Biblyana-III (Back feed) Scheduled S/D. | |
| 10:32 | 17:34 | Mymensingh 132/33kV S/S Bus A Scheduled S/D. | |
| - | 11:20 | Faridpur 132/33kV S/S Transformer-2 HT is restored. | |
| _ | 11:22 | Faridpur 132/33kV S/S Transformer-2 LT is restored. | |
| 11:23 | 15:26 | New Tongi S/S T2(413T) HT Scheduled S/D Due to DESCO Annual Maintenance. | |
| 11:31 | 15:04 | Aminbazar 400/230/132kV S/S 230/132kv Tr-02 LT Scheduled S/D Due to Dead line Cheching. | |
| 11:32 | 15:03 | Aminbazar 400/230/132kV S/S 230/132kv Tr-02 HT Scheduled S/D Due to Dead line Cheching. | |
| | 11:36 | Sirajgonj GAS 410MW Unit-4 ST was synchronized. | |
| 12:52 | 20:20 | Rampura 230/132kV S/S Auto Transformer - 03 LT Scheduled S/D Due to DFR Test of bushing. | |
| 12:52 | 20:20 | Rampura 230/132kV S/S Auto Transformer - 03 LT Scheduled S/D Due to DFR Test of bushing. | |
| 12:52 | 20:19 | Rampura 230/132kV S/S Auto Transformer - 03 HT Scheduled S/D Due to DFR Test of bushing. | |
| 13:03 | 13:45 | Ghorasal-Tongi 230kV Ckt-1 Scheduled S/D from Tongi 230/132/33kV end. | |
| 13:04 | 13:18 | Gopalgong-Rampal 400kv line close & open due to increasing Rampal generation & Aminbazar line overload. | |
| 13:33 | | Bhola CCPP ST tripped. | 51MW generation interrup. |
| 14:18 | 14:40 | Ghorasal-Tongi 230kV Ckt-2 Scheduled S/D from Tongi 230/132/33kV end. | |
| 14:25 | - | Kaliakoir 400/230/132kV S/S 400 kv 25 MVAR Shunt Reactor -1 Forced S/D Due to Shut down by NLDC. | |
| 14:27 | - | Kaliakoir 400/230/132kV S/S 400 kv 25 MVAR Shunt Reactor - 2 Forced S/D Due to Shut down by NLDC. | |
| 14:27 | 17:03 | Bhaluka-Mymensingh 132 kV Ckt-2 Scheduled S/D from Bhaluka 132/33kV end Due to Shutdown from | |
| | | mymensingh End and from Mymensingh 132/33kVend. | |
| | 15:58 | Bhola CCPP ST was sync. | |
| 16:56 | 17:19 | Baghabari 71MW was shutdown due to gas shortage. | 50MW generation interrup. |
| 20:15 | 17:19 | HVDC Bheramera- Rajshahi 230kV Ckt-1 is restored. | |
| 20:15 | 20:24 | 400/132 kv Transformer-1 open at Gopalgonj(N)-400 Kv S/S due to Teleportation Test by SPMD, Khulna. Kallyanpur 132/33kV S/S GT-1 (132kV) HT is restored. | |
| 20:30 | 20.24 | 400/132 kv Transformer-1 close at Gopalgoni(N)-400 Kv S/S . | |
| 3:06 | 1 - | 400/132 kV Transformer-1 close at Gopalgonj(N)-400 KV S/S . Rampal PP Tripped. | |
| 3:06 | | Rampal 1320 MW (BIFPCL) unit-1 tripped due to generator rotor E/F. | |
| 3:08 | 1 1 | Nampan 1320 MW (Girr-Ct) milet intipled due to generator foto: 2 rr. Jhenaidiah 132/33kV S/S Transformer T-1 HT Tripped showing relay relays Due to 33kV T1A R&Y Phase | |
| | | GT Flashing And Y Phase CT Oil Leakage. | |
| 3:08 | | Jhenaidah 132/33kV S/S Transformer T-1 LT Tripped showing relay relays Due to 33kV T1A R&Y Phase | |
| | | CT Flashing And Y Phase CT Oil Leakage. | |
| 4:23 | | Ashuganj 230kV bus tripped. All 230kV ckts from Ashuganj 230kV bus & 230/132kV OAT-12 transformer tripped at that time. | |
| 4:24 | 7:40 | Ashuganj-Cumilla(N) 230 kV Ckt-1 Tripped from Cumilla(N) 230/132/33kV end showing Distance Protection | |
| | | Earth fault le> Auto reclose relay relays Due to Ashugani S/S Bus Trip. | |
| 4:24 | | Ashuganj-Cumilla(N) 230 kV Ckt-2 Tripped from Cumilla(N) 230/132/33kV end showing Secondary distance protection | |
| | | A phase Auto Reclose Relay for Single Pole relays Due to Ashuganj end S/S Bus trip. | |
| 4:25 | - | Ashuganj-Sirajganj 230 kV Ckt-1 Tripped from Sirajgonj 230 end showing Main-01 & Main-02 relays Due to Tripp. | |
| 4:25 | 6:56 | Ashuganj-Sirajganj 230 kV Ckt-2 Tripped from Sirajgonj 230 end showing Main-01 & Main-02 relays Due to Tripp. | |
| 5:04 | - | Ghorasal Unit-7 tripped. | |
| 5:21 | - | Kabirpur 132/33kV S/S XFR, T-3 LT Tripped showing TR-03 33 KV relays. | 36.0MW load interrup. |
| 6:14 | - | Bhola Natun Biddut BD LTD GT2 was forced shutdown due to filter change. | 1 |
| 6:53 | - | Gopalganj-rampal CKT-1 Closed from Gopalganj North end. | |
| 6:58 | - | Gopalgani-rampal CKT-2 Closed from Gopalgani North end. | |
| 6:59 | 7:32 | Cumilla(N)-Daudkandi 132 kV Ckt-2 Tripped from Cumilla(N) 230/132/33kV end showing Distance protection A phase relays. | |
| 7:10 | - | Ashuganj(south)-Ghorasal 230 kV ckt-1 restored. | |
| 7:11 | - | Ashuganj(south)-Ghorasal 230 kV ckt-2 restored. | |
| 7:20 | - | Kallyanpur 132/33kV S/S GT-2 (132kV) LT Scheduled S/D. | |
| 7:20 | - | Kallyanpur 132/33kV S/S GT-2 (132kV) HT Scheduled S/D Due to Annual Maintenance Work. | |
| 7:28 | - | Bogura 132/33kV S/S Transformer-1 LT Project Work S/D. | 18.0MW load interrup. |
| 7:28 | | Bogura 132/33kV S/S Transformer-1 HT Project Work S/D. | |