POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 21-Dec-22 21:00 Hrs on 16-Apr-22
Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at 5:00
Available Max Generation
Max Demand (Evening):
Reserve(Generation end) Till now the maximum generation is : The Summary of Yesterday's
Day Peak Generation : 14782.0 20-Dec-22 Generation & Demand 8366.0 MW 12:00 6286 Hour Evening Peak Generation
E.P. Demand (at gen end)
Maximum Generation 9633.0 MW 9633.0 MW 9633.0 MW Hour : Hour : 19:30 19:30 19:30 11313 9900 1413 192.9 System Load Factor : 83.43%

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR
168 MW Load Shed Total Gen. (MKWH) 0 Export from East grid to West grid :- Maximum 19:30 Energy Import from West grid to East grid :- Maximum

Water Level of Kaptai Lake at 6:00 A M on
Actual : 87.59 Ft.(MSL), MW Energy 21-Dec-22

Rule curve : 104.10 Ft.(MSL)

836.49 MMCFD.

HSD : FO :

Tk115,135,627 Tk88,206,876 Cost of the Consumed Fuel (PDB+Pvt) :

Total =

Gas Consumed :

Coal

: Tk398,176,949 Total : Tk601,519,452

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3362	0	0%
Chittagong Area	0	0:00	952	0	0%
Khulna Area	0	0:00	1257	0	0%
Rajshahi Area	0	0:00	1115	0	0%
Cumilla Area	0	0:00	949	0	0%
Mymensingh Area	0	0:00	784	0	0%
Sylhet Area	0	0:00	351	0	0%
Sarisal Area	0	0:00	286	0	0%
Rangpur Area	0	0:00	619	0	0%
Total	0		9677	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut-Down
	1) Barapukuria ST: Unit-1, 2
	2) Ghorasal-3, 4, 7
	3) Ashuganj-5
	4) Baghabari-70,100 MW
	5) Raozan unit-1 & 2
	6) Siddhirganj 210 MW .

7) Shajibazar 330 MW 8) Sirajganj-2 9) Bibiana-II 341 MW CCPP (Summit)

Oil Consumed (PDB):

Time	Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	,	Remark
8:05				·	
0810			Jhenaidah-Magura 132 kV Ckt-2 Scheduled S/D from Magura 132/33kV end Due to Annual Maintenance.		
8:11 10:25 Barishad-Bhandaria 132 kV Ck1-1 Scheduled SID Due to Annual maintenance. 08:12 10:12 Purbasad/puri 132kV Ck1-2 Scheduled SID for AM. 08:29 10:12 Purbasad/puri 132kV Ck1-2 Scheduled SID Due to Laz Distance Relay remove & numerical relay set up. and from Rajahah 132/33kV ck1-1 Scheduled SID Due to Laz Distance Relay remove & numerical relay set up. and from Rajahah 122/33kV ck1. Scheduled SID Due to Annual Maintenance for Membus with Bue coupler. 08:30 16:09 Region Singland 20 kV Ck1-1 Scheduled SID Tom Sirajong 230 end Due to Annual Maintenance and from Bogoura 2301/132kV cm0 Bue to Annual Maintenance. Region 2301/132kV cm1. Scheduled SID Tom Sirajong 230 end Due to Annual Maintenance and from Bogoura 2301/132kV cm0 Bue to Annual maintenance. 08:33 15:16 Jashtore-Noapara 132kV Ck1-2 Scheduled SID Tom Bogoura 2301/132kV cm1. Scheduled SID Due to Annual maintenance. 08:34 16:09 Jashtore-Noapara 132kV Ck1-2 Scheduled SID Due to Annual maintenance. 08:34 16:01 Jashtore-Noapara 132kV Ck1-2 Scheduled SID Due to Annual maintenance. 08:34 16:02 Jashtore-Noapara 132kV Ck1-2 Scheduled SID Due to Annual maintenance. 09:35 16:21 Scheduled SID Due to Annual maintenance. 09:36 16:21 Annual Maintenance. 09:37 16:22 Bostal Maintenance. Annua					
08:18 17:24 Cox/stazar-Dohazari 132 kV Ckt-2 Scheduled SID for AM.					
08:22 16:12 Purbasadipur-Saighur 132/W Ckt.2 Scheduled SID Due to L322 Distance Relay remove & numerical relay set up. and from Rajshahi 132/33W end Mankroaga 1732/33W SIS Main Bus Scheduled SID Due to L322 Distance Relay remove & numerical relay set up. and from Rajshahi 132/33W ond Mankroaga 1732/33W SIS Main Bus Scheduled SID Due to Annual Maintenance and from Rajshahi 132/33W SIS Main Bus Scheduled SID Due to Annual maintenance. Buspens Singlays 20 SI Coll. 1997 (20 Med. 1997) (20 Med.					
08.29					
Barbon B					
Res	00.29	15.50			
08:30 16:55 Jamagur United (20MW). Sherpur 132kV Ckt-2 Scheduled S/D Due to Annual maintenance and from Bogura 20/132kV end Due to yearly Maintenance C. nawabgani-Rajabahi 132k V Ckt-1 Scheduled S/D from Rajabahi 230/132/33kV end. and from Chapai 132/33kV end. Due to Annual maintenance Jashore-Noapara 132kV Ckt-1 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance Jashore-Noapara 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance	00:00				
68.83 16.08 Bogun 25/01/32/W end Due to yearly Maintenance Sogun 25/01/32/W end Due to yearly Maintenance Sogun 25/01/32/W end Due to yearly Maintenance Sogun 25/01/32/32/W end Due to yearly Maintenance Sogun 25/01/32/33/W end Due to yearly Maintenance Sogun 25/01/32/34/W end Due to yearly Maintenance Sogun 25/01/32/34/W end Sogun 25/01/32/34/W end Sogun 25/01/32/34/W end Sogun 25/01/32/34/W end Sogun 25/01/32/34/W Sogun 25/01/32/		45.55			
Bogura 230/132XV end Due to yearly Maintenance.					
15.99	08:30	16:08			
em	20.00	45.00			
08:33	08:33	15:09			
16.05					
16.93					
08:40					
14.54					
16:44 Aminibazar-Milipar 132M V Ckt-1 Scheduled S/D Due to Annual maintenance Rajabar 132/334 V Sir 1, (40sT) HT 5 Scheduled S/D Due to Annual maintenance Rajabar 132/334 V Sir 1, (40sT) HT 5 Scheduled S/D Due to Annual maintenance Rajabar 132/334 V Sir 3 Bheramara-2 Tripped showing relay relays Due to None Baroinkart 132/334 V Sir 5 Bus-8 (132) Scheduled S/D Due to Annual Maintenance work Siddhigan 132/334 V Sir 5 Sibus-8 (132) Scheduled S/D Due to Annual Maintenance work Siddhigan 132/334 V Sir 132/5 Si					
16.21					
09.07 09.08 09:19 Rajbari 132/38 V S/S Bus-A (132) Scheduled S/D Due to Annual maintenance 09:08 09:15 16:27 09:24 16:45 09:28 19:35 09:28 19:35 09:28 19:35 09:28 19:35 09:28 19:35 09:28 19:35 09:28 15:52 09:36 18:47 APR-Harshadd 20/W Ckt-2 Scheduled S/D Due to Painting works on Unit Transformer yard at Plant end. 09:36 18:47 APR-Harshadd 20/W Ckt-2 Scheduled S/D Due to Painting works on Unit Transformer yard at Plant end. 09:36 18:47 APR-Harshadd 20/W Ckt-2 Scheduled S/D Due to Painting works on Unit Transformer yard at Plant end. 09:36 18:47 APR-Harshadd 20/W Ckt-2 Scheduled S/D Due to Painting works on Unit Transformer yard at Plant end. 09:36 18:47 APR-Harshadd 20/W Ckt-2 Scheduled S/D Due to Annual Maintenance. 09:41 09:50 16:44 BIPTC S/S Baharsmup: 1 Scheduled S/D Due to Relay testing purpose. 09:50 13:25 Julidah 13/2/38 V S/S Transformer-3 (427) IT F Scheduled S/D Due to Annual Maintenance. 09:50 13:25 Julidah 13/2/38 V S/S Tansformer-3 (427) IT F Scheduled S/D Due to New meter installation 09:51 14:05 Savar 13/2/38 V/S S/S 13/23 K V 40 ST 1-1 HT Scheduled S/D Due to New meter installation 09:55 13:25 Julidah 13/2/38 V S/S 13/23 K V 40 ST 1-1 HT Scheduled S/D Due to New meter installation 09:50 13:25 Julidah 13/2/38 V S/S 13/23 K V 40 ST 1-1 HT Scheduled S/D Due to Annual Maintenance 09:50 09					
09.08					
09:15			Bheramara 230/132kV S/S Bus-A (132) Scheduled S/D Due to Annual maintenance		
09:24					
09:28	09:15	16:27	Baroirhat 132/33kV S/S Bus-B Scheduled S/D Due to Annual Maintenance work		
09:28	09:24	16:45	Siddhirganj 132/33kV S/S 120MW EGCB GT2 Forced S/D Due to Painting works on Unit Transformer yard at Plant end.		
09:36	09:28	19:35	Mymensingh 132/33kV S/S Transformer-3 (424T) LT Scheduled S/D Due to annual maintenance		
14:46	09:28	15:52	Mahasthangarh 132/33kV S/S 132KVMain bus 2 Scheduled S/D		
09:50	09:36	18:47	APR-Hasnabad 230kV Ckt-2 Scheduled S/D from Hasnabad end Due to Annual Maintenance.		
09:50	09:36	14:46	Fenchuganj-Kulaura 132 kV Ckt-1 Scheduled S/D Due to Relay testing purpose.		
09:51 09:55 14:05 Savar 132/33kV S/S T-3 LT Scheduled S/D Due to 132kV Jack bus installation on Transformer-3 bay. Juldah 132/33kV S/S Main Bus Scheduled S/D Due to 132kV Jack bus installation on Transformer-3 bay. Inches 10:30 10:30 10:53 Savar 132/33kV S/S Main Bus Scheduled S/D Due to 132kV Jack bus installation on Transformer-3 bay. Inches 10:30 10:54 Savar 132/33kV S/S Main Bus Scheduled S/D Due to 132kV Jack bus installation on Transformer-3 bay. Inches 10:30 Inches 10:3		09:41	Bagerhat 132/33kV S/S Transformer-3 (423 T) HT is restored.		
09:51 14:05 13:2	09:50	16:44	BIPTC S/S Baharampur-1 Scheduled S/D		
10:10	09:51	14:05			
10:10	09:55	13:25	Juldah 132/33kV S/S 132/33 KV 406T T-1 HT Scheduled S/D Due to New meter installation		
10:30	10:10	13:47	Savar 132/33kV S/S Main Bus Scheduled S/D Due to 132kV jack bus installation on Transformer-3 bay.		
10:54					
10:54	10:30	17:05	Aminbazar-Manikgoni PP 132kV Ckt-2 Scheduled S/D Due to Annual Maintenance		
11:24					
16:43 Ghorasai- Ishwardi 230 kV Ckt-1 is restored. Jashore-Noapara 132kV Ckt-1 pripped from Jashore end showing Distance relay. 18:31 Barapukuria SS-P/S 230 kV Ckt-1 Tripped from Barapukuria end showing Siemens Siprotec 7SJ82 relays Due to LA Burst of PS Line-02 B Phase. 17:06 18:33 Barapukuria 230/132 kV T-01.703 HT Tripped showing relay Due to LA Burst of Power plant Ckt-02 of B Phase. 76.0MW load interrup. 18:37 Barapukuria 230/132 kV T-02, Tripped showing relay Due to LA Burst of Power plant Ckt-02 82.0MW load interrup. 18:04 Barapukuria 230/132 kV T-05, Tripped showing relay Due to LA Burst of Power plant Ckt-02 106.0MW load interrup. 18:04 Barapukuria 230/132 kV T-05, Tripped from Barapukuria end showing Lock Out Relay relays Due to LA of Power plant Ckt-02 106.0MW load interrup. 17:06 18:32 Barapukuria-Bogura 230 kV Ckt-1 Tripped from Barapukuria end showing Lock Out Relay Due to LA 21.0MW load interrup. 21.0MW load interrup. 22.0MW load interrup. 23.0MW load interrup. 24.0MW load interrup. 24.0MW load interrup. 25.0MW load interru	11:24		Madunaghat 132/33kV S/S 132kV BUS Project Work S/D for T-1 tr whole differential stability test.		
16:46	12:10	12:32	Ashugani-Kishoregani 132kV Ckt-1 Forced S/D from Due to Flag Remove from No-103 Tower Top		
16:46		16:43			
17:06	16:46	18:41			
to LA Burst of PS Line -0.2 B Phase. 17:06 18:33 Barapukuria 230/132 KV T-02, Tripped showing relay Due to LA Burst of Power plant Ckt-0.2 fB Phase. 17:06 18:04 Barapukuria 230/132 KV T-0.2, Tripped showing relay Due to LA Burst of Power plant Ckt-0.2 fB Phase. 17:06 18:04 Barapukuria 230/132 KV T-0.6, Tripped showing relay Due to LA Burst of Power plant Ckt-0.2 fB Phase. 18:04 Barapukuria 230/132 KV T-0.6, Tripped from Barapukuria end showing Lock Out Relay relays Due to LA of Power plant Ckt-0.2 ff. Own Vision Interrup. 17:06 18:04 Barapukuria-Bogura 230 kV Ckt-1 Tripped from Barapukuria end showing Lock Out Relay Due to LA Barapukuria-Bogura 230 kV Ckt-1.2 Tripped from Barapukuria end showing Lock Out Relay Due to LA 21.0MW load interrup.				270.0MW load interrup.	
17:06				'	
17:06	17:06	18:33		76.0MW load interrup.	
17:06 Barapukuria 230/132KV T-06,Tripped showing relay Due to LA Busrt of Power plant Ckt-02 106.0MW load interrup. 18:04 Barapukuria-Bogura 230 kV Ckt-2 Tripped from Barapukuria end showing Lock Out Relay relays Due to LA of 57.0MW load interrup. 17:06 18:32 Barapukuria-Bogura 230 kV Ckt-1 Tripped from Barapukuria end showing Lock Out Relay Due to LA 17:07 17:38 Purbasadipur-Thakurgaon-EPV 132kV Ckt-1,2 Tripped from Thakurgaon end. 21.0MW load interrup.					
17:06 18:04 Barapukuria-Bogura 230 kV Ckt-2 Tripped from Barapukuria end showing Lock Out Relay relays Due to LA of Power plant Ckt-02 Barapukuria-Bogura 230 kV Ckt-1 Tripped from Barapukuria end showing Lock Out Relay Due to LA 17:07 17:38 Purbasadipur-Thakurgaon-EPV 132kV Ckt-1,2 Tripped from Thakurgaon end. 21.0MW load interrup.	17:06				
Power plant Ckt-02 17:06 18:32 Barapukuria-Bogura 230 kV Ckt-1 Tripped from Barapukuria end showing Lock Out Relay Due to LA 17:07 17:38 Purbasadipur-Thakurgaon-EPV 132kV Ckt-1,2 Tripped from Thakurgaon end. 21.0MW load interrup.		18:04			
17:06 18:32 Barapukuria-Bogura 230 kV Ckt-1 Tripped from Barapukuria end showing Lock Out Relay Due to LA 17:07 17:38 Barapukuria-Bogura 230 kV Ckt-1 Tripped from Thakurgaon end. 21.0MW load interrup.	17.00	10.01		or convious interrup.	
17:07 17:38 Purbasadipur-Thakurgaon-EPV 132kV Ckt-1,2 Tripped from Thakurgaon end. 21.0MW load interrup.	17:06	18:32		·	
				21 0MW load interrup	
	17:07	17:20	Mahasthangar-Palashbari 132kV Ckt-1 Tripped from Palashbari 132/33kV end showing Backup O/C relays	63.0MW load interrup.	
17:07 17:21 Mahasthangar-Palashbari 132kV Ckt-2 Tripped from Palashbari end showing Backup O/C relays				oc.onvi loda intorrap.	
17:08 17:30 Barapukuria S/S - Barapukuria P.Stn 230KV line -1 tripped at 17:08 uto B-phase LA burst of P/S 230KV Ckt-2. 391 MW load interrup.				301 MW load interrup	
17.50 Daraphukula 3.57 Zalanphukula 7.50 Walanphukula 7.50 Walanphukula 2.50 Walanph	17.00	17.50		391 WW load litterrup.	
Ranguu colindence, maxulgaon i rowny, and balanguuria vs an unper simulaneousy, bugia -barapukuna 230KV L1 and L2 tripped by Dist B, E/F and Dist B respectively.		1			
	18:03	19:55			
		18:55			
		1		12 OMM load interrup	
07-49 Bogura 132/33kV S/S Transformer-2 HT Scheduled S/D Due to Manantanance work for red hot. 12.0MW load interrup.		1		12.0WW IDAU IIILEITUP.	
07:52 Hasnabad-Sitalakhya 132kV Ckt-1 Scheduled S/D from Hasnabad 132/33kV end Due to red hot		1			
07:55 Agargaon 230/132kV SIS Auxiliary Tr-1 LT Scheduled SIQ Due to Tan delta Test.		1			
07:56 Agargaon 230/132kV S/S 230kV Transformer-1 (705T1) LT Scheduled S/D Due to SPMD RELAY TEST AND	07:50	1			
TRANSFORMER TAN DELTA TEST.	I	I	I KANSFURMER IAN DELIA 1EST.	1	