| | | | | | ER GRID COMPANY OF NATIONAL LOAD DESF | | | | |
|---|---|---|--|----------------------|--|---|---------------------------------|---|---|
| | | | | | DAILY REPO | DRT | | Reporting Date | : 13-Dec-22 |
| Till now the main The Summary of | | tion is : - | 14782. 12-Dec-22 Genera | 0 ation & Demand | | 21:0 | | 1 16-Apr-22 Min Gen. & Probable Gen. & D | emand |
| Day Peak General Evening Peak Ger | tion : | | 8459.0 MW 9747.0 MW | | Hour : Hour : | 12:00 18:00 | Min. Gen. at Available Max G | 5:00 | 6336 11312 |
| E.P. Demand (at g | gen end) : | | 9747.0 MW | | Hour : | 18:00 | Max Demand (E | vening) : | 10100 |
| Maximum Genera Total Gen. (MKW) | | | 9747.0 MW 194.0 | | Hour : System Load Factor | 18:00 : 82.92% | Reserve(Genera Load Shed | ation end) | 1212 0 |
| | | | | PORT THROUGH | EAST-WEST INTERCO | NECTOR | | | |
| Export from East of Import from West | grid to East grid | :- Maximum | | - | 2 | I30 MW at MW at | 7:00 | Energy Energy | |
| Water Leve Actual : | el of Kaptai Lake | at 6:00 A M on 88.51 | 13-Dec Ft.(MSL), | -22 | Rule curv | e: 104.90 | Ft.(MSL) | | |
| Gas Consumed : | | Total = | 850.78 MMCF |) . | | Oil Consumed (PDE | 3): | | |
| | | | | | | | - , - | HSD : FO : | |
| Cost of the Consul | mod Fuel (DDB) | D: 4) - | Gas : | T6114 | 204 120 | | | | |
| Cost of the Consul | | | Coal : | | 204,120 379,515 | Oil | : Tk451,116,313 | Total | : Tk660,999,948 |
| | | 1 | Load Shedding & Other | Information | | | | | |
| Area | | Yestero | day | | | | Today | | |
| | | MW | - | | mand (S/S end) W | | Estimated Shed | ding (S/S end) MW | Rates of Shedding (On Estimated Demand) |
| Dhaka | | 0 | 0:00 | 33 | 362 | | | 0 | 0% |
| Chittagong Area Khulna Area | | 0 0 | 0:00 0:00 | | 52 257 | | | 0 | 0% 0% |
| Rajshahi Area | | 0 | 0:00 | 11 | 15 | | | 0 | 0% |
| Cumilla Area Mymensingh Area | | 0 0 | 0:00 0:00 | | 49 84 | | | 0 0 | 0% 0% |
| Sylhet Area | | 0 | 0:00 | 3 | 51 | | | 0 | 0% |
| Barisal Area Rangpur Area | | 0 0 | 0:00 0:00 | 6 | 86 19 | | | 0 0 | 0% 0% |
| Total | | 0 | | 96 | 577 | | | 0 | |
| | | Informatio | on of the Generating Units | s under shut down. | | | | | |
| | | Planned Shut- | Down | | | Forced Shut- Dow | | | |
| | | | | | | Barapukuria ST: I Ghorasal-3, 4 | Jnit-1, 2 | | |
| | | | | | | 3) Ashuganj-5 | | | |
| | | | | | | 4) Baghabari-100 M 5) Raozan unit-1 & 2 | | | |
| | | | | | | 6) Siddhirganj 210 M | | | |
| | | | | | | 7) Shajibazar 330 M 8) Sirajganj-2 | W | | |
| | | | | | | 9) Bibiana-II 341 MV | V CCPP (Summit) | | |
| Outage Time | Restore Time | | Additional Information | n of Machines, lines | , Interruption / Forced L | oad shed etc. | | | Remark |
| 8:09 | 15:56 | | | | Due to Annual maintenand | | | | |
| 8:09 8:12 | 15:57 16:38 | | | | ue to Annual maintenano ajshahi 230/132/33kV eno | | hanai 132/33k\/ an | d Due to A/M | |
| 8:16 | 16:59 | Jaldhaka-Saidp | ur 132kV Ckt-1 Schedule | ed S/D from Jaldhaka | a 132/33kV end Due to A | | | | |
| 8:17 8:17 | 14:59 14:59 | | /33kV S/S TR-3 LT Sche /33kV S/S TR-3 HT Sche | | | | | | |
| 8:19 | - | | kV S/S Bus A Scheduled | | indar Maintenance. | | | | |
| 8:26 8:28 | 17:28 16:02 | | | | azari 132/33kV end Due D from Sherpur 132/33k\ | | | | |
| 8:33 | 15:34 | Jhenaidah-Kush | htia 132kV Ckt-1 Schedu | ed S/D from Jhenaid | lah 132/33kV end Due to | Annual maintenance and | | /33kV end Due to A/M. | |
| 8:34 8:36 | 13:21 16:17 | Madartek-Rampura 132kV Ckt-2 Scheduled S/D from Rampura 230/132kV end Due to Annual maintenance. Mithapukur-Palashbari 132kV Ckt-1 Scheduled S/D from Palashbari 132/33kV end Due to A/M and from Mithapukur 132/33kV end Due to AM. | | | | | | | |
| 8:42 | 16:24 | Fenchuganj-Kulaura 132 kV Ckt-1 Scheduled S/D from Kulaura 132/33kV end Due to A/M and from Fenchuganj 230/132/33kV end Due to A/M. | | | | | | | |
| 8:53 9:02 | 16:04 14:20 | Jamalpur United (20MW)-Jamalpur 132kV Ckt-1 Scheduled S/D from Jamalpur 132/33kV end Due to Annual maintenance work. Kishoreganj 132/33kV S/S Tr-1(404T) HT Scheduled S/D Due to A/M. | | | | | | | |
| 9:02 | 14:22 | Kishoreganj 132/33kV S/S Tr-1(404T) LT Scheduled S/D Due to A/M. | | | | | | | |
| 9:02 9:07 | 16:26 16:39 | Maniknagar 132/33kV S/S Kazla Ckt -2 Scheduled S/D Due to Annual Maintenance work. Barapukuria-Bogura 230 kV Ckt-2 Scheduled S/D from Bogura 230/132kV end Due to A/M and from Barapukuria 230/132/33kV end Due to A/M. | | | | | | | |
| 9:07 | 11:13 | Amnura 132/33kV S/S T-1 (406T) LT Scheduled S/D Due to Oil Sample Collection. | | | | | | | |
| 9:10 9:10 | 17:36 16:05 | Shyampur-Shyampur(New) 132kV Ckt-1 Scheduled S/D from Shyampur 230/132kV end Due to Annual maintenance. Hathazari 230/132/33kV S/S MT-01 LT Scheduled S/D Due to Annual Maintenance. | | | | | | | |
| 9:10 | 16:34 | Hathazari 230/132/33kV S/S MT-01 HT Scheduled S/D Due to Annual Maintenance. | | | | | | | |
| 9:15 9:20 | 10:58 Amnura 132/33kV S/S T-1 (406T) HT Scheduled S/D Due to Oil Sample Collection. 16:22 Haripur-Narsingdi 132kV Ckt-1 Scheduled S/D from Haripur 230/132kV end Due to Annual Maintenance. | | | | | | | | |
| 9:21 | 9:21 15:11 Tongi 230/132/33kV S/S T-03 LT Scheduled S/D. | | | | | | | | |
| 9:28 | | | | | | | | | |
| 9:28 10:01 | 17:05 Mymensingh 132/33kV S/S Transformer-1 (404T) HT Scheduled S/D Due to S/D due to annual Maintenance work purposes. | | | | | | | | |
| 11:02 | 12:07 BIPTC S/S 20DF24 Forced S/D Due to Tripped by 21R Impedance at 00:27, the Concerned switchyard team took shutdown for emergency Maintenance work. 16:02 Haripur 230/132kV S/S Auto TR-1 HT Scheduled S/D. | | | | | | | | |
| 11:02 11:05 | 16:03 Haripur 230/132kV S/S Auto TR-1 LT Scheduled S/D. 12:34 Amnura 132/33kV S/S T-2 (416T) LT Scheduled S/D Due to Oil Sample collection. | | | | | | | | |
| 11:10 | 16:00 Haripur 230/132kV S/S 132kV Main Bus Sec-1 Scheduled S/D Due to 132 kv Narshingdi BUS DS maintenance. | | | | | | | | |
| 11:13 11:13 | 3 12:25 Amnura 132/33kV S/S T-2 (416T) HT Scheduled S/D Due to Oil sample collection. | | | | | | | | |
| 11:54 | 11:54 16:38 Kabirpur - Manikganj 132kV Ckt-1 Scheduled S/D from Kabirpur 132/33kV end Due to Shutdown taken by SPMD-2 due to relay installation. | | | | | | | | |
| 11:51 9:59 | - | | | | (V) Tripped due to PBS n ntenance work at Payra p | | marged for first tim | e loday). | |
| - | 15:27 | Khulna(C)-Noa | para 132kV Ckt-1 is rest 30/132kV S/S 400/230kV | ored. | | | | | |
| - | 15:28 15:28 | Kaliakoir 400/23 | 30/132kV S/S 400/230k\ | TR1 LT is restored. | | | | | |
| 16:41 21:35 | - | Khulna 225MW Khulna 225MW | | | | | | | |
| 7:07 | - | TK chemical S/ | S 50/75 MVA T-1(405T) | | relay relays Due to Main | | | | 2.4MW load interrup. |
| 7:12 | - | Aminbazar-Kallyanpur 132kV Ckt-2 Scheduled S/D from Kallyanpur 132/33kV end Due to Deadline checking and from Aminbazar 230/132kV end Due to Death line checking. | | | | | | | |
| 7:37 | - | Kaliakoir 400/23 | 30/132kV S/S 400/230kV | | S/D Due to annual maint | | | | |
| 7:37 7:38 | 7:38 - Cox'sbazar-Dohazari 132 kV Ckt-2 Scheduled S/D from Coxsbazar 132/33kV end Due to Dohazari Yearly Maintenance and from Dohazari | | | | | | | | |
| 7:54 | 132/33kV end Due to Annual Maintenance. | | | | | | | | |
| 1.04 | - | Due to Annual r | | | | | ononanadii 102 | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| | | nal Engineer ration Division | | | | Executive Engine Network Operation I | | | Superintendent Engineer Load Despatch Circle |
| | | | | | | | | | |