POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Rule curve

Till now the maximum generation is : The Summary of Yesterday's
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :
Maximum Generation :
Total Gen. (MKWH) : | 21:00 | Hrs | on 16-Apr-22 | Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at | 5:00 | 65:00 | Available Max Generation | 11061 | Max Demand (Evening) | 10:200 | Reserve(Generation end) | 861 | Load Shed | 0 Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 89.20 580 MW MW Energy Energy 7:00 8-Dec-22

Gas Consumed : Total = 868.43 MMCFD. Oil Consumed (PDB):

HSD : FO :

Reporting Date :

8-Dec-22

Cost of the Consumed Fuel (PDB+Pvt) : Tk118,138,557 Tk143,632,448 Gas : Coal :

Ft.(MSL),

Oil : Tk548,053,812 Total : Tk809,824,817

Ft.(MSL)

105.37

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand
Dhaka	0	0:00	3362	0	0%
Chittagong Area	0	0:00	952	0	0%
Khulna Area	0	0:00	1257	0	0%
Rajshahi Area	0	0:00	1115	0	0%
Cumilla Area	0	0:00	949	0	0%
Mymensingh Area	0	0:00	784	0	0%
Sylhet Area	0	0:00	351	0	0%
Barisal Area	0	0:00	286	0	0%
Rangpur Area	0	0:00	619	0	0%
Total	0		9677	Λ	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut-Down
	1) Barapukuria ST: Unit-1, 2
	2) Ghorasal-3, 4
	3) Ashuganj-5
	4) Baghabari-71,100 MW
	5) Raozan unit-1 & 2
	6) Siddhirganj 210 MW .
	7) Shajibazar 330 MW
	8) Sirajganj-2
	9) Bibiana-II 341 MW CCPP (Summit)

		(a) Strajganj-2 (b) Bibiana-II 341 MW CCPP (Summit)	
Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Remark
Time	Time		
8:01	15:50	Bagerhat-Bhandaria 132 kV Ckt-1 Scheduled S/D from Bagerhat 132/33kV end Due to Annual maintenance work.	
8:08	14:22	Chapai 132/33kV S/S T-1 (405T) HT Scheduled S/D Due to Annual maintenance.	
8:08	14:22	Chapai 132/33kV S/S T-1 (405T) LT Scheduled S/D Due to Annual Maintenance.	
8:10	16:14	Bibiyana-Kaliakoir 400 kV Ckt-2 Scheduled S/D from Kaliakoir 400/230/132kV end Due to Annual Maintenance for Bibiyana end and from	
		Bibiana 400/230kV end Due to annual maintenance.	
8:15	16:20	Ramganj 132/33kV S/S Transformer-01 HT Scheduled S/D Due to Annual Maintenance.	27.0MW load interrup.
8:15	16:17	Bogura-Natore 132 kV Ckt-2 Scheduled S/D from Natore 132/33kV end. and from Bogura 132/33kV end Due to For Annual Maintenance	· I
		work to Nator 132ky S/S Point.	
8:24	15:48	Goalpara- Khulna (C) 132kV Ckt-1 Scheduled S/D from Khulna (C) end Due to Annual maintenance and from Goalpara 132/33kV end	
		Due to Annual Maintenance.	
8:35	15:50	Barapukuria-Bogura 230 kV Ckt-1 Scheduled S/D from Bogura 230/132kV end Due to Annual Maintenance and from Barapukuria 230/132/33kV	
		end Due to Annual Maintenance Work.	
8:36	16:10	Bhulta-Haripur 132 kV Ckt-1 Scheduled S/D from Haripur 230/132kV end Due to Annual Maintenance.	
8:37	20:39	Payra 400/132/33kV S/S 400/132/33 kV Auto Transformer-01 HT Scheduled S/D Due to Scheduled shutdown.	
8:40	11:18	Fatullah-Shyampur(New) 132 kV Ckt-1 Scheduled S/D from Shyampur 230/132kV end Due to Annual maintenance.	
8:43	12:57	Bheramara P/S-Kustia 132 kV Ckt-2 Scheduled S/D from Kushtia 132/33kV end Due to A/M and from Bheramara 230/132kV end Due to	
		Annual Maintenance.	
8:45	16:51	Hasnabad 230/132kV S/S AUTO TR-2 LT Scheduled S/D Due to Annual Maintenance.	
8:45	16:49	Hasnabad 230/132kV S/S AUTO TR-2 HT Scheduled S/D Due to Annual Maintenance.	
8:50	15:01	Cumilla(N) 230/132/33kV S/S 132KV T-03 LT Scheduled S/D Due to Annual Maintenance.	
8:50	15:00	Cumilla(N) 230/132/33kV S/S 132KV T-03 HT Scheduled S/D.	
8:58	16:43	Narshingdi 132/33kV S/S T-3 LT Scheduled S/D Due to Annual Maintenance Work.	
8:58	16:42	Narshingdi 132/33kV S/S T-3 HT Scheduled S/D Due to Annual Maintenance Work.	
9:00	15:29	Baghabari-Ishurdi 230 kV Ckt-2 Scheduled S/D from Baghabari 230/132kV end Due to Annual Maintenance and from Ishurdi 230/132kV	
		end Due to Annual Maintenance.	
9:01	15:18	Jamalpur 132/33kV S/S T-2 HT Scheduled S/D Due to Annual Maintenance work.	
9:01	15:18	Jamalpur 132/33kV S/S T-2 LT Scheduled S/D Due to Annual maintenance work.	
9:03	15:52	Rangpur-Rangpur Confidence(100MW) 132kV Ckt-2 Scheduled S/D from Rangpur 132/33kV end Due to Anual maintenance programe.	
9:12	15:59	Beanibazar 132/33kV S/S 132 KV Transformer TR-01 LT Scheduled S/D Due to Development Work of Fireproof wall.	
9:14 9:15	15:57	Beanibazar 132/33kV S/S 132 KV Transformer TR-01 HT Scheduled S/D Due to Development Work (Fireproof wall painting). Uttara sector-18 GT-2 was S/D due to A/M.	
9:15	14:33	UttaraNew 132/33kV S/S Tr-Load HT Scheduled S/D Due to For annual maintenance 2022-23 GT-2 (132/33kv) has been shut down.	
9:18	16:28	Bhaluka-Mymensingh 132 kV Ckt-2 Scheduled S/D from Mymensingh 132/33kV end Due to Annual Maintenance work purposes in Bhaluka	
3.10	10.20	end and from Bhaluka 132/33KV end Due to Annual maintenance.	
9:18	16:28	Bhaluka-Mymensingh 132 kV Ckt-2 Scheduled S/D from Bhaluka 132/33kV end Due to Annual maintenance and from Mymensingh 132/33kV	
		end Due to Annual Maintenance work purposes in Bhaluka end.	
9:19	17:13	Aminbazar-Meghnaghat 230kV Ckt-1 Scheduled S/D from Aminbazar 230/132kV end Due to dead line checking A/M.	
9:20	9:40	Moghbazar-Rampura 132kV Ckt-2 Scheduled S/D from Rampura 230/132kV end Due to Annual Maintenance.	
9:26	16:22	Tongi 230/132/33kV S/S T-02 HT Scheduled S/D Due to Annual Maintenance.	
9:26	16:22	Tongi 230/132/33kV S/S T-02 LT Scheduled S/D Due to Annual Maintenance.	
9:28	10:34	Kodda 132/33kV S/S Tr-2 (416T) HT Scheduled S/D Due to Multinational meter replace.	
9:28	10:34	Kodda 132/33kV S/S Tr-2 (416T) LT Scheduled S/D Due to Multinational meter replace.	
9:36	15:03	Bashundhara-Tongi 132 kV Ckt-2 Scheduled S/D from Tongi 230/132/33kV end Due to Taken by Bashundhara.	
9:36	16:50	Mymensingh RPCL -Mymensingh 132kV Ckt-2 Scheduled S/D from Mymensingh 132/33kV end Due to Due to annual Maintenance work purposes.	
10:03	18:43	Savar 132/33kV S/S Bus-A Scheduled S/D Due to 33kV Bus-A DS replacement of 33kV Feeders (L-39, L-43 & L-45) by DPBS-3.	25.0MW load interrup.
10:24	14:20	Sherpur 132/33kV S/S Transformer- 01 LT Scheduled S/D Due to Tr-01 Bay Relay Test.	
10:25	14:19	Sherpur 132/33kV S/S Transformer- 01 HT Scheduled S/D Due to Tr-01 Bay Relay Test.	
10:27	15:41	Moghbazar-Rampura 132kV Ckt-1 Project Work S/D from Rampura 230/132kV end Due to Red hot in Moghbazr End.	
10:38 10:38	18:27	Mirsorai 230/33kV S/S TR-1, 718T HT Scheduled S/D Due to Annual maintenance. Bogura 230/132kV S/S 230KV Main 2 Scheduled S/D Due to Annual Maintenance.	
10:36	14:44	Source 250 / 32XV 3/3 250VV within 2 Scheduled 3/D Due to Replacing multinational meter. Kodda 132/33kV S/S Tr-4 (436T) LT Scheduled S/D Due to Replacing multinational meter.	
10:41	14:44	Rodus 132/33KV 3/S 1T-4 (4361) ET Scheduled S/D. Kodda 132/33KV 3/S 1T-4 (4361) ET Scheduled S/D.	
10:44	12:08	Jamajpur United(20MW)-Sherpur 132kV Ckt-1 Scheduled S/D from Sherpur 132/33kV end Due to Line -01 Bay Relay Test.	
11:19	14:51	Jamiaipiu Omeru(2000W) 313 kV Ckt-2 Scheduled S/D from Shyampur 230/132kV end Due to Line 4-0 bay Nearly Test. Fatullah-Shyampur(New) 132 kV Ckt-2 Scheduled S/D from Shyampur 230/132kV end Due to Annual maintenance.	
12:09	13:14	Jamalpur United (20MW)- Sherpur 132kV Ckt-2 Scheduled S/D from Sherpur 132/33kV end Due to CKT-02 Relay Test.	
12:12	15.14	Tongi-Ghorashal 230kV okt-182 tripped showing distance relay.	
13:30	1 [Turig-Gritinatia 250kV bus-2 was S/D due to 400/230kV 13 bus DS change.	
13:30	18:13	Aminibazar 230/132kV S/S 230 ky Bus 02 Scheduled S/D Due to 400/230 kV ATR-3, 230 kV side BUS-2 DS Change.	
10.00	13:32	Millindear 2001 Octo 30 of Disc 20 of College 30 Date to 460/200 N ATING, 200 N Side 2003 200 Orange. Bashundhara-Tongi 132 kV Ckt-2 was switched on.	
	0.575	Tongi-Ghorashal 230kV ckt-182 was switched on.	
	0.010	Fronge Chordonal Econy on, rate had division on.	1