POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT Hrs on 16-Apr-22
Today's Actual Min Gen. & Probable Gen. & De Min. Gen. at 5:00
Available Men. C Till now the maximum generation is : -The Summary of Yesterday's Day Peak Generation : 14782.0 21:00 ov-22 **Gener** 9024.0 MW ion & Demand 6735 Hour Available Max Generation Evening Peak Generation 10512.0 MW Hour 18:00 11217 E.P. Demand (at gen end)
Maximum Generation 10512.0 MW Hour 18:00 Max Demand (Evening) : Reserve(Generation end) 10800 10512.0 MW Hour 18:00 417 Total Gen. (MKWH) 207.9 System Load Factor : 82.429
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed 0 Export from East grid to West grid :- Maximum Energy Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MW Energy 23-Nov-22 Ft.(MSL) Ft.(MSL) Rule curve 106.80 Gas Consumed Total = 794.28 MMCFD. Oil Consumed (PDB): HSD FO Tk104,779,769 Tk170,742,914 Cost of the Consumed Fuel (PDB+Pvt) Gas Tk717.105.080 Total : Tk992,627,763 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW (On Estimated Demand) Dhaka 0:00 4098 0% 0% 0% 0% Chittagong Area Khulna Area ō 0:00 0:00 1161 1532 Raishahi Area 0:00 1360 1157 0% 0% 0% Cumilla Area 0.00 n 956 427 Mymensingh Area Sylhet Area 0:00 0 Barisal Area 0:00 348 0 0% Rangpur Area 0:00 Total 11796 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1, 2 2) Ghorasal-3, 4, 7 10) Ashuganj-225 MW 11) Bibiana-II 341 MW CCPP (Summit) 3) Ashugani-5 4) Baghabari-71,100 MW 5) Raozan unit-1 & 2 6) Siddhirganj 210 MW 7) Shajibazar 330 MW 8) Sirajganj-2 9) Ashuganj(N)-360 MW Outage Time Additional Information of Machines, lines, Interruption / Forced Load shed etc. Barapukuria-Rangpur 132 kV Ckt-1 Scheduled S/D due to annual maintenance 16:20 Jhenaidah-Khulna 230kV Ckt-1 Scheduled S/D due to annual maintenance. 08:14 17:07 08:19 15:38 Bagerhat-Goalnara 132 kV Ckt-1 Scheduled S/D due to annual maintenance 08:19 16:33 Dohazari-Sikalbaha 132 kV Ckt-1 Scheduled S/D due to annual maintenance.

Jamalpur-Mymensingh 132kV Ckt-2 Scheduled S/D due to annual maintenance. 08:24 16:27 Sirajganj 132/33kV S/S T2-(425) LT Scheduled S/D due to annual maintenance. Sirajganj 132/33kV S/S T2-(425) HT Scheduled S/D due to annual maintenance. Brahmanbaria 132/33kV S/S 402T LT Scheduled S/D due to annual maintenance. 08:30 16:10 08:31 16:10 08:43 15:27 08:43 15:27 Brahmanbaria 132/33kV S/S 402T HT Scheduled S/D due to annual maintenance 09:03 17:11 Mithapukur 132/33kV S/S TR-1(404T) LT Scheduled S/D due to annual maintenance. Mithapukur 132/33kV S/S TR-1(404T) HT Scheduled S/D due to annual maintenance 09:03 09:12 16:03 Narail 132/33kV S/S TR1 (403-T) LT Scheduled S/D Due to Annual Maintenance works of TR-01 & Associates equipmen Narail 132/33kV S/S TR1 (403-T) HT Scheduled S/D Due to 16:02 Annual Maintenance works of TR-01 with associated equipment. Tongi 230/132/33kV S/S T-3 LT Scheduled S/D Tongi 230/132/33kV S/S T-3 HT Scheduled S/D 09:16 16:20 10:43 12:41 Keraniganj-Sreenagar 132kV Ckt-1 Scheduled S/D from Keraniganj 230/132/33kV end Due to Yearly Maintenance Patuakhali 132/33kV S/S 405T (T-1) HT is restored. Patuakhali 132/33kV S/S 405T (T-1) LT is restored. 12:36 Patuakhali 132/33kV S/S 415T (T-2) LT Scheduled S/D Due toTen delta test Patuakhali 132/33kV S/S 415T (T-2) HT Scheduled S/D Due to Ten delta test Keraniganj-Sreenagar (T at Powerpac 100MW) 132kV Ckt-2 12:51 15:19 13:01 15:25 Scheduled S/D from Keranigan j 230/132/33kV end Due to Yearly Maintenance Patuakhali-Payra 132kV Ckt-1 Project Work S/D from Patuakhali 132/33kV end Due to Testing purpose. 15:58 16:39 Bheramara(GK) 132/33kV S/S TR-4 HT is restored.
Bhandaria 132/33kV S/S Transformer-2 HT is restored.
Bhandaria 132/33kV S/S Transformer-2 LT is restored. 16:04 16:09 16:26 Blatidatia 132/33KV S/S 1-1 HT is restored.
Naogaon 132/33KV S/S 1-1 HT is restored.
Naogaon 132/33KV S/S 1-1 LT is restored.
Manikgan 132/33KV S/S 13/33 KV Transformer GT-4 (50/75MVA) HT is restored.
Manikgan 132/33KV S/S 132/33 KV Transformer GT-4 (50/75 MVA) LT is restored. 16:33 16:35 16:55 16:58 17:13 17:13 Kulaura 132/33kV S/S TR-2 LT is restored. Kulaura 132/33kV S/S TR-2 HT is restored. 05:00 Minimum Generation is 6884MW Patuakhali 132/33kV S/S 425T (T-3) LT Scheduled S/D Due to Annual Maintenance. Patuakhali 132/33kV S/S 425T (T-3) HT Scheduled S/D Due to 07:04 T3 xformer & associate Bay for annual maintenance Jashore 132/33kV S/S T-1 HT Forced S/D Due to Oil leakage removing on B-ph bushing LT side Jashore 132/33kV S/S T-1 LT Forced S/D Due to Oil leakage removing on B-ph bushing 07:11 Manikganj 132/33kV S/S 132/33 kV Transformer GT-4 (50/75 07:29 Naogaon 132/33kV S/S Nao-SPPP Ckt-1 Scheduled S/D Due to A/M.
Bibiyana-Kaliakoir 400 kV Ckt-1 Scheduled S/D from Bibiyana 400/230kV end Due to For AM
Jamalpur-Mymensingh 132kV Ckt-2 Scheduled S/D Due to Annual maintenance 07:42 07:52

Jhenaidah-Khulna 230kV Ckt-1 Scheduled S/D from Khulna(S)

07:50