				POWER GRID COMPANY OF BAN	IGLADESH L	.TD.				
				NATIONAL LOAD DESPATO	H CENTER					QF-LDC-
				DAILY REPORT				Reporting Date :	4-Oct-22	Page -
Till now the maximu	um generation	n is : -	14782.0			21:		16-Apr-22		
The Summary of Ye		3-Oct-22	Generation &					lin Gen. & Probable		
Day Peak Generation		10146.0		Hour :		12:00	Min. Gen. at	7:00		33 MW
Evening Peak Generat E.P. Demand (at gen e		12087.0 12683.0		Hour : Hour :		21:00 21:00	Available Max Ger Max Demand (Eve			70 MW 00 MW
Maximum Generation		12087.0		Hour :		21:00	Reserve(Generati		130	- MW
Total Gen. (MKWH)		259.4		System Load F		89.41%	Load Shed	:	13	18 MW
				I / IMPORT THROUGH EAST-WEST INTERCONNEC						
Export from East grid to					1230		6:00	Energy		MKWHR.
mport from West grid		Maximum	-			MW at	-	Energy		- MKWHR.
evel of Kaptai Lake at 6		(MOL)	4-Oct-22	-	Rule curve :	400.07	F4 ( MOL )			
Actual :	96.71 F	t.(MSL),			tule curve :	106.27	Ft.( MSL )			
Gas Consumed :	Total =	950.00	MMCFD.			Oil Consumed	I (PDB):			
							,	HSD :		Liter
								FO :		Liter
Cost of the Consumed	f Fuel (PDB+	Gas :		Tk138,524,239						
:		Coal :		Tk252,881,255		Oil	: Tk1,043,263,105	lotal :	Fk1,434,668,600	
	1.0	and Shodding	& Other Informa	ation						
	LC	oud oneduning (	a Julei IIIIOIMi	ution.						
Area	Yesterday						Today			
				Estimated Demand (S/S end)			Estimated Sheddi		Rates of Shedd	
	MW			MW				MW (	On Estimated D	
Dhaka	20	0:00	-	4419				380	9%	-
Chittagong Area	0	0:00		1252				140	11%	
Khulna Area	161	0:00		1652				190	11%	
Rajshahi Area	126	0:00		1466				180	12%	
Cumilla Area	65	0:00		1248				146	12%	
Mymensingh Area	138	0:00		1031				130	13%	
Sylhet Area Barisal Area	0	0:00 0:00		461 376				52 0	11% 0%	
Rangpur Area	39	0:00		814				100	12%	
Total	549	0.00		12718				1318	12 /0	
	0.10			127.10						
						1) Barapukuri 2) Ghorasal-3 3) Ashuganj-5 4) Baghabari- 5) Raozan un 6) Siddhirganj 7) Shajibazar	71,100 MW t-1 & 2 210 MW .			
a) Mymensing-Kishorg; b) Mohastanghor 132/2 maintenance at 33 k o Ashugan(8)-Ghoras at Ghorasal end and e) Rampur 230/132 k V f) Bhola-225 MW CCP g) Shariatpur 132/33 k h) Rampur 230/132 kV f) Bogura(old) 132 kV r j) Bogura(old) 132 kV r j) Fogura(old) 132 kV r j) Khulna-256 MW tripp 07-08(4/10/22) respe k) Amnura-Chapai 132 at Chapai end and w	janj 132 kV Ckt- 33 kV T-2 transi kV bus connects sal 230 kV Ckt- l was switched c kV T-1 transforr / TR-2 transforr / TR-1 transforr / TR-1 transforr / TR-1 transforr main bus-1 was ped at 18:56 du ectively. 2 kV Ckt tripped was switched on 12 kV Ckt tripped	1 was under sh former along wi or and were swi 2 tripped at 08:3 on at 09:17. mer was under sh thronized at 10: her was under sher was under shut dow e to fuel line pro at 18:50. d at 15:49 show is under shut dow suder shut dow show the show in at 18:50.	aut down from 05 th 33 kV bus we tched on at 11:2 39 showing dist. 39 showing dist. 3 shut down from shut down from 49. thut down from 7 at 12:47 for Coblem and GT & ng dist. 21,3-pha ging O/C relay ar wn since 07:07(	re shut down at 09:17 due to red hot 1.1. Z1 at Ashuganj(S) end & dist.Z1,C-N 09:20 to 1502 for A/M. 10:11 to 12:17 for SAS maintenance. 1:43 to 17:27 for A/M. 12:25 to 13:14 for SAS maintenance. I/M. ST were synchronized at 21:46 & se at Amnura end & dist.Z2,B-phase and was switched on at 16:19. 4/10/22) for A/M.				About 25 MW po Mohastanghor S/8 About 10 MW po Shariatpur S/S an About 12 MW po Amnura S/S area	S area from 09:1 wer interruption c ea from 11:43 to	7 to 11:21.
	visional Engine Operation Divis					ecutive Engi		5	Superintendent	