Page	POWER GRID COMPANY OF BANGLADESH LTD.												
The control of the standard generations 1913 1915	NATIONAL LOAD DESPATCH CENTER QF-LDC-08												
Till from the monitorium generation is :					DAI	LY REPORT							Page -1
The Summer of Vestrietry's 19-59-37 (19-59-32) Concentine Demand Horizon Services (19-59-32) Concentration (19-59-32) Con												20-Sep-22	
The Peace Contention								21:00	Hrs		16-Apr-22		
Evering Peer Screensfor: 1585-03 MW Hour: 2100 Auto-Descript 13785 NW Hour: 2100 Auto-Descript 14700 NW 14700		sterday's			Hour		12:00						MW
F. Dimanes (group earth 1960 1970 19		nn :											
Maintaine Conceilation 150-313 MW Proc. 170-00													
Table Canada (MORTIN) Francisco EXPORT IMPOORT TARROUGH EAST-WEST INTERCONCERN COMMUNICATION C		iu) .											
EXPORT IMPORT THROUGH EAST-WEST WITERCONNECTOR 100 MV eaf yr 10 MV eaf yr 10 MV eaf 10 MV ea						System Load Factor					:		
Export from Nation of Each grid for West girl 1. Maximum 1000 MW at 0 Energy NKY931 Maximum 1000 MW Energ	rotar con: (wrtvvv)		200.0	EXPORT / IMPORT	THROUGH EAST-WEST I	NTERCONNECTOR	. 00.007		Louis Onios		•		
Lear of Kapita Laine at \$0.00 A Mor. 20.00 Sep-2 Case Consumed Total * 1009.47 MACFD. Case Consumed	Export from East grid to	West grid :- Maxi	imum			10	WM 080	at	6:00		Energy		MKWHR.
Lear of Kapita Laine at \$0.00 A Mor. 20.00 Sep-2 Case Consumed Total * 1009.47 MACFD. Case Consumed	Import from West grid to	o East grid :- Maxi	imum	-			MW	at	-		Energy		MKWHR.
Case Total = 1009 47 MM/CFD. Case Total Tota	Level of Kaptai Lake at	6:00 A M on		20-Sep-22									
MSD Lize Cost of the Consumed Pual (PDB+P) Gas Tit 46,077,699 Cost Tit 146,077,699 Cost Tit 146,077,699 Cost Tit 146,077,699 Cost Tit 149,078331 Total Tit 1,647,273,695 Cost Ti	Actual :	96.99 Ft.	(MSL),			Rule curv	e: 10	3.37	Ft.(MSL)			
MSD Lize Cost of the Consumed Pual (PDB+P) Gas Tit 46,077,699 Cost Tit 146,077,699 Cost Tit 146,077,699 Cost Tit 146,077,699 Cost Tit 149,078331 Total Tit 1,647,273,695 Cost Ti													
Count of the Consumed Fuel (PDB+P)	Gas Consumed :	Total =	1009.47	MMCFD.			Oil Cor	sumed	(PDB) :				
Coat of the Consumed Fuel (PDB+P) Coat : Thi 148 (977-9895													
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	. Cost of the Consumed F	-uei (PDB+P)					,	Sil .	TL1 436 06	22 221	Total :	TL1 947 272 965	
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Vesterday	Load Shedding & Other Information												
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Estimated Demand (SS end)	Area	Yesterday							Today				
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Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Planned Shut- Down Planned Shut- Planned Shut- Down Planned Shut- Planned Shut- Down Planned Shut	Barisal Area	0	0:00		381						0	0%	
Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Down 1) Baraputuria ST: Unit-2 (3) Ghorasas-3, 3) Ashapari-5 (3) Suddiplane 25 (4) Suddiplane 25 (5) Suddiplane 25 (6) Su			0:00									2%	
Planned Shul- Down Barapukura ST: Unit-2 (2) Choras-3, 3, 3, Ashugan-5, 3, 3) Ashugan-5, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,	Total	388			12902						198		
Planned Shul- Down Barapukura ST: Unit-2 (2) Choras-3, 3, 3, Ashugan-5, 3, 3) Ashugan-5, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,													
1) Baraputuria ST Unit 2 2) Chorasal-3, 3) Ashugari-5 4) Baghabar-71,100 MW 5) Raozan unit-2 6) Siddhighapar-71,100 MW 7) Sikalbaha 725 MW 8) Shajibazar 330 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bheramara HVDC-Ihenaidah 230 kV Ckt-2 tripped at 08.46 showing Dist. C-phase, auto reclose at Jhenaidah end and was switched on at 09.226. b Hacing 230 kV 80 Breaker was under shut down from 10.33 to 12.32 c) Hacing 230 kV 808 Breaker was under shut down from 10.32 to 12.32 for C.M. d) Halping 230 kV 818 Breaker was under shut down from 10.32 to 12.32 for C.M. e) Changha 132/33 kV 7-2 transformer was under shut down from 10.32 to 14.35 for C.M. e) Changha 132/33 kV 7-2 transformer was under shut down from 41.48 to 14.38 for C.M. e) Changha 132/33 kV 7-3 transformer was shut down 65.30(20-49.2022) for D.M. b) Purbasadipur 132/33 kV 7-3 transformer was shut down 65.30(20-49.2022) for D.M. b) Purbasadipur 132/33 kV 7-3 transformer was shut down 07.08(20-09-2022) for D.M. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer	information of the Generating Units under shut down.												
1) Baraputuria ST Unit 2 2) Chorasal-3, 3) Ashugari-5 4) Baghabar-71,100 MW 5) Raozan unit-2 6) Siddhighapar-71,100 MW 7) Sikalbaha 725 MW 8) Shajibazar 330 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bheramara HVDC-Ihenaidah 230 kV Ckt-2 tripped at 08.46 showing Dist. C-phase, auto reclose at Jhenaidah end and was switched on at 09.226. b Hacing 230 kV 80 Breaker was under shut down from 10.33 to 12.32 c) Hacing 230 kV 808 Breaker was under shut down from 10.32 to 12.32 for C.M. d) Halping 230 kV 818 Breaker was under shut down from 10.32 to 12.32 for C.M. e) Changha 132/33 kV 7-2 transformer was under shut down from 10.32 to 14.35 for C.M. e) Changha 132/33 kV 7-2 transformer was under shut down from 41.48 to 14.38 for C.M. e) Changha 132/33 kV 7-3 transformer was shut down 65.30(20-49.2022) for D.M. b) Purbasadipur 132/33 kV 7-3 transformer was shut down 65.30(20-49.2022) for D.M. b) Purbasadipur 132/33 kV 7-3 transformer was shut down 07.08(20-09-2022) for D.M. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer		101 1 5											
2) Ghorasal-3, 3) Ashugari-5 4) Beghabari-71.100 MW 5) Raozan unit-2 6) Siddhigani 210 MW. 7) Sikalbari 225 MW 8) Shajibazar 330 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bheramara HVDC-Ihenaidah 230 kV Ckt-2 tripped at 0.846 showing Dist. C-phase, auto reciose at Jhenaidah end and was switched on at 09-28. b) Hasrabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10-33 to 12-32 for C/M. 0) Haripur 230 kV 80B Breaker was under shut down from 10-32 to 112/27 for C/M. 9) Chardpur 132/33 kV T-2 transformer was under shut down from 94 to 17-25 auto R/H maintenance at 33 kV end. 9) Brandaria 132/33 kV T-2 transformer was under shut down from 10-32 to 112/27 for C/M. 9) Purbased pur 132/33 kV T-2 transformer was under shut down from 10-32 to 112/27 for C/M. 1) Purbased pur 132/33 kV T-2 transformer was under shut down from 10-32 to 112/27 for C/M. 2) About 30 MW power interruption occurred und Purbased pur 132/33 kV T-3 transformer was shut down 07/09(20-09-202) for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer	Pla	anned Shut- Down											
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4) Baghabar 71, 100 MW 5) Raozan unit-2 6) Siddhirgan j 210 MW 7) Sikabaha 225 MW 8) Shajibazar 330 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bheramara HVDC-Jhenaidah 230 kV Ckt-2 tripped at 08:46 showing Dist. C-phase, auto reclose at Jhenaidah end and was switched on at 09:28. b) Hasnabad 13g/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for D/W. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 12:32 for C/M. d) Haripur 230 kV 888 Breaker was under shut down from 10:32 to 11:27 for C/M. e) Chandpur 13g/33 kV T-3 transformer was under shut down from 10:34 to 17:35 due to RVH maintenance at 33 kV end. f) Bhandaria 13g/33 kV T-2 transformer was under shut down from 14:18 to 14:38 for C/M. g) Agragiano 230/13 kV T-2 transformer was shut down 67:30(20:98-20/22) for D/W. h) Purbasadipur 13g/33 kV T-3 transformer was shut down 67:30(20:98-20/22) for D/W. h) Purbasadipur 13g/33 kV T-3 transformer was shut down 67:30(20:98-20/22) for D/W. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer													
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Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bheramare HVDC-Ihenaidah 200 kV Ckt.2 tripped at 08:46 showing Dist. C-phase ,auto reciose at Uhenaidah end was switched on at 09:28 b) Haenabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for D.M. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 12:32 for C.M. d) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 12:7 for C.M. e) Chandpur 12:233 kV T-5 transformer was under shut down from 50:34 to 17:53 due to R/H maintenance at 33 kV end. g) Agargano 230 (13:2 kV T-2 transformer was under shut down from 14:18 to 14:38 for C.M. g) Agargano 230 (13:2 kV T-2 transformer was under shut down for 07:06(20-09-2022) for D.W. h) Purbasadipur 13:233 kV T-3 transformer was shut down 07:06(20-09-2022) for C.M. Sub Divisional Engineer Sub Divisional Engineer Superintendent Engineer							4) Bag	nabarı-/	1,100 MW				
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bheramara HVDC-Jhenaidah 230 kV Ckt-2 tripped at 08:46 showing Dist. C-phase, auto reclose at Jhenaidah and and was switched on at 09:28. b) Hasnabad 13233 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for D.W. c) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C.M. d) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C.M. e) Chandpur 13/33 kV T-2 transformer was under shut down from 19:41 to 17:53 due to R/H maintenance at 33 kV end. f) Bhandaria 13/33 kV T-2 transformer was under shut down from 14:18 to 14:38 for C.M. g) Agargaon 230132 kV T-2 transformer was shut down 05:30(20-09-2022) for D.W. h) Purbasadipur 13/2/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C.M. Sub DIVisional Engineer Executive Engineer Superintendent Engineer													
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bheramara HVDC-Jhenaidah 230 kV Ckt.2 tripped at 08:46 showing Dist. C-phase ,auto reclose at Jhenaidah end and was switched on at 09:28. b) Hasnabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for D.W. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 12:23 for C.M. d) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C.M. e) Chandpur 132/33 kV T-2 transformer was under shut down from 10:41 to 17:53 due to R/H maintenance at 33 kV end. f) Shandrain 132/33 kV T-2 transformer was under shut down from 14:18 to 14:38 for C.M. g) Agargano 2301/32 kV T-2 transformer was shut down 05:30(20-09-2022) for D.W. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C.M. Sub DIVisional Engineer Executive Engineer Superintendent Engineer													
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bheramara HVDC-Jhenaidah 230 kV Ckt-2 tripped at 08.46 showing Dist. C-phase ,auto reclose at Jhenaidah end and was switched on at 09.28. b) Hasnabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10.33 to 12.32 for DW. c) Haripur 230 kV 808 Breaker was under shut down from 10.32 to 11.27 for C/M. d) Haripur 230 kV 818 Breaker was under shut down from 10.32 to 11.27 for C/M. e) Charipur 132/33 kV T-5 transformer was under shut down from 09.41 to 17.53 due to R/H maintenance at 33 kV end. f) Bhandaria 132/33 kV T-2 transformer was under shut down from 14.18 to 14.38 for C/M. g) Agargance 203/132 kV T-2 transformer was shut down 09.530(20-09-2022) for D/W. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for D/W. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer													
a) Bheramara HVDC-Jhenaidah 230 kV Ckt-2 tripped at 08:46 showing Dist. C-phase auto reclose at Jhenaidah end and was switched on at 09:28. b) Hasnabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for DM. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 11:27 for C/M. d) Haripur 230 kV 818 Breaker was under shut down from 99:41 to 17:53 due to R/H maintenance at 33 kV end. g) Chandpur 132/33 kV T-5 transformer was under shut down from 10:41 to 14:38 for C/M. g) Ragragon 230/132 kV T-2 transformer was under shut down from 14:18 to 14:38 for C/M. g) Agargaon 230/132 kV T-3 transformer was shut down 05:30(20-09-2022) for C/M. About 30 MW power interruption occurred under Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. Sub Divisional Engineer Sub Divisional Engineer Superintendent Engineer							8) Snaj	ibazar 3	30 IVIVV				
a) Bheramara HVDC-Jhenaidah 230 kV Ckt-2 tripped at 08:46 showing Dist. C-phase auto reclose at Jhenaidah end and was switched on at 09:28. b) Hasnabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for DM. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 11:27 for C/M. d) Haripur 230 kV 818 Breaker was under shut down from 99:41 to 17:53 due to R/H maintenance at 33 kV end. g) Chandpur 132/33 kV T-5 transformer was under shut down from 10:41 to 14:38 for C/M. g) Ragragon 230/132 kV T-2 transformer was under shut down from 14:18 to 14:38 for C/M. g) Agargaon 230/132 kV T-3 transformer was shut down 05:30(20-09-2022) for C/M. About 30 MW power interruption occurred under Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. Sub Divisional Engineer Sub Divisional Engineer Superintendent Engineer							_						
a) Bheramara HVDC-Jhenaidah 230 kV Ckt-2 tripped at 08:46 showing Dist. C-phase auto reclose at Jhenaidah end and was switched on at 09:28. b) Hasrabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for DM. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 11:27 for CM. d) Haripur 230 kV 818 Breaker was under shut down from 09:41 to 17:53 due to R/H maintenance at 33 kV end. g) Charipur 132/33 kV T-5 transformer was under shut down from 10:418 to 14:38 for C/M. g) Bandaria 132/33 kV T-2 transformer was under shut down from 14:18 to 14:38 for C/M. g) Agargano 230/132 kV T-2 transformer was shut down 05:30(20-09-2022) for C/M. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. About 30 MW power interruption occurred under Purbasadipur S/S area from 07:06(20-09-22) to C/M. Sub Divisional Engineer Sub Divisional Engineer Superintendent Engineer													
a) Bheramara HVDC-Jhenaidah 230 kV Ckt-2 tripped at 08:46 showing Dist. C-phase auto reclose at Jhenaidah end and was switched on at 09:28. b) Hasnabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for DM. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 11:27 for C/M. d) Haripur 230 kV 818 Breaker was under shut down from 99:41 to 17:53 due to R/H maintenance at 33 kV end. g) Chandpur 132/33 kV T-5 transformer was under shut down from 10:41 to 14:38 for C/M. g) Ragragon 230/132 kV T-2 transformer was under shut down from 14:18 to 14:38 for C/M. g) Agargaon 230/132 kV T-3 transformer was shut down 05:30(20-09-2022) for C/M. About 30 MW power interruption occurred under Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. Sub Divisional Engineer Sub Divisional Engineer Superintendent Engineer	Add	ditional Information	on of Machines.	lines. Interruption / Force	d Load shed etc.								
Jhenaidah end and was switched on at 09:28. b) Hasnabad 139/38 kV T-2 transformer along with 33 kV Bus was under shut down from 10:33 to 12:32 for D/W. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 11:27 for C/M. d) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C/M. e) Chandpur 132/33 kV T-5 transformer was under shut down from 99:41 to 17:53 due to R/H maintenance at 33 kV end. f) Bhandaria 132/33 kV T-2 transformer was sunder shut down from 14:18 to 14:38 for C/M. g) Agargano 230/132 kV T-2 transformer was shut down 05:30/20-98-2022 for D/W. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06/20-09-2022) for C/M. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer			,	, 									
b) Hasnabad 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 10:32 to 12:32 for C/M. c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 11:27 for C/M. d) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C/M. e) Chandpur 132/33 kV T-2 transformer was under shut down from 10:32 to 11:27 for C/M. g) Agargaon 230/132 kV end. g) Agargaon 230/132 kV T-2 transformer was shut down 05:30(20-09-2022) for D/M. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer Superintendent Engineer	a) Bheramara HVDC-Jh	nenaidah 230 kV C	kt-2 tripped at 08	46 showing Dist. C-phase	auto reclose at								
for D/M. () Haripur 230 kV 808 Breaker was under shut down from 10:32 to 12:32 for C/M. () Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C/M. () Chardpur 13:203 kV 17-5 transformer was under shut down from 10:32 to 11:27 for C/M. () Chardpur 13:203 kV 17-5 transformer was under shut down from 10:32 to 11:27 for C/M. () Bhandaria 13:203 kV 17-2 transformer was under shut down from 14:18 to 14:38 for C/M. () Agargano 230/132 kV 17-2 transformer was shut down 05:30(20-98-2022) for D/M. () Purbasadipur 13:2/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. About 30 MW power interruption occurred under purbasadipur S/S area from 07:06(20-09-22) to 10:00-09-09-09-09-09-09-09-09-09-09-09-09-0	Jhenaidah end and wa	s switched on at 0	9:28.										
c) Haripur 230 kV 808 Breaker was under shut down from 10:32 to 12:32 for C/M. d) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C/M. d) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C/M. e) Chandpur 132/33 kV T-1 transformer was under shut down from 94:18 to 14:38 for C/M. g) Agargaon 230/132 kV T-2 transformer was shut down 05:30(20-09-2022) for D/W. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer		T-2 transformer a	long with 33 kV B	us was under shut down fro	m 10:33 to 12:32								
d) Haripur 230 kV 818 Breaker was under shut down from 10:32 to 11:27 for C/M. e) Chandpur 132/33 kV T-5 transformer was under shut down from 09:41 to 17:53 due to R/H maintenance at 33 kV end. f) Bhandaria 132/33 kV T-2 transformer was under shut down from 14:18 to 14:38 for C/M. g) Agargano 230/132 kV T-2 transformer was shut down 05:30(20-09-2022) for D/W. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. About 30 MW power interruption occurred under brasadipur S/S area from 07:06(20-09-22) to the sadipur S/S area from													
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maintenance at 33 kV end. j Bhandaria 132/33 kV T-2 transformer was under shut down from 14:18 to 14:38 for C/M. g) Agargano 230/132 kV T-2 transformer was shut down 07:06(20-09-2022) for D/W. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. About 30 MW power interruption occurred under Purbasadipur S/S area from 07:06(20-09-22) to C/M. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer													
f) Bhandaria 132/33 kV T-2 transformer was under shut down from 14:18 to 14:38 for C/M. g) Agargaon 230/132 kV T-2 transformer was shut down 05:30/20-09-2022) for D/M. About 30 MW power interruption occurred under Purbasadipur 132/33 kV T-3 transformer was shut down 07:06/20-09-2022) for D/M. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer			as under shut dov	vn from 09:41 to 17:53 due	to R/H								
g) Agargaon 230/132 kV T-2 transformer was shut down 05:30(20-09-2022) for D/M. h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. About 30 MW power interruption occurred undread purbasadipur S/S area from 07:06(20-09-22) to Purbasadipur S/S area from 07:06(20-09-22) to Sub Divisional Engineer Sub Divisional Engineer Superintendent Engineer													
h) Purbasadipur 132/33 kV T-3 transformer was shut down 07:06(20-09-2022) for C/M. About 30 MW power interruption occurred und. Purbasadipur S/S area from 07:06(20-09-22) t	t) Bhandaria 132/33 kV	1-2 transformer w	as under shut dov	vn from 14:18 to 14:38 for (2/M.								
Purbasadipur S/S area from 07:06(20-09-22) t Sub Divisional Engineer Superintendent Engineer Superintendent Engineer											A b + 20 A BA/		
Sub Divisional Engineer Superintendent Engineer Superintendent Engineer	n) Purbasadipur 132/33	KV 1-3 transforme	er was snut down	07:06(20-09-2022) for C/M							About 30 MW pov	wer interruption occ	urrea unaer
											Purbasadipur 5/5	area from 07:06(2	J-09-22) to till.
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