				NATIONAL L	OMPANY OF BANGLAD		.TD.						QF-LDC-0
				U	AILY REPORT					Reporting D	Date: 17-Sep	p-22	Page -1
Till now the maximum			14782.0					21:0		on 16-Apr-2	2		
The Summary of Yest Day Peak Generation	erday's	16-Sep-22 10156.0	Generation & Demand	Hour :			12:00		Today's Act Min. Gen. a		& Probable Gen. &	9700 MW	
Evening Peak Generation	1 :	12502.0		Hour :			20:00		Available Ma			14561 MW	
E.P. Demand (at gen end		12558.0		Hour :			20:00		Max Demand	l (Evening) :		13400 MW	
	:	12515.0	MW	Hour :			22:00	,	Reserve(Ger	neration end)		1161 MW	
Total Gen. (MKWH)	:	261.5	EXPORT / IMPO	RT THROUGH EAST-WEST	System Load Factor		87.06%	0	Load Shed	:		0 MW	
Export from East grid to V	Nest grid :- Maxir	mum				995 I	MW	at	19:00	Er	nergy	MKWF	łR.
Import from West grid to I		mum	-			1	MW	at	-	Er	nergy	- MKWF	łR.
ter Level of Kaptai Lake a Actual :		t.(MSL),	17-Sep-22		Rule c	urve :	1	102.68	Ft.(MSL)				
Gas Consumed :	Total =	1041.13	MMCFD.				Oil Con	nsumed (P	DB):	HSD :		Liter	
										FO :		Liter	
Cost of the Consumed Fu	uel (PDB+Pvt)	Gas :		Tk157,927,103				Oil	: Tk859,463,6	76 To	otal : Tk1,249,764	047	
•		Coal :		Tk232,374,168				UI	. 18039,403,0	70 10	tal . TK1,249,704	,947	
	Lo	oad Shedding & O	Other Information										
Area	Yesterday								Today		-		
Alea	resterday			Estimated Demand (S/S e	end)					nedding (S/S ei	nd) Rates of Sh	nedding	
	MW MW				,						(On Estimate	ed Demand)	
Dhaka Chittagong Area	0 0	0:00		4547 1288						0 0	0% 0%		
Chittagong Area Khulna Area	0	0:00 0:00		1288						0	0%		
Rajshahi Area	0	0:00		1508						0	0%		
Cumilla Area	4	0:00		1284						0	0%		
Mymensingh Area Sylhet Area	38 0	0:00 0:00		1061 474						0	0% 0%		
Barisal Area	0	0:00		387						0	0%		
Rangpur Area	10	0:00		838						0	0%		
Total	52			13086						0			
	Information of th	ne Generating Unit	s under shut down.										
										-			
Plar	nned Shut- Down							apukuria S					
2) Ghorasal								. on L					
3) Ashuganj-5 4) Baghabari-71,100 5) Raozan unit-2													
							00 MW						
								lhirganj 21	MW.				
7) Sikalbaha 225 MW								MW					
								jibazar 330 hjibazar G					
							5) Shai	njibazar G	10				
Addi	itional Informatio	on of Machines, I	ines, Interruption / Ford	ed Load shed etc.									
a) Sikalbaha 225 MW CC	CPP GT was synd	chronized at 12:19	l.										
b) Hathazari 132/33 kV T-		as under shut dow	n from 06:12 to 06:35 du	e to red hot maintenance									
at 33 kV R-Y phase CT connector. c) Hathazari 132/33 kV T-2 transformer was under shut down from 06:40 to 09:45 due to red hot maintenance													
at 33 kV B phase incomer isolator.													
d) Hathazari 132/33 kV T-1 transformer was under shut down from 09:46 to 14:45 for C/M.													
e) Hasnabad-Sitalakhya was under shut down from 09:25 to 17:02 for C/M by DPDC. f) Chowmuhoni 132/33 kV T-3 transformer was under shut down from 07:35 to 09:15 for C/M by PDB.									About 101	About 10 MW power interruption occurred under			
											ioni S/S area from 07		
g) Kachua 132/33 kV T-2 transformer was under shut down from 11:02 to 13:18 for C/M													
h) Norail 132/33 kV T-1 transformer was under shut down from 08:22 to 11:31 for C/M by PBS.											About 15 MW power interruption occurred under Norail S/S area from 08:22 to 11:31.		
i) Jhenaidah(O) 132/33 kV T-2 transformer was under shut down from 08:45 to 10:16 for C/M due to red										About 15 l	MW power interrupti	ion occurred under	
hot maint at 33 kV T phase loop of incomer bus. j) Shariatpur 132/33 kV T-2 transformer was under shut down from 09:30 to 11:51 for C/M									Jhenaidah	(O) S/S area from 08	3:45 to 10:16.		
 k) Payra P/P-Payra S/S 4 													
I) Purbasadipur 132/33 k	V T-3 transformer	r was switched on	at 18:06 & T-2 still under	r maint.									
m) Ramganj 132/33 kV T-1 transformer & its associated 33 kV bus was under shut down from 19:15 the 10:50 due to code her monited 6:32 kU bus CZ atoms and											MW power interrupti		
to 19:50 due to red hot maint of 33 kV bus CT clamp nut. n) Siddhirganj GT-2 was synchronized at 20:29 for test purpose and shut down at 20:49.										Ramganj S	S/S area from 19:15 t	o 19:50.	
 (b) Savari 132/33 kV T-3 transformer tripped at 23:12 due to oil surge trip and was switched on at 09:44. (c) Siddhirganj-Matuaii 132 kV Ckt tripped at 05:55 from Matuaii end showing dist C phase Z1,E/F relay 													
p) Siddhirganj-Matuail 132 and was switched on at		at 05:55 from Matu	uail end showing dist C pl	hase,Z1,E/F relay									
 and was switched on at q) Maniknagar-Matuail 13. 		at 05:55 from Mat	uail end showing dist C n	hase Z1.E/F relay									
and was switched on at	06:28(17-09-202	22).											
r) Satkhira 132/33 kV T-1 transformer with 33 kV bus was under shut down from 07:07 to 08:43(17-09-22) due to red hot maint R-Y phase CT clamp.											About 20 MW power interruption occurred under Satkhira S/S area from 07:7 to 08:43.		
due to red not maint R-	- r phase CT clam	ıр.								Satknira S	/S area from 07:7 to	08:43.	
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	isional Enginee							ve Engine				dent Engineer	