

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month September, 2022		Day : Saturday				Date : 03.09.22							
Probable Maximum Demand :		14200 MW				Probable Maximum Generation :				14460 MW			
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 96.30 ft				Today = 96.22 ft				Rule Curve = 93.23 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.09.22 (Yesterday)		03.09.22 (Today)		Rule Curve =	02.09.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)			Gen. shortfall for :			
					Day	Evening	Day	Evening		Gas/Coal/Water Limitation	Machines shut down		Description/ Remarks
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work		
2	a) Ghorasal Repowered CCPP Unit-4 b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	180	210	230	230	230	190	Under maint.		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	270	270	270	270				
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	66	66	66	66	42	Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.		
6	Hariपुर GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired		
7	Hariपुर 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	282	255	200	250	105	Gas Shortage		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling		
10	Hariपुर 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	403	407	400	400				
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage		
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	326	335	320	335				
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	145	145	145	145	190	Gas Shortage		
14	Madangarj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55				
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	50	92	50	92				
16	Narshingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	0	19	22	22				
17	Summit Power, (Madhabadi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x3.73	80	80	40	37	45	45				
18	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33				
19	Rugganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	17	16	18	25				
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	33	16	33				
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	105	34	105				
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	15	129	17	130				
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54				
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	162	228	260	260				
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	115	87	100	130				
26	Kerangonj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	220	155	220	225				
27	Branghangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	80	90	90	90				
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	80	90	90	90				
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	35	35	35	35				
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	17	35				
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	55	92	55	92				
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	72	162	35	162				
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	22	0	30	0				
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	18	18	18	18	37	Fuel Oil Shortage		
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	62	89	62	90				
36	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	19	86	60	86				
37	Madangarj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0				
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>3164</b>	<b>3669</b>	<b>3225</b>	<b>3828</b>	<b>809</b>	<b>670</b>			
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	146	150	150	150		Unit 1 under rehabilitation		
39	a) Chattogram TPP-1 b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	105	110	180	Under maint.		
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0				
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25				
42	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	9	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	25	38	25	38				
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	69	105	69	105				
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.		
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI Ongoing		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	52	52	52	52	248	Fuel Oil Shortage		
48	Jaldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	10	90	10	90				
49	Dohazari-Kalash 100 MW Peaking	HFO (PDB)	8x17.0	102	102	17	47	17	47	55	Fuel Oil Shortage		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	16	26	8	26				
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	17	17	17	17				
52	Malancha, Ctg, EPZ (United)	Gas	5x8.73+3x9.34			31	35	10	20				
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	15	86	11	86				
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	36	35	36				
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110				
56	Jaldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	20	100	30	100				
57	Jaldah 100 MW PP Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	22	90	30	90				
58	Chattogram 116 MW PP (Anilima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	107	107	107	107				
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>713</b>	<b>1114</b>	<b>836</b>	<b>1209</b>	<b>303</b>	<b>555</b>			
59	Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0				
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	47	49	43	50				
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	205	203	200	200				
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	330	310	310	310				
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	350	310	310	310				
64	Ashuganj 420 MW CCPP(East) GT	Gas (APSCL)	1x284	284	284	0	0	0	0		On test		
65	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	55	30	30	30				
66	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas Shortage		
67	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x8.34	51	51	51	51	51	51				
68	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	120	97	122	133				
69	Titias 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	39	37	26	37				
70	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	80	80	80	80				
71	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	169	17	180				
72	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22				
73	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	9	10	10	10				
74	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	24	33	33	33				
75	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	0	8	44	Fuel Oil Shortage		
76	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	0	20	20	20				
77	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+61x1.515+15x1.398	200	200	164	0	190	190				
78	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	0	0	114	Fuel Oil Shortage		
79	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	96	115	105	113				
80	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35				
81	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	29	91	55	90				
82	Impoort (Tripura)	India		160	160	122	144	143	166				
<b>Cumilla Zone Total</b>			<b>3193</b>	<b>3169</b>	<b>1823</b>	<b>1822</b>	<b>1810</b>	<b>2076</b>	<b>345</b>	<b>0</b>			
83	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	64	107	100	110	95	Gas Shortage		
84	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	0	0	0	0	22	Gas Shortage		
85	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	97	115	78	115				
86	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	100	125	110	125				
87	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0				
88	Sutiaikhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	30	0	50	0				
89	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	12	12	12	12				
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>304</b>	<b>359</b>	<b>352</b>	<b>362</b>	<b>117</b>	<b>0</b>			

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.09.22 (Yesterday)		03.09.22 (Today)		02.09.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43			27	GT-1 Under maint.
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	41	41			49	GT-4 Under maint.
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	0	53	25	50				
91	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0			163	Under maint.
92	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	11	0	11				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	56	64	60	64				
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0			330	Under maint.
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x2.90	86	86	1	78	50	81				
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	193	186	180	186				
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	16	0	15			9	Gas Shortage
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	290	300	300				
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	280	78	290	400				
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			100	Under project work
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	27	25	25			23	Gas Shortage
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12x3.5+5*2	50	50	0	42	42	42			8	Gas Shortage
<b>Sylhet Zone Total</b>				<b>2522</b>	<b>2477</b>	<b>1357</b>	<b>1357</b>	<b>1484</b>	<b>1686</b>			<b>40</b>	<b>669</b>
106	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	230	220	180	220			190	Gas Shortage
108	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	33	0	35				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	57	0	57				
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	223	225	225				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	20	90				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	55	75	53	75				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	15	32	15	15				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	57	0	100	0				
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	0	0	0			115	Fuel Oil Shortage
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	0	0	0			40	Fuel Oil Shortage
**	Bheramara (HVDC) India			1000	1000	895	896	918	918				
<b>Khulna Zone Total</b>				<b>2388</b>	<b>2384</b>	<b>1372</b>	<b>1536</b>	<b>1511</b>	<b>1635</b>			<b>345</b>	<b>0</b>
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	32	32	32				
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	24	27	22	30				
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	82	85	83	85			109	Gas Shortage
120	Payra 1320 MW TTP	Coal (BCPCL)	2x622	1244	1244	840	1100	1000	1170				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	17				Line Overload
122	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD	2x75+1x70	220	220	220	220	220	220				
<b>Barishal Zone Total</b>				<b>1958</b>	<b>1958</b>	<b>1182</b>	<b>1464</b>	<b>1357</b>	<b>1554</b>			<b>109</b>	<b>0</b>
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0			71	Gas Shortage
124	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0			100	Gas Shortage
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	24	0	24			18	Turbocharger problem
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	60	150				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	17	0	30				
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	82	0	80				
129	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	32			50	Under maint.
130	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	26	0	26			24	Under maint.
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	160	205	150	190				
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	130	220	220	220			220	Running on HSD
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	170	201	165	200				
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	425	380	414				
136	Bogra 22 MW PP (BBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	8	11	11				
138	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8			44	Fuel Oil Shortage
139	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	95	55	95				
140	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	94	50	94				
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0				
<b>Rajshahi Zone Total</b>				<b>2129</b>	<b>2129</b>	<b>978</b>	<b>1427</b>	<b>1127</b>	<b>1596</b>			<b>435</b>	<b>92</b>
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	80	82	80	82				
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			85	Under Overhauling
143	Barapukuria 275 MW TTP Unit-3	Coal (PDB)	1 x 274	274	274	250	250	250	250				
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	92	55	92				
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
147	Majpara, Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	2	0	8	0				
148	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	90	0	90				
149	Intraco Solar 30 MW	Solar (IPP)				13	0	12	0				
<b>Rangpur Zone Total</b>				<b>800</b>	<b>720</b>	<b>379</b>	<b>514</b>	<b>405</b>	<b>514</b>			<b>0</b>	<b>85</b>
<b>Sub-total: Plants in operation</b>				<b>22058</b>	<b>21680</b>	<b>11272.0</b>	<b>13262</b>	<b>12107</b>	<b>14460</b>			<b>2503</b>	<b>2071</b>
<b>(B) Plants under long term maintenance/ contract expired</b>													
148	Jarnalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
149	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
150	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
151	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				
152	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020
153	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022
Sub-Total: Plants under long term maintenance/ contract expired				424	0	0	0	0	0				
<b>Gross Total</b>				<b>22482</b>	<b>21680</b>	<b>11272</b>	<b>13262</b>	<b>12107</b>	<b>14460</b>			<b>2503</b>	<b>2071</b>
<b>(C) Actual data of 02.09.22 (Yesterday) Friday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 13492 MW, at = 21:00 hrs											
02.	Max. Demand at eve. peak (Sub-station end)	: 12982 MW, at = 21:00 hrs											
03.	Highest Generation (Generation end)	: 13262 MW, at = 21:00 hrs											
04.	Minimum Generation (Generation end)	: 10825 MW, at = 8:00 hrs											
05.	Day-peak Generation (Generation end)	: 11272 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 13262 MW, at = 21:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 212 MW, at = 21:00 hrs											
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10129 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 2503 MW											
d)	Coal supply Limitation	: 0 MW											
b)	Low water level in Kaptila lake	: 0 MW											
c)	Plants under shut down/ maintenance	: 2071 MW											
10.	Total Energy (Generation + India Import)	: 284.13 MKWh											
	By Gas = 141.735 MKWh	By Oil = 79.818 MKWh											
	By Coal = 33.334 MKWh	By Hydro = 3.334 MKWh											
	By Solar = 0.965 MKWh												
11.	Total Gas Supplied	: 1066.85 MMCFD											
<b>12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>													
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW					
	Dhaka	4651	4601	50	Mymensingh	1082	920	162					
	Chattogram	1279	1279	0	Sylhet	538	538	0					
	Khulna	1682	1682	0	Barishal	398	398	0					
	Rajshahi	1267	1267	0	Rangpur	808	808	0					
	Cumilla	1277	1277	0									
					Total	12982	12770	212					
					(a) Gas = 160417321 Taka	(c) Coal = 271705850 Taka							
					(b) Oil = 1170397111 Taka	Total = 1602520282 Taka							
					13. Fuel cost :								
					14. Maximum Temperature in Dhaka was :	34.7° C							
					15. Export through East-West interconnections :								
					At evening peak-hour	: 11272 MW, at 21:00 hrs							
					Maximum	: 1040 MW, at 21:00 hrs							
					Energy	: 0 MKWh							
<b>(D) Forecast of 03.09.22 (Today) Saturday :</b>													
01.	Maximum Demand	: 14200 MW (Generation end)			04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	: 14460 MW (Generation end)			05.	Total Generation	: 304.22 MKWh						
03.	Reserve / Shortage	: 260 MW (Generation end)			06.	Probable Max. Temperature in Dhaka :	34.2° C						

\* Coactive Power \*\* Incoated Power  
#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00