

**Bangladesh Power Development Board**  
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation  
Tel : 9564667, 9551095

Month August, 2022				Day : Tuesday				Date : 23.08.22							
Probable Maximum Demand :				14200 MW				Probable Maximum Generation :				13737 MW			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 95.01 ft				Today = 94.95 ft				Rule Curve = 96.04 ft			
Sl. No.	Name of Power Station	Fuel	No. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.08.22 (Yesterday)		23.08.22 (Today)		22.08.22 Gen. shortfall for : Gasi/Coal/Oil/Water Limitation (MW)	22.08.22 (Yesterday) Status of Machines under shut-down/ Maintenance	23.08.22 (Today) Description/ Remarks	Probable start-up date		
						Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)						
						Day	Evening	Day	Evening						
<b>(A) Plants in operation:</b>															
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0						
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0						
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180						
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	280	300	300	300						
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	91	91	94	94						
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0						
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0						
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	322	286	320	280						
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	280	280						
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0						
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	401	408	412	412						
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210					
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	210	215	218	218						
13	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335					
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	30	30	30	30						
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	8	32	8	8	70					
16	Narshingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	16	19	22	22						
17	Summit Power,(Madhabadi+Ashulia)	Gas (SIIP, REB)	6x3.67+7x8.73	80	80	46	50	52	52						
18	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33						
19	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	8	32	33	33						
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	32	24	40						
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	105	35	105						
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	15	120	16	120						
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.89	54	54	36	54	36	54						
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	112	275	110	275						
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	17	149	16	149						
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	52	297	230	300						
27	Branhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	60	60	60						
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	70	91	80	91						
29	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	35	35	35	35						
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	17	55						
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	10	34	17	34	70					
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	35	162	35	162						
33	Manikganj 39MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	26	0	30	0						
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	38	55	55	55						
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	0	7	0	8	93					
36	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	0	58	60	60	42					
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0						
<b>Dhaka Zone Total</b>				<b>6004</b>	<b>5847</b>	<b>2469</b>	<b>3545</b>	<b>2838</b>	<b>3545</b>	<b>940</b>	<b>660</b>				
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	151	152	150	150						
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	110	110						
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180					
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0						
41	Raizan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25						
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	8	0	20	0						
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	25	38	25	37						
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	69	105	69	105						
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150					
46	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225					
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	88	178	85	178						
48	Jaldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	10	10	10	10	90					
49	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	51	17	51	51					
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	42	42	40	40	56					
51	Barabkunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	11	11	11	11						
	* Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			2	29	10	25						
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	12	95	12	93						
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	36	36	36						
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110						
55	Jaldah Unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	10	10	10	10	90					
56	Jaldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	10	10	10	10	90					
57	Chattogram 116 MW PP (Anilima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	108	108	108	108						
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>839</b>	<b>1110</b>	<b>863</b>	<b>1109</b>	<b>377</b>	<b>555</b>				
58	Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0						
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	35	35	40	40						
60	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	204	204	210	210						
61	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	280	270	270	280						
62	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	290	280	300	320						
63	Ashuganj 420 MW CAPP(East) GT	Gas (APSCL)	1x284	284	284	0	0	0	0						
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	51	55	55	55						
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187					
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x8.34	51	51	43	51	43	51						
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	125	132	140	140						
68	Trilas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	28	42	37	45						
69	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	137	143	143	143						
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	85	179	100	200						
71	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	19	22	21	21						
72	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	10	10	10	10						
73	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	25	25	33	33						
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	8	8	44					
75	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	20	20	18	18						
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.6+40x1.515+15x1.386	200	200	190	196	200	200						
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	70	17	114						
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	9	29	28	29	84					
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35						
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	87	84	96	96						
**	Impoort (Tripura)	India		160	160	122	158	143	165						
<b>Cumilla Zone Total</b>				<b>3193</b>	<b>3169</b>	<b>1820</b>	<b>2056</b>	<b>1955</b>	<b>2221</b>	<b>315</b>	<b>0</b>				
81	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	80	104	106	105	98					
82	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	20	22	22	22						
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	48	98	48	98						
84	Myensing 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	80	125	95	125						
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0						
86	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50										

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.08.22 (Yesterday)		23.08.22 (Today)		22.08.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation (MW)	Machines shut down			
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	GT-1 under maint.		
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	GT-4 under maint.		
90	Fenchugonj 51 MW PP (Barakatallah)	Gas (RPP)	19x2.90	51	51	0	0	0	0					
91	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		163	Under maint.		
92	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	0	0	11					
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	56	62	62	62					
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.		
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	10	81	10	80					
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	194	193	193	193					
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0		20	Gas Shortage		
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
99	Shahjahanulla 25 MW PP	Gas (CIIP, REB)	3x9.34	25	25	8	8	8	8		17	Gas Shortage		
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	280	300	310					
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	403	404	400	400					
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	386	392	400	400					
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work		
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	0	0	0		50	Gas Shortage		
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12x3.3+5*2	50	50	0	0	0	0		50	Gas Shortage		
<b>Sylhet Zone Total</b>						<b>2522</b>	<b>2477</b>	<b>1457</b>	<b>1515</b>	<b>1468</b>	<b>1559</b>	<b>137</b>	<b>668</b>	
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
107	Bheramara 410 MW CAPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	155	165	165	165		245	Gas Shortage		
108	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	22	20	43					
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	52	40	50		57	Maintenance ongoing		
110	Khulna 225 MW CAPP	HSD (NWPGCL)	1 x 150+1x75	230	230	219	222	225	225					
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	40	68	50	95					
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	35	17	35		70	Fuel Oil Shortage		
113	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	15	67	15	67					
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	103	0	100	0					
115	Khulna 115 MW PP (KPLC2)	HFO (NENP)	7x17	115	115	0	16	16	16		99	Fuel Oil Shortage		
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	0	0	0		40	Fuel Oil Shortage		
**	Bheramara (HVDC)	India		1000	1000	884	884	904	904					
<b>Khulna Zone Total</b>						<b>2388</b>	<b>2384</b>	<b>1416</b>	<b>1531</b>	<b>1552</b>	<b>1600</b>	<b>454</b>	<b>57</b>	
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	32	32	48					
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	23	29	16	31					
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	143	149	151	151					
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1120	1150	1170	1170					
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	0	17					
122	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	0	0	0	0					
<b>Barishal Zone Total</b>						<b>1958</b>	<b>1958</b>	<b>1302</b>	<b>1377</b>	<b>1369</b>	<b>1417</b>	<b>0</b>	<b>0</b>	
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage		
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	32	32	32	32		18	Turbocharger problem		
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	164	131	120	170					
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40					
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	80	35	80					
128	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	32		18	Under maint.		
129	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0					
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	32		18	Under maint.		
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	176	175	180	180		35	Gas Shortage		
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGCL)	1x150+1x75	220	220	210	213	220	220		220	Running on HSD		
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	145	146	150	150		74	Gas Shortage		
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	307	311	305	305		103	Gas Shortage		
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	22	21	21					
136	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	8	11	11					
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	8	8					
138	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	55	95	55	95					
139	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	50	94	50	94					
140	Sirajgonj 6.55 MW Solar	Solar (NWPGCL)	1x6	6	6	5	0	6	0					
<b>Rajshahi Zone Total</b>						<b>2129</b>	<b>2129</b>	<b>1170</b>	<b>1423</b>	<b>1193</b>	<b>1470</b>	<b>603</b>	<b>54</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	84	82	80	80					
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling		
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	252	250	250	250					
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	55	87	55	90					
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
146	Majpara, Tabulsa 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0					
147	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	119	115	0	34	0	34					
<b>Rangpur Zone Total</b>						<b>800</b>	<b>720</b>	<b>397</b>	<b>453</b>	<b>393</b>	<b>454</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>						<b>22058</b>	<b>21680</b>	<b>11163.0</b>	<b>13371</b>	<b>11966</b>	<b>13737</b>	<b>2924</b>	<b>2079</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>														
148	Jamalpur 95 MW PP (Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0					
149	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0					
150	Bosila 108MW PP (CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					
151	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0					
152	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020	
153	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>						<b>424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>						<b>22482</b>	<b>21680</b>	<b>11163</b>	<b>13371</b>	<b>11966</b>	<b>13737</b>	<b>2924</b>	<b>2079</b>	
<b>(C) Actual data of 22.08.22 (Yesterday) Monday :</b>														
01.	Max. Demand at eve. peak (Generation end)		14450	MW	at =	21:00	Zone wise Demand and Load-shed at Evening Peak (Sub-station end):							
02.	Max. Demand at eve. peak (Sub-station end)		13827	MW	at =	21:00	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)		13480	MW	at =	22:00	Dhaka	4912	4782	130	Mymensingh	1090	840	250
04.	Minimum Generation (Generation end)		11008	MW	at =	9:00	Chattoogram	1701	1301	0	Sylhet	630	630	0
05.	Day-peak Generation (Generation end)		11163	MW	at =	12:00	Khulna	1753	1579	174	Barishal	421	421	0
06.	Evening-peak Generation (Generation end)		13371	MW	at =	21:00	Rajshahi	1427	1257	170	Rangpur	935	845	90
07.	Evening Peak Load-shed (Sub-station end)		994	MW	at =	21:00	Cumilla	1359	1179	180				
08.	Minimum Generation Forecast up to 8:00 hrs.		10759	MW	at =	5:00	Total		13827		12833		994	
09.	Generation shortfall at evening peak due to :													
	a) Gas limitation	2924	MW											
	d) Coal supply Limitation	0	MW											
	b) Low water level in Kaptai lake	0	MW											
	c) Plants under shut down/ maintenance	2079	MW											
10.	Total Energy (Generation + India Import)		286.38	MKWh										
	By Gas = 137.800 MKWh		81.512	MKWh										
	By Coal = 37.261 MKWh		3.440	MKWh										
	By Solar = 1.521 MKWh													
11.	Total Gas Supplied		1036.09	MMCFD										
	Fuel cost : (a) Gas = 155189983 Taka		(c) Coal = 306778593 Taka											
	(b) Oil = 1254082517 Taka		Total = 1716051092 Taka											
	14. Maximum Temperature in Dhaka was :		34.5°											
	15. Export through East-West interconnections :													
	At evening peak-hour		11163	MW	at	21:00								
	Maximum Energy		410	MW	at	20:00								
			0	MKWh										
<b>(D) Forecast of 23.08.22 (Today) Tuesday :</b>														
01.	Maximum Demand		14200	MW	(Generation end)									
02.	Maximum Generation		13737	MW	(Generation end)									
03.	Reserve / Shortage		-463	MW	(Generation end)									
04.	Maximum Load-shed		466	MW	At evening peak (Sub-station end)									
05.	Total Generation		301.68	MKWh										
06.	Probable Max. Temperature in Dhaka :		34.0°											

\* Captive Power \*\* Imported Power