			POWER GRID COMPANY OF BANG NATIONAL LOAD DESPATCH			QF-LDC-0
			DAILY REPORT			Page
fill now the maximur	m generation is	: - 14782.0		21:00 Hrs or	Reporting Date : 1 16-Apr-22	16-Aug-22
The Summary of Yes		15-Aug-22 Generation & De		Today's Actual	Min Gen. & Probable	
Day Peak Generation	_ :	10622.0 MW	Hour : Hour :	12:00 Min. Gen. at 21:00 Available Max G	7:00	10559 MW
Evening Peak Generatio E.P. Demand (at gen en		13051.0 MW 13110.0 MW	Hour : Hour :	21:00 Available Max G 21:00 Max Demand (E		13950 MW 14200 MW
Maximum Generation	:	13081.0 MW	Hour :	23:00 Reserve(General		- MW
Total Gen. (MKWH)	:	271.7	System Load Fa			230 MW
Evmort from East arid to	Most arid : Mov		IMPORT THROUGH EAST-WEST INTERCONNECT		Energy	МКМПВ
Export from East grid to Import from West grid to				46 MW at 19:00 MW at -	Energy Energy	MKWHR. - MKWHR.
Level of Kaptai Lake at	6:00 A M on	16-Aug-22				
Actual :	95.95 Ft.	.(MSL) ,	Ru	ule curve : 93.80 Ft.(MSL)		
Gas Consumed :	Total =	1079.53 MMCFD.		Oil Consumed (PDB):		
				,	HSD :	Liter
					FO :	Liter
Cost of the Consumed F	uel (PDB+P)	Gas :	Tk161,413,528			
:	(Coal :	Tk173,385,304	Oil : Tk1,114,226,94	6 Total :	Tk1,449,025,778
	Loa	ad Shedding & Other Information	<u>l</u>			
Area	Yesterday			Today		
	•		Estimated Demand (S/S end)	Estimated Shed		Rates of Shedding
Dhaka	MW 0	0:00	MW 4548		MW 0	(On Estimated Demand) 3%
Chittagong Area	0	0:00	1288		25	5%
Khulna Area	0	0:00	1700		45	5%
Rajshahi Area	0	0:00	1509		48	6%
Cumilla Area Mymensingh Area	0 54	0:00 0:00	1284 1061		37 36	5% 6%
Sylhet Area	0	0:00	474		11	5%
Barisal Area	0	0:00	386		0	1%
Rangpur Area	0 54	0:00	838		28 230	6%
Total	54		13086		230	
	Information of the	he Generating Units under shut do	vn.			
DI-	nned Shut- Down			Farand Obert Danier		
Pla	nned Snut- Down	1		Forced Shut- Down 1) Barapukuria ST: Unit-2	10) Payra unit-2	
				2) Ghorasal-3,4	10) Fayla uliit-2	
				3) Ashuganj-5		
				4) Baghabari-71,100 MW		
				5) Raozan unit-2		
				6) Siddhirganj 210 MW .		
				7) Sikalbaha 225 MW 8) Shajibazar 330 MW		
				9) Siddhirganj 335 MW		
Add	litional Informati	ion of Machines, lines, Interruption	on / Forced Load shad atc			
Auu	iitionai iinomiati	ion or macrimes, intes, interruption	on / I orded Load Siled etc.			
			o 13:40 for R/H maintenance at 33 kV CB terminal.			
		GT was synchronized at 19:43 and	ST was synchronized at 19:43.			
 c) Siddhirganj Peaking (d) Rampal 400/230 kV to 		ed at 12:17. charged at 16:04 from 230 kV side.				
		given power to 400 kV Bus at 16:07				
f) Rampal unit-1 synchro	nized on test at 1	17:58 and tripped at 18:02.				
g) Bhola Nutan Biddut G		nized at 17:10. was charged from Rohanpur at 17:	50			
		vas switched on at 18:33.	50.			
j) Meghnaghat 450 MW	GT-1 was synchr	onized at 18:55 and was shut down	n at 21:20 due to valve gland leakage			
at boiler and again synd		4(16/8/2022) vas switched on at 16:21.			1	
			om Comilla(S) end showing O/C relay		About 516 MW po	wer interruption occurred under
and was switched on at 01:16.						ni,PHP,Baroierhat,Chowmuhoni,
m) Kachua-Chandpur 132 kV Ckt 1 & 2 tripped at 01:04(16/8/2022) from Kachua end showing O/C relay and was						reas from 01:04(16/8/2022) to 0
switched on at 01:30.	132 1// 01/ 1 8 2	tripped at 01:04(16/8/2022) from I	Hathazari end showing O/C,E/F relay and			
was switched on at 01:		mpped at 01.04(10/0/2022) 1101111	latitazari cita showing 0/0,E/1 Tolay and			
o) Chandpur DESH-Ran		1 & 2 tripped at 01:04(16/8/2022)	showing O/C relay and were switched			
on at 01:38.	01 1 0/040		0/0/0000) 0/0			
switched on at 01:30.	-Chandpur S/S 13	32 KV Ckt 1 & 2 tripped at 01:04(16	5/8/2022) showing O/C relay and were			
	T-3 & T-4 transfo	ormers tripped at 04:28(16/8/2022)	showing O/C relay due to 33 kV Ekbaria		About 55 MW pov	ver interruption occurred under
PBS feeder fault and w	vere switched on a	at 04:44 & 04:42 respectively.				ea from 04:28(16/8/2022) to 04:
		down at 05:49(16/8/2022) for C/M				
		thut down at 07:20(16/8/2022) for 0 n at 07:20(16/8/2022) for C/M.	/M.			
, muna(S) 230 KV BUS	r was sliut uUWII	1 at 01.20(10/0/2022) 101 C/IVI.				

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division