POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08										
				AILY REPORT						Page -1
Till now the maximu	um generation i	ie · - 147	82.0			21:00	Hrs on	Reporting Dat 16-Apr-22	e: 23-Jul-22	
The Summary of Ye			neration & Demand			21.00			ble Gen. & Demand	
Day Peak Generation	. :	11066.0 MW			12:00		Min. Gen. at	8:00		0 MW
Evening Peak Generat E.P. Demand (at gen e		12794.0 MW 13206.0 MW			21:00 21:00		Available Max Ge Max Demand (Ev			8 MW 0 MW
Maximum Generation		12866.0 MW			23:00		Reserve(General			- MW
Total Gen. (MKWH)	:	279.9		System Load Factor	: 90.669	%	Load Shed	:		5 MW
			EXPORT / IMPORT THROUGH EAST-WEST	I INTERCONNECTOR				_		
Export from East grid t Import from West grid					272 MW MW	at at	22:00	Ener Ener		MKWHR. - MKWHR.
r Level of Kaptai Lake a			- Jul-22		IVIVV	aı	-	Ellei	9y	- MKWIK.
Actual :		Ft.(MSL),		Rule cu	ırve :	87.52	Ft.(MSL)			
0 0	T-4-1-	4000 00 1414	OFP.		0:1.0	(D	DD) .			
Gas Consumed :	Total =	1003.20 MM	CFD.		Oii Coi	nsumed (P	DB):	HSD :		Liter
								FO :		Liter
		_								
Cost of the Consumed	I Fuel (PDB+P\	Gas :	Tk151,980,026 Tk250,818,315			Oil :	: Tk1,202,163,189	Total	: Tk1,604,961,530	
1		Coal :	TR250,818,315			OII :	181,202,103,189	Total	: 181,004,961,530	
	<u>L</u>	oad Shedding & Othe	er Information							
Area	Yesterday		F-6	1\			Today	i (0/01)	D-4f 0b-44	
	MW		Estimated Demand (S/S e MW	enu)			Estimated Shedd	IIng (S/S end) MW	Rates of Sheddi (On Estimated De	
Dhaka	72	0:00	4886					348	10%	,
Chittagong Area	0	0:00	1355					128	10%	
Khulna Area	0 90	0:00	1783					175 163	10%	
Rajshahi Area Cumilla Area	90 70	0:00 0:00	1575 1343					135	10% 10%	
Mymensingh Area	120	0:00	1106					117	10%	
Sylhet Area	0	0:00	498					47	10%	
Barisal Area	0	0:00	402					0	10%	
Rangpur Area Total	60 412	0:00	873 13822					92 1205	10%	
Total	712		10022					1200		
	Information o	f the Generating Units	under shut down.							
	Planned Shut- Dov				F	d Shut-Do		1		
r	larified Stide Do	WII				apukuria S1				
						orasal-3,4	,			
						uganj-5				
						ghabari-71,1	00 MW			
						5) Raozan unit-2 6) Siddhirganj 210 MW .				
						7) Sikalbaha 225 MW				
						ajibazar 330				
					9) Sido	dhirganj 335	5 MW			
A	dditional Inform	ation of Machines, lin	es, Interruption / Forced Load shed etc.							
	2011/01/4		20.44. 47.50.6.004							
a) Siddhirganj-Ullon 13 b) Ghorashal-Narshing			Dist. C-φ and was switched on at 13:31.							
c) Shahjibazar 86 MW	was shutdown at	t 12:01 due to low gas	shortage.							
d) Magura 132/33 kV T-1 transformer tripped at 01:32(23/07/2022) showing winding temperature high								About 17 MW power interruption occurred under		
and was switched on at 10:32(23/07/2022).								Magura S/S area from 01:32(23/07/2022) to 10:32. About 48 MW power interruption occurred under		
e) Magura 132/33 kV T-2 transformer tripped at 01:32(23/07/2022) showing O/C and was switched on at 01:48(23/07/2022).								Magura S/S area from 01:32(23/07/2022) to 01:48.		
f) Dohazari-Cox's Bazar 132 kV Ckt-2 was under shut down from 07:42(23/07/2022) to 10:35(23/07/2022)										,
for emergency maint										
g) Rajshahi 132/33 kV T-3 transformer was shut down at 06:09(23/07/2022) for PBS work.									oower interruption has rea since 06:09(23/07	
								Trajsilalii 5/5 al	rea since 00.09(25/07	12022).
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Sub D	ivisional Engine	er			Executi	ive Enginee	er		Superintendent E	ngineer
Network Operation Division						Operation D		Load Despatch Circle		