NATIONAL LOAD DESPATCH CENTER DAILY REPORT Companies 19-Jul 19-Ju	emand 0633 MW 2442 MW 44400 MW - MW 2556 MW MKWHR MKWHR.
Report profit 19-Jul Part Par	2 emand 0633 MW 2482 MW 4400 MW - MW 2556 MW MKWHR MKWHR.
Titl now the maximum generation is :	2 emand 0633 MW 2482 MW 4400 MW - MW 2556 MW MKWHR MKWHR.
Tit now the maximum generation is :	0633 MW 12482 MW 44400 MW - MW 2556 MW MKWHR MKWHR.
Day Peak Cemeration 12256.0 MW	0633 MW 12482 MW 44400 MW - MW 2556 MW MKWHR MKWHR.
Day Peak Cemeration 12256.0 MW	0633 MW 12482 MW 44400 MW - MW 2556 MW MKWHR MKWHR.
Evening Peak Generation 13221.0 MW	14400 MW - MW 2556 MW MKWHR MKWHR. Liter Liter 2,776
E.P. Demand (at gen end): 14006.0 MW Hour: 21:00 Max Demand (Exeming): Maximum Generation: 13281.0 MW Hour: System.Load Factor 22:00 Reserve(Generation end) Total Gen. (MKWH): 30:00.0 System.Load Factor 22:00 Reserve(Generation end) Total Gen. (MKWH): 30:00.0 System.Load Factor 22:00 Reserve(Generation end) System.Load Factor 23:00.0 Reserve(Generation end) System.Load Shed 1:	14400 MW - MW 2556 MW MKWHR MKWHR. Liter Liter 2,776
Maximum Generation 1281 to MW	- MW 2556 MW MKWHR MKWHR. Liter Liter 776
Total Gen, (MKWH) SOURCE System Load Factor	MKWHR. - MKWHR. Liter Liter Liter
Export from East grid to West grid : - Maximum	MKWHR. - MKWHR. Liter Liter Liter
Export from East grid to West grid - Maximum -	- MKWHR. Liter Liter
Import from West grid to East grid : Maximum	- MKWHR. Liter Liter
Varied Fixed at 8:00 AM on Actual 91.93 Ft.(MSL) Rule curve 86.88 Ft.(MSL)	Liter Liter
Actual 91.93 FL(MSL) Rule curve 86.88 FL(MSL)	Liter
Cas Consume	Liter
HSD FO : Cost of the Consumed Fuel (PDB Gas : Tk155,986,592 Coal : Tk250,313,674 Oil : Tk1,883,934,510 Total : Tk1,890,23	Liter
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Coal : Tk250,313,674	nedding
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Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) (On Estimated Shedding end) (On Estimated Estimated end) (On Estimated Shedding end) (On Estimated end) (On Estimated Estimated Estimated end) (On Estimated	nedding
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Area Yesterday Estimated Demand (S/S end) Today MW	
Estimated Demand (S/S end) Rates of \$ MW MW (On Estimated Shedding (S/S end) Rates of \$ Chittagong Ark 100 0.00 1462 264 20% Chittagong Ark 100 0.00 1462 264 20% Chittagong Ark 100 0.00 1923 356 24% 2	
Estimated Demand (S/S end) Rates of \$ MW MW (On Estimated Shedding (S/S end) Rates of \$ Chittagong Ark 100 0.00 1462 264 20% Chittagong Ark 100 0.00 1462 264 20% Chittagong Ark 100 0.00 1923 356 24% 2	
MW	
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Chitagong Arr 100 0.00 1462 264 20% 1462 1	
Khulna Area 0 0.00 1923 356 24% Rajshahi Area 0 0.00 1697 324 13% 13% 144% 272 10% 1449 273 10% 1449 273 10% 1449 273 10% 1448 144	
Khulna Area 0 0.00 1923 356 24% Rajshahi Area 0 0.00 1697 324 13% 13% 1489 277 10% 1499 273 10% 1499 273 10% 1499 273 10% 1499 273 10% 1499 273 10% 1498 293 0.00 1192 230 14% 14886 98 10% 2830 14% 2830	
Rajshai Area 0 0.00 1697 324 13% Cumilla Area 9 0:00 1449 272 10% Mymensingh A 293 0:00 538 98 10% Sylhet Area 20 0:00 538 98 10% Barisal Area 0 0:00 435 0 0 0% Rangpur Area 184 0:00 941 181 5% Total 785 14886 2556 Planned Shut- Down	
Cumila Area 90 0.00 1449 272 10%	
Mymensingh A 293 0.00 1192 230 14%	
Sythet Area 20 0.00 538 98 10%	
Barisal Area 0 0.00 435 Rangpur Area 184 0:00 941 Total 785 14886 2556 Information of the Generating Units under shut down. Planned Shut- Down 1, Barapukuria ST: Unit-1,2 2,0 (Shorasal-3,4 3) Ashuganj-5 4, Baghabari-71,100 MW 5, Raozan unit-2 6, Siddhirganj 210 MW . 7, Sikalbaha 225 MW 8, Shajibazar 330 MW 9) Siddhirganj 335 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Chandpur-Chandpur P/P 132 kV Ckt was under shut down from 10:02 to 15:32 for C/M.	
Rangpur Area 184 0:00 941 181 5%	
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jb) Amnura 132/33 kV 1-1 transformer was switched on at 09:52.	Į.
	Į.
c) Bheramara-Bheramara 400 kV Ckt-3 was under shut down from 10:57 to 20:19 for C/M.	Į.
d) Bheramara-Bheramara 400 kV Ckt-4 was under shut down from 10:58 to 21:30 for C/M.	Į.
e) Netrokona 132/33 kV T-2 transformer was switched on at 11:16.	Į.
f) Ghorasal GIS unit-4 was under shut down from 11:30 to 14:30 for C/M.	Į.
g) Gopalganj 132/33 kV T-1 transformer was under shut down from 09:14 to 17:08 for C/M.	Į.
h) Fenchugani STG with GT-2 tripped at	
in Ghorsas 132 kV Bus-2 was under shut down from 00:25(19-07-2022) to 00:40(19-07-2022) due to	Į.
In Gridasan 122 x Duse was unter stat down from 02.25(19-07-2022) to 00.45(19-07-2022) due to breaker of Norsingdi Ckt-2 got locked.	l l
Disease of Novarigation Care 2 or October. I) Ghorasal-Norsingdi 132 kV Ckt-2 was under shut down from 00:25(19-07-2022) to 00:51(19-07-2022)	
[J] Girdasanviolingin 102 x V Care was unles in sinu down into 0.20 (1997-2022) to 0.3 (1997-2022) from Ghorasal end as breaker at Ghorasal end got locked.	1
Iron Gnorasal eno as preasker at Gnorasal eno gou lockec.	
I) Sirajganj unit-2 GT was shut down at 04:34(19-07-2022) due to fuel shortage.	
Sub Divisional Engineer Superinten Executive Engineer Superinten	
Network Operation Division Load Des	ent Engineer