					MPANY OF BANGLAD								05150
					.OAD DESPATCH CE AILY REPORT	NIER	۲.						QF-LDC-08 Page -1
				_							ng Date :	4-Jul-22	inge i
Till now the maxi			14782.0					21:0					
The Summary of Day Peak Generatio		3-Jul-22 11251.0	Generation & Demand	Hour :			9:00		Min. Gen. at		& Probai 3:00	ble Gen. & Dem	and '41 MW
Evening Peak General		12115.0		Hour :			21:00		Available Max (				18 MW
E.P. Demand (at ger		13615.0		Hour :			21:00		Max Demand (				00 MW
Maximum Generation		12252.0		Hour :			22:00		Reserve(Gener	ration end)			- MW
Total Gen. (MKWH)	:	275.5			System Load Factor	:	93.69%	5	Load Shed	:		12	273 MW
Export from East ari	id to Woot arid :	Maximum	EXPORT / IMPOR	T THROUGH EAST-WEST	INTERCONNECTOR		MW	at	8:00		Energy		MENTID
Export from East grid Import from West gr						300	MW	at at	6.00		Energy Energy		MKWHR MKWHR.
evel of Kaptai Lake a			4-Jul-22										
Actual :	88.95 F	t.(MSL),			Rule o	curve :	: 8	34.48	Ft.( MSL )				
	<b>-</b>	204.04					01.0		200				
Gas Consumed :	Total =	901.61	MMCFD.				Oil Con	sumed (F	DB):	HSD			Liter
											:		Liter
											-		
Cost of the Consume	ed Fuel (PDB-	Gas :		Tk134,379,757									
:		Coal :		Tk158,544,572				Oil	: Tk1,583,203,45	58	Total :	Tk1,876,127,787	7
	Lo	ad Shedding & O	tner information										
Area	Yesterday								Today				
				Estimated Demand (S/S e	end)				Estimated She	dding (S/S	end)	Rates of Shedo	ling
	MW			MW						MW		(On Estimated D	
Dhaka	400	0:00		5432							380	8%	
Chittagong Area Khulna Area	200 220	0:00 0:00		1475 1916							155 160	12% 9%	
Rajshahi Area	220 220	0:00		1916							160 160	9% 10%	
Cumilla Area	140	0:00		1521							110	8%	
Mymensingh Area	120	0:00		1116							110	11%	
Sylhet Area	50	0:00		622							60	11%	
Barisal Area	0	0:00		401							0	0%	
Rangpur Area	150	0:00		859							137	19%	
Total	1500			15061						1	273		
	Information of	f the Generating U	nits under shut down.										
P	Planned Shut- Dov	wn						Shut- D					
								pukuria S	T: Unit-2	9) Sha	ajibazar 30	30 MW	
								rasal-3,4					
							3) Ashu	igarij-5 nabari-71,	100 MM/				
								zan unit-2	TOO IVIVV				
								hirganj 21	0 MW .				
								lbaha 225					
							8) Siraj	ganj Unit-	1				
A	dditional Informa	ation of Machines	, lines, Interruption / For	ed Load shed etc.									
			,										
			own at 10:12 for D/W.										
b) Rangpur 132/33 kV T-3 transformer was under shut down from 11:30 to 11:45 due to red hot												ower interruption	
maintenance at 33		10:33 chowing Die	st. Z1, B-phase at Haripur	and and was								ea from 11:30 to	n occurred under
switched on at 10:4		10.33 Showing Dis	st. Z i, b-pilase at malipul i	and and was								a from 10:33 to 1	
		KV Ckt was shut do	own at 09:24 for D/W.							i idiipe	0,0 0.0	a 10.00 to 1	0.10.
d) Ghorasal GIS-Ghorasal GT-4 230 KV Ckt was shut down at 09:24 for D/W. e) Bhola 225 MW tripped at 11:14.													
			down from 16:17 to 17:28	due to red hot									
maintenance at 33 kV PDB-2 feeder.													
g) Ashuganj 230/132 kV T-2 transformer tripped at 15:40 showing O/C relay at Ashuganj end. h) Bibiyana-3 STG tripped at 15:39 due to low gas pressure and was synchronized at 23:39. Again													
tripped at 00:09(04		ac to low gas press	oure and was synchronized	ut 20.00. Ayalli									
i) Sirajganj Unit-3 trip													
j) Ashuganj(S) 450 N	MW CCPP was sl												
k) Sylhet-Fenchugan	nj P/P 132 kV Ckt	tripped at 03:10(0	4-07-2022) showing Dist. 2	1 at Sylhet end and									
was switched on at			00.05/04/7/0555										
I) Rangpur 132/33 k\	V I-1 transformer	was shut down at	06:35(04/7/2022) due to is	olator problem.									
due to red hot mail	rv I-∠ transform intenance at 33 L/	er was under shut / end	down from 06:56(04/7/202	2) 10 06:32(04/07/2022)									
ado to red not illali		onu.											
Sub Di	ivisional Engine	er					Executiv	ve Engine	er			Superintendent	Engineer
	Operation Divis							peration				Load Despatc	
		•						,				zoopato	