POWER GRID COMPANY OF BANGLADESH LTD.																
						OAD DESPATCH CEI AILY REPORT	NTER								QF-LDC-08 Page -1	
												rting D	ate :	24-Jun-22	g	
Till now the maxin The Summary of		23-Jun-2		14782.0 Generation & Demand					21:00		on 16-Ap ual Min Gen.		bable Ge	n. & Demand		
Day Peak Generation	n :		11338.0	MW	Hour :			12:00		Min. Gen. at		8:00		93	303 MW	
Evening Peak Gener E.P. Demand (at gen			13194.0 13194.0		Hour : Hour :			19:30 19:30		Available Max Max Demand			:		967 MW 300 MW	
Maximum Generatio			13212.0 I		Hour :			22:00		Reserve(Gen					167 MW	
Total Gen. (MKWH)			288.0			System Load Factor		90.82%		Load Shed	:				0 MW	
Export from East grid	to Woot and	Maximum		EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR	-248	N/N/A/	at	22:00		En	ergy		MKWHR.	
Import from West gri				-				MW	at	-			ergy		- MKWHR.	
evel of Kaptai Lake a			:	24-Jun-22												
Actual :	88.10	Ft.(MSL),				Rule cu	irve :	82.	11	Ft.(MSL)						
Gas Consumed :	Total =		1168.43	MMCFD.				Oil Con	sume	d (PDB):						
												:			Liter Liter	
											FU				Liter	
Cost of the Consume	ed Fuel (PDB+		Gas :		Tk176,990,044											
:			Coal :		Tk132,209,520			0		Tk1,127,754,	667	Tot	al : Tk1,	436,954,230		
		Load Shedding	& Other	Information												
Area	Yesterda	ау								Today						
					Estimated Demand (S/S e	end)				Estimated Sh		end)		tes of Sheddir		
Dhaka	0 MW	0:00			MW 4460						MW	0	(On	Estimated De 0%	mand)	
Chittagong Area	0	0:00			1192							0		0%		
Khulna Area Raishahi Area	0	0:00			1576 1411							0 0		0% 0%		
Cumilla Area	0	0:00			1251							0		0%		
Mymensingh Area	0	0:00			922							0		0%		
Sylhet Area	0	0:00			509							0		0%		
Barisal Area Rangpur Area	0	0:00 0:00			339 702							0 0		0% 0%		
Total	0				12361							Ö				
	Information	n of the Generatir	ng Units u	nder shut down.												
Planned Shut- Down Forced Shut- Down																
										a ST: Unit-2	9) Sha	ijibazar	330 MW			
								 Ghoi Ashu 								
							4) Baghabari-71,100 MW									
							 5) Raozan unit- 2 6) Siddhirganj 210 MW . 									
				7) Sikalbaha 225 MW												
								8) Siraj								
Ad	dditional Infor	mation of Mach	ines, line	s, Interruption / Forced L	.oad shed etc.											
a) Kabirpur 132/33 k	V T-1 & T-2 tra	ansformers trippe	d at 09:28	3 from 33 kV end showing	Directional O/C						About	About 150 MW power interruption occurred under				
relays and was sw	ritched on at 09	9:59.		-								Kabirpur S/S area from 09:28 to 09:59.				
				wn from 10:12 to 17:41 fo												
 d) Ishurdi-Pabna 132 				m 10:12 to 17:29 for D/W to 12:28 for D/W.	•											
e) Sreenagar 132/33	kV T-2 transfo	ormer was under	shut dowr	n from 11:13 to 13:45 for r												
				own from 10:47 to 14:15 fo rom 12:25 to 13:51 for D/							About	50 M/M	/ power in	terruption occ	urred under	
g) Kabirpur 152/55 K	v 1-5 transion	ner was under si	iut down i	1011 12.23 10 13.31 101 D/	<i>N</i> .									12:25 to 13:5		
h) Ashuganj (East) G																
				13:33 for high temp main from 15:05 to 16:30 for R												
				33 kV feeder fault and wa												
I) Coxsbazar 132/33 kV T-2 transformer was under shut down from 00:31(24/06/2022) to 02:55 for D/W.													About 60 MW power interruption occurred under Cox'sbazar S/S area from 00:31(24/06/2022) to 02:55 About 40 MW power interruption occurred under			
m) Naogaon 132/33 kV T-3 transformer was under shut down from 07:15(24/06/2022) to 08:48 for D/W. n) Gallamari 132/33 kV T-1 transformer was under shut down at 06:03(24/06/2022) for D/W.															urred under /2022) to 08:48.	
n) Galaman 132/3 SV 1-1 transformer was under shut down at 00:03(24/00/2022) for D/W. o) Kustia 132/33 kV T-2 transformer was shut down at 07:11(24/06/2022) due to R/H maintenance at 33 kV PBS feeder by PBS.																
		was under shut d	own at 07	:11(24-06-2022) for C/M.												
	ivisional Engi Operation Di							ecutive ork Ope		eer Division				perintendent		