			POWER GRID COMPANY C NATIONAL LOAD DE	SPATCH CENTER).				QF-LDC-08	
			DAILY RE	PORT				ng Date :	Page -1 20-Jun-22	
Till now the maxin The Summary of Y		n is : - 14782.0 19-Jun-22 Generation & De	omand		21:0		n 16-Apr-		e Gen. & Demand	
Day Peak Generation	n :	10591.0 MW	Hour :	12:0	00	Min. Gen. at		00	8586 MW	
Evening Peak Gener E.P. Demand (at gen		12133.0 MW 12133.0 MW	Hour : Hour :	19:3 19:3		Available Max Max Demand		:	14718 MW 12700 MW	
Maximum Generatio		12133.0 MW	Hour:	19:3		Reserve(Gen			2018 MW	
Total Gen. (MKWH)	:	255.3		Load Factor : 87.6	69%	Load Shed			0 MW	
Export from East grid	d to West grid :- N		IMPORT THROUGH EAST-WEST INTERC	-298 MW	/ at	1:00		Energy	MKWHR.	
Import from West gri	id to East grid :- N	Maximum -		MW	/ at	-		Energy	- MKWHR.	
evel of Kaptai Lake a . Actual :		20-Jun-22 Ft.(MSL),		Rule curve :	81.03	Ft.(MSL)				
Gas Consumed :	Total =	1088.97 MMCFD.		OII	Consume	d (PDB):	HSD :		Liter	
							FO :		Liter	
Cost of the Consume	ed Fuel (PDB+I	Gas :	Tk165,407,021							
		Coal :	Tk118,413,879		Oil	: Tk885,788,71	1	Total : T	k1,169,609,611	
	Lo	oad Shedding & Other Information	n							
			-							
Area	Yesterday	1	Estimated Demand (S/S end)			Today Estimated Sh	edding (S/S e	nd)	Rates of Shedding	
	MW		MW				MW	(0	On Estimated Demand)	
Dhaka Chittagong Area	0	0:00 0:00	4355 1161					0 0	0% 0%	
Khulna Area	õ	0:00	1539					0	0%	
Rajshahi Area	0	0:00	1377					0	0%	
Cumilla Area Mymensingh Area	0	0:00 0:00	1222 901					0 0	0% 0%	
Sylhet Area	0	0:00	496					0	0%	
Barisal Area Rangpur Area	0	0:00 0:00	332 686					0 0	0% 0%	
Total	Ő	0.00	12070					0	0,0	
	Information of	of the Generating Units under shut d	OWD							
		-	own.							
F	Planned Shut- Do	own			ced Shu	t-Down ia ST: Unit-2	Q) Shaiit	oazar 330 N	M/M/	
					Shorasal-		() Onlajn	0201 000 1		
					Ashuganj-					
					sagnaban Raozan ur	-71,100 MW nit- 2				
						nj 210 MW .				
					Sikalbaha Sirajganj l					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
		under shut down at 08:28 for D/W.	17:49 for CM							
		er was under shut down from 08:30 t 2 were under shut down from 08:54								
d) Tong(N)-Tong 132 kV Ckt-2 was under shut down from 10.33 to 16:37 for D/W.										
e) Dohazari 132/33 kV T-2 transformer was under shut down from 08:34 to 09:31 due to red hat at f) Sylhet-Fenchuganj 132 kV Ckt was switched on at 11:10.								About 26 MW power interruption occurred under Gollamari S/S area from 09:24 to 09:45.		
g) Sylhet-Chhatak 132 kV Ckt-1 was switched on at 11:20.										
h) Nator-Rajshahi 132 kV Ckt-2 was shut down at 09:12 for D/W. i) Natore 132/33 kV T-4 transformer was under shut down from 10:12 to 18:40 for C/M.							About 28	About 28 MW power interruption occurred under		
j) Aminbazar-Kallanpur 132 kV Ckt-1 was under shut down from 14:17 to 16:10 for D/W.								Bhandaria S/S area from 09:58 to 10:12.		
(k) Hasnabad 132/33 kV T-1 transformer was under shut down from 16:20 to 16:37 foe C/M. U Transi(M). Zransi (23) kV (14.2 kiranel at 17:25 form kmu. Tarrisi and bequiring CB for its partneristic stim.										
 Tongi(N)-Tongi 132 kV Ckt-2 tripped at 17:55 from New Tongi end showing CB fail protection trip, direc trip and was on at 18:13. 							About 3	MW power	interruption occurred under	
m) Sirajganj 132/33 kV T1 & T2 transformers tripped at 16:11 due to auxilary trnsformer connection cable & fuse								Matarbari S/S area from 12:12 to 12:33.		
burst and were switched on at 18:40, 16:50 respoectively. n) Bheramara 410 MW CCPP GT was synchronized at 19:10.										
		s synchronized at 20:50.								
	T-4 transformer V	was under shut down from 20:14 to	20:48 due to smoke generated							
 from bushing. g) Bogura-Naogaon 	132 kV Ckt-1 tripp	ped at 22:30 bad weathed around N	aogaon and was							
switched on at 23:0		ed at 22:30 due to bad weathed aro	und Neegeen and was							
switched on at 22:5		ed at 22.50 due to bad weathed aro	unu Naogaon anu was							
	kV T-2 transforme	r was under shut down from 21:38 t	o 22:32 due to red hot at 33 kV						er interruption occurred under	
isolator. t) Siraigani 132/33 k)	V T-3 transformer	tripped at 22:26 due to 33 kV PBS	feeder fault and was switched						from 21:38 to 22:32. er interruption occurred under	
on at 22:45.							Sirajgan	j S/S area	from 22:26 to 22:45.	
u) Chowmuhami 132 to red hot at 33 kV i		ormer was under shut down from 06	:33 to 09:48(20-06-2022) due						er interruption occurred under area from 06:33 to 09:48(20-06-202	
		as switched on at 07:14(20-06-2022)).				Chowing	Jildii 11 3/3 8	area 110111 00.33 to 09.46(20-00-202	
w) Ghorasal-Ishward	li 230 kV Ckt-1 & 2	2 were shut down at 07:06(20-6-202	22) for D/W.							
	Divisional Engine				tive Engi				uperintendent Engineer	
Networ	k Operation Divi	5001		Network	operatio	n Division			Load Despatch Circle	