POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-00										
			DAILY REPOR	(1				Reporting Date :	15-Jun-22	Page -1
Till now the maximu	m generatio	n is : - 14782.0 14-Jun-22 Generation & De			21:0			6-Apr-22		
The Summary of Yes Day Peak Generation	sterday's	14-Jun-22 Generation & De 11633.0 MW	Hour:		12:00	Min. Gen. at	i Min Gen	. & Probable Gen. & D 8:00		479 MW
Evening Peak Generation		13200.0 MW	Hour :		21:00	Available Max G	eneration	:	14	134 MW
E.P. Demand (at gen er	nd) :	13200.0 MW	Hour :		21:00	Max Demand (E				000 MW
Maximum Generation Total Gen. (MKWH)		13200.0 MW 283.7	Hour : Svetem L	.oad Factor :	21:00 89.57%	Reserve(Genera Load Shed	ation end)			134 MW 0 MW
Total Gen. (WRWTT)			T/IMPORT THROUGH EAST-WEST INTERCONN		09.01 /0	Load Shed				0 101 00
Export from East grid to				236	MW at	5:00		Energy		MKWHR.
Import from West grid to					MW at	-		Energy		 MKWHR.
Level of Kaptai Lake at 6 Actual :		15-Jun-22 Ft.(MSL),		Rule curve :	79.68	Ft.(MSL)				
/ totadi :		ration,		rtaio ourro .	10.00	1.0(1002.)				
Gas Consumed :	Total =	922.48 MMCFD.			Oil Consume	d (PDB):				
								ISD : O :		Liter Liter
							F	0.		Liter
Cost of the Consumed I	Fuel (PDB+F	Gas :	Tk139,355,938							
:		Coal :	Tk246,527,540		Oil	: Tk1,562,140,22	7	Total : T	k1,948,023,706	
	1	Load Shedding & Other Information	1							
	-		<u>-</u>							
Area	Yesterday					Today				
	MW		Estimated Demand (S/S end) MW			Estimated Shed			Rates of Shedding On Estimated Den	
Dhaka	0	0:00	4801				IV.	0	0%	nanu)
Chittagong Area	0	0:00	1291					0	0%	
Khulna Area	0	0:00	1695					0	0%	
Rajshahi Area Cumilla Area	0	0:00 0:00	1519 1346					0	0% 0%	
Mymensingh Area	0	0:00	990					0	0%	
Sylhet Area	0	0:00	548					0	0%	
Barisal Area	0	0:00	360					0	0%	
Rangpur Area Total	0	0:00	757 13307					0	0%	
Total	v		10001					Ŭ		
	Information of	the Generating Units under shut dow	n.							
Plan	ned Shut- Dov	4/2			Forced Shu	it Down				
Fidili	ieu Silut- Dov	wi i				ria ST: Unit-2	1	0) Shajibazar 330 MW		
					2) Ghorasal-			o) onajibazar ooo miri		
					 Ashuganj- 					
					4) Baghabar					
					 5) Raozan ui 6) Siddhirgar 					
					7) Sikalbaha					
					8) Sirajganj l	Jnit-3				
					9) Ashuganj	North				
Addit	tional Informa	ation of Machines, lines, Interruptic	on / Forced Load shed etc.							
			7 5.44							
		under shut down from 10:25 to 16:31	for D/W.							
 b) Tongi 132 kV Bus-1 was under shut down from 10:25 to 16:29 for D/W. c) Faridpur-Gopalganj(N) 132 kV Ckt-1 was under shut down from 08:47 to 12:10 for C/M. 										
d) Gopalganj 132/33 kV T-1 transformer was under shutdown from 10:52 to 18:45 for C/M.										
		er was under shutdown from 08:26 to								
f) Rangpur 132/33 kV T	-3 transforme	r was under shutdown from 08:26 to 1	10:50 for C/M.					bout 25 MW power inte angpur S/S area from 1		lunder
g) Sirajganj unit-4 GT w	as svnchroniz	red at 12:42.					^	angpui 3/3 area ironn i	11.40 10 13.42.	
h) Bhola CCPP GT-1 was synchronized at 09:12										
i) Bhola CCPP ST was synchronized at 13:17.										
 j) Sreemangal 132/33 kV T-2 transformer tripped at 12:21 showing E/F relays & 33 kV PBS feeder fault and was switched on at 13:34. 								About 14 MW power interruption occurred under Sreemangal S/S area from 12:21 to 13:34.		
and was switched on at 13:34. (k) Sreemangal-Fenchugan j132 kV Ckt-1& 2 tripped at 14:32 showing Dist. Z1, A-phase relay at								reemanyai 3/3 area iro	111 12.21 10 13.34	
Sreemangal end and was switched on at 14:45.										
I) Khulna© 132/33 kV T-2 transformer tripped at 14:10 showing E/F relays & 33 kV feeder fault								bout 25 MW power inte		lunder
and was switched on at 14:40. m) Barisal(N) 132/33 kV T-4 & T5 transformers tripped at 14:37 showing U/F relay and was switched on								hulna© S/S area from 1 bout 41 MW power inte		lundor
at 14:43.	1-40.10 18	nation increasing by	r reity and was switched on					arisal(N) S/S area from		i unuci
n) Rangamati-Khagrach		t-1 tripped at 15:35 from both end sho	owing Dist. Z1, R,Y-phase					.,		
relay and was switche							<u> </u> .			
o) Modunaghat 132/33 switched on at 17:25.	kV 1-2 transfo	ormer tripped at 16:01 showing main p	protection relay and was					bout 8 MW power inter		
	2 kV Ckt was	under shut down from 18:25 to 21:22	due to oil leakage at Y-phase					lodunaghat S/S area fr	011110.0110111.2	5.
CT on Barisal end.										
	kV T-2 transfo	rmer tripped at 23:11 due to 33 kV fee	eder fault and was switched							
on at 23:25.	Confidence D	/P 132 kV Ckt-1 tripped at 23:28 from	Mithematicus and abausing Dist							
Z1, B-phase relay.	Confidence P	/P 132 kV Ckt-1 tripped at 23.28 from	Michapukur end showing Dist.							
	132 kV Ckt-1	was under shut down from 06:29(15	-06-2022) to 08:56 for C/M.							
t) Rajshahi 132/33 kV T	-2 transforme	r was under shut down from 05:40(15						bout 106 MW power in		
due to 33 kV feeder fa		er was under shut down from 07:09(1	E (06 (2022) to 07.59 (15 (06 (2022))				R	ajshahi S/S area from (05:40(15/06/2022) to 05:55.
for C/M.			3/00/2022) 10 07:38(13/00/2022)							
	V T-2 transfo	rmer tripped at 07:05(15-06-2022) du	e to 33 kV feeder fault and							
was switched on at 07	13(15-06-20	22).								
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	sional Engine				cecutive Eng				Superintendent	
Network O	peration Divi	51011		Netw	ork Operatio	חטוצועום ווי			Load Despatch	I GITCIE