

POWER GRID COMPANY OF BANGLADESH LTD.																																																																																	
NATIONAL LOAD DESPATCH CENTER																																																																																	
DAILY REPORT																																																																																	
								QF-LDC-08																																																																									
								Page -1																																																																									
<div style="display: flex; justify-content: space-between;"> <div> <b>Till now the maximum generation is :-</b>      <b>14782.0</b> </div> <div> <b>21:00 Hrs on 16-Apr-22</b> </div> <div> <b>Reporting Date : 3-Jun-22</b> </div> </div>																																																																																	
<div style="display: flex; justify-content: space-between;"> <div> <b>The Summary of Yesterday's</b>      2-Jun-22      <b>Generation &amp; Demand</b> </div> <div> <b>Today's Actual Min Gen. &amp; Probable Gen. &amp; Demand</b> </div> </div>																																																																																	
Day Peak Generation :		11829.0 MW		Hour :		12:00		Min. Gen. at 8:00		9574 MW																																																																							
Evening Peak Generation :		13474.0 MW		Hour :		20:00		Available Max Generation :		15128 MW																																																																							
E.P. Demand (at gen end) :		13474.0 MW		Hour :		20:00		Max Demand (Evening) :		12500 MW																																																																							
Maximum Generation :		13474.0 MW		Hour :		20:00		Reserve(Generation end)		2628 MW																																																																							
Total Gen. (MKWH) :		291.3		System Load Factor :		90.08%		Load Shed :		0 MW																																																																							
<b>EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR</b>																																																																																	
Export from East grid to West grid :- Maximum				-2 MW		at 4:00		Energy		MKWHR.																																																																							
Import from West grid to East grid :- Maximum				-		at -		Energy		- MKWHR.																																																																							
<div style="display: flex; justify-content: space-between;"> <div> <b>Level of Kaptai Lake at 6:00 A.M on 3-Jun-22</b> </div> <div> <b>Actual : 73.90 Ft.(MSL) ,</b> </div> <div> <b>Rule curve : 76.52 Ft.(MSL) ,</b> </div> </div>																																																																																	
<div style="display: flex; justify-content: space-between;"> <div> <b>Gas Consumed : Total = 1058.93 MMCFD.</b> </div> <div> <b>Oil Consumed (PDB) :</b> </div> </div>																																																																																	
<div style="display: flex; justify-content: space-between;"> <div> <b>Cost of the Consumed Fuel (PDB+ :</b> </div> <div> <b>Gas : Tk158,114,544</b> </div> <div> <b>Coal : Tk223,159,501</b> </div> <div> <b>Oil : Tk1,333,476,040</b> </div> <div> <b>Total : Tk1,714,750,084</b> </div> </div>																																																																																	
<b>Load Shedding &amp; Other Information</b>																																																																																	
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Additional Information of Machines, lines, Interruption / Forced Load shed etc.																																																																																	
<div style="display: flex;"> <div style="flex: 1;"> <p>a) Madunaghat 132/33 kV T-1 and T-2 transformers tripped at 09:09 due to 33 kV feeder fault and T-2 was switched on at 10:07.</p> <p>b) After maintenance T-1 was switched on at 14:12.</p> <p>c) Bakulia-Khulshi 132 kV Ckt-1 was under shut down from 09:21 to 20:03 for C/M.</p> <p>d) Hathazari-Kaptai 132 kV Ckt-1 was under shut down from 09:22 to 17:56 for D/W.</p> <p>e) Purbasadiapur-Thakurgaon PP 132 kV Ckts 1 &amp; 2 tripped at 09:21 due to bad weather and were switched on at 09:34.</p> <p>f) Bakulia 132 kV Bus-B was under shut down from 09:46 to 17:50 for C/M.</p> <p>g) Hathazari-Kaptai 132 kV Ckt-2 was under shut down from 10:12 to 17:57 for D/W.</p> <p>h) Baroihat 132/33 kV T-1 transformer was under shut down from 10:04 to 14:51 for C/M.</p> <p>i) Aminbazar 230/132 kV T03 transformer was under shut down from 09:46 to 15:16 for C/M.</p> <p>j) Bagerhat 132/33 kV T-1 transformer was under shut down from 08:22 to 17:13 for C/M.</p> <p>k) Bheramara GK 132/33 kV T-3 transformer was under shut down from 08:20 to 15:20 for C/M.</p> <p>l) Haripur 412 MW Gt synchronized at 10:49 and ST was synchronized at 13:29.</p> <p>m) Siddhirganj Peaking GT-1 was shut down at 13:46 due to gas shortage.</p> <p>n) Goalpara-NWPGCL 225 MW 132 kV Ckt was under shut down from 12:25 to 14:20 for R/H maintenance.</p> <p>o) Hasnabad 230/132 kV T01 transformer was under shut down from 14:30 to 16:32 for oil leakage.</p> <p>p) Ashuganj south tripped at 20:27 due to gas line problem.</p> <p>q) Rajbari 132 kV bus CB was under shut down from 15:34 to 21:36 for SAS work.</p> <p>r) Shalhzadpur 132/33 kV T-2 transformer tripped at 20:18 showing lock out and was switched on at 23:05.</p> <p>s) Ashuganj south GT was synchronized at 21:50 and ST was synchronized at 00:49(03/6/2022).</p> <p>t) Feni 132/33 kV T-1 transformer switched on at 05:50(03/6/2022).</p> <p>u) Baroihat 132/33 kV T-1 transformer along with 33 kV Bus were under shut down from 23:37 to 00:41(03/6/2022) for R/H maintenance at DS.</p> <p>v) Kodda 132 kV main Bus-1 was shut down at 07:36(03/6/2022) for D/W.</p> <p>w) Savar 33 kV Bus-A was under shut down from 07:41(03/6/2022) to 09:14 for R/H maintenance by PBS.</p> <p>x) Khulna(C) 132/33 kV T-3 transformer was under shut down from 06:02(03/6/2022) to 07:59 for C/M.</p> </div> <div style="flex: 1; padding-left: 10px;"> <p>About 42 MW power interruption occurred under Madunaghat S/S area from 09:09 to 14:12.</p> <p>About 14 MW power interruption occurred under Madunaghat S/S area from 10:07 to 14:12.</p> <p>About 90 MW power interruption occurred under Purbasadiapur &amp; Thakurgaon S/S areas from 9:21 to 9:34.</p> <p>About 20 MW power interruption occurred under Baroihat S/S area from 23:37 to 00:41(03/6/2022).</p> </div> </div>																																																																																	
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