				RID COMPANY						
			NATIO	DNAL LOAD D DAILY F		CENTER				QF-LDC-0 Page -1
								Reporting Date :	30-May-22	- 1.8-
Till now the maximum generation is : The Summary of Yesterday's	: - 29-May	1478	32.0 eration & Demand			2	21:00 Hrs on	16-Apr-22 Gen. & Probable Gen.	2 Domand	
Day Peak Generation :	25 May	11023.0 MW	eration & Demand	Hour :	12:00		Min. Gen. at	7:00		347 MW
Evening Peak Generation :		13303.0 MW		Hour:	21:00		Available Max Gener			308 MW
E.P. Demand (at gen end) :		13303.0 MW		Hour :	21:00		Max Demand (Eveni			000 MW
Maximum Generation : Total Gen. (MKWH) :		13303.0 MW 272.5	Cuntom I	Hour :	21:00 : 85.36%		Reserve(Generation Load Shed	end)	8	0 MW
Total Gen. (MKWH)			ORT THROUGH EAST	Load Factor -WEST INTER		)R	Load Sried	•		UWW
Export from East grid to West grid :- Maxi					56 MW	at	24:00	Energy		MKWHR.
Import from West grid to East grid :- Maxi					MW	at	=	Energy		- MKWHR.
Water Level of Kaptai Lake at 6:0 Actual: 74.70		30-N	1ay-22	Rule curv	· · ·	76.40	Ft.( MSL )			
Actual . 14.70	J I L.(IVIOL),			Nuie curv	ve .	70.40	Tt.( WOL)			
Gas Consumed :	Total =	1009.57 MM	CFD.		Oil Cons	umed (PDB):				
								HSD :		Liter
								FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk149,491,8	36						
:		Coal :	Tk204,575,6			Oil	: Tk1,187,510,550	Total : 1	Tk1,541,577,990	
	Load Sheddii	ng & Other Info	rmation							
Area Yeste	<u></u>						Today			
Area Yeste	auay		Estimated Demand	d (S/S end)			Estimated Shedding	(S/S end)	Rates of Sheddin	ıg
MW			MW	/				MW (	On Estimated De	
Dhaka 0	0:00		4968					0	0%	
Chittagong Area 0 Khulna Area 0	0:00		1611 1571					0	0% 0%	
Rajshahi Area 0	0:00		1407					0	0%	
Cumilla Area 0	0:00		1283					0	0%	
Mymensingh Area 0	0:00		1053					0	0%	
Sylhet Area 0	0:00		515					0	0%	
Barisal Area 0	0:00		317					0	0%	
Rangpur Area 0 Total 0	0:00	'	774 13500					0	0%	
Informat	tion of the Generating Ur	its under shut d	own.							
Planned Shut	t- Down					Shut- Down oukuria ST: Unit-1		10) Shajibazar 330 MV		
					5) Raoza 6) Siddh 7) Sikalb 8) Sirajg					
			tion / Forced Load shed	d etc.	13/	,,				
a) Hathazari-Madunaghat 132 kV Ckt-1 was under shut down from 08:38 to 15:48 for C/M. b) Shahjibazar 330MW GT-2 tripped at 09:43 due to fire at unit transformer. c) Bibiyana-Shahjibazar 230 kV Ckt-1,2 tripped at 09:43 showing dist Z1,67N at Bibiyana end. d) Cumilla(N)-Shahjibazar 230 kV Ckt-1,2 tripped at 09:43 showing dist Z1 at Ckt-1 & dist Z2,Y-phase at Ckt-2. f) Bibiyana-Fenchuganj 230 kV Ckt-1 tripped at 09:43 showing dist 3-phase,O/C relay Fenchuganj end										
g) Manikganj-Kabirpur 132 kV Ckt-2 was h) Jhenaidah 132/33 kV T-1 transformer wi i) Rajbari 132/33 kV T-1 transformer was i) Payra-Patuakhali 132 kV Ckt-2 was unc k) Gopalganj SyS-Gopalganj P/S 132 kV I) Dohazari-Cox's bazar 132 kV Ckt-2 trip switched on at 13:30. m) Chandpur CCPP STG was synchronize n) Ashuganj(S) GT & ST were synchronize n) Ashuganj(S) GT & ST were synchronize	under shut down from 10 vas under shut down from under shut down from 08 der shut down from 08 44 Ckt was under shut down ped at 13:03 showing dis ed at 16:55. ed at 23:18,00:30(30:5-2	0:31 to 11:59 for n 08:11 to 09:50 :26 to 19:03 for 3 to 14:44 for C/n from 09:04 to tt Z1,3 phase at 2) respectively.	· C/M. I for C/M. C/M. M. 12:43 for C/M. Dohazari end and was							
in Asingarij(s) of a ST Werle synthinus on Noapara 132/33 kV T-1 transformer was it op Noapara 132/33 kV T-2 transformer was it op Ashugani(s) ST was shut down at 01:3 synchronized at 02:28 and ST S/D at 03 r) Sherpur-Sirajganj 132 kV Ckt-2 was und at R-phase CT point at Sherpur end. s) Curnilla(N)-BSRM 230 kV Ckt-2 tripped was switched on at 07:12(30-05-2022). t) Chandraghona 132/33 kV T-1 transformer was switched on at 07:34(30-05-2022). v) Ashugani(S) GT & ST were synchronize w) Naogaon 132/33 kV T-1,2 transformer	us under shut down from 23 3(30-5-22)due to genera (40 & GT S/D at 04:13 a der shut down from 05:44 d at 06:44 from Cumilla ( er was under shut down d at 07:25 from Cumilla ( ad at 06:24,07:29(30-5-2	23:17 to 00:58 to 40 to 08:35 du tor bearing probagain synchroniz to 08:53 due to 0	e to flashing at 33 kV bus lem and was ed at 04:53. o red hot maintenance g dist S-phase,Z1 and 22) for D/W. g dist S-phase, Z1 and					About 122 MW power in Naogaon S/S area from 0		l under
x) Bogura(O) 132/33 kV T-4 transformer w y) Rajbari 132/33 kV T-1 transformer was				it.						

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division