			201152 021	D 0011D110/	o= 0 4110	1105001170					
				D COMPANY NAL LOAD DE DAILY RE	SPATCH	LADESH LTD. CENTER					QF-LDC-08 Page -1
				DAIL! IN	-1 01(1				rting Date :	26-May-22	rage -r
Till now the maximum gene		25-May-22 <b>Ger</b>				21:0		16-Apr-22		D	
The Summary of Yesterday's  Day Peak Generation :	S	25-May-22 Ger 11624.0 MW	eration & Demand	Hour :	12:00		Today's Actual Min Min. Gen. at		:00		58 MW
Evening Peak Generation :		13024.0 MW		Hour :	19:30		Available Max Gene	ration	:		06 MW
E.P. Demand (at gen end) :		13024.0 MW		Hour :	19:30		Max Demand (Eveni				00 MW
Maximum Generation : Total Gen. (MKWH) :		13024.0 MW 282.1	Custom Los	Hour :	19:30 : 90.24%		Reserve(Generation Load Shed	end)		9	06 MW 0 MW
Total Gen. (WKWH) .			System Loa ORT THROUGH EAST-V			OR	Load Sried	•			UWW
Export from East grid to West gr					0 MW	at	1:00		Energy		MKWHR.
Import from West grid to East gr		00.1	- May-22		MW	at	-		Energy		- MKWHR.
Water Level of Kaptai La Actual:		:.(MSL) ,	nay-22	Rule curve		77.20	Ft.( MSL )				
/ totali :	2	(MOL) ;		rtaio ourro		77.20	T II ( INOL )				
Gas Consumed :	Total =	1006.15 MM	CFD.		Oil Cons	sumed (PDB):					
								HSD : FO :			Liter Liter
								10 .			Litei
Cost of the Consumed Fuel (PD	B+Pvt):	Gas :	Tk148,671,951	1							
:		Coal :	Tk223,402,49	1		Oil	: Tk1,279,793,405		Total : Tk	1,651,867,847	
	Los	ad Shedding & Other Info	rmation								
Area	Yesterday						Today				
			Estimated Demand (	S/S end)			Estimated Shedding			ates of Sheddin	
Dhala	MW	0.00	MW					MW		n Estimated Der	nand)
Dhaka Chittagong Area	0	0:00 0:00	4987 1617						0	0% 0%	
Khulna Area	0	0:00	1577						0	0%	
Rajshahi Area	0	0:00	1412						0	0%	
Cumilla Area	0	0:00	1288						0	0%	
Mymensingh Area Sylhet Area	0	0:00 0:00	1057 517						0	0% 0%	
Barisal Area	0	0:00	318						0	0%	
Rangpur Area	0	0:00	777						0	0%	
Total	0		13549						0		
	Information of the Ge	nerating Units under shut of	own.								
			-								
Plan	ned Shut- Down					Shut- Down oukuria ST: Unit-1,2	_				
					2) Ghora 3) Ashuq 4) Bagh 5) Raoz 6) Siddh 7) Ashuq 8) Sirajg	asal-3,4 ganj-4,5 abari-71,100 MW an unit- 2 iirganj 210 MW . ganj South-360 MW anj Unit-1					
					9) Sikali	oaha 225 MW					
Addi	tional Information of	Machines, lines, Interrup	tion / Forced Load shed	etc.							
a) Keraniganj-Hasnabad 230 kV b) Bheramara-Rajban 132 kV Cl-2 d) Rajbari-Faridpur 132 kV Ckt-2 d) Rajbari 132/33 kV T-2 transfo e) Madunaghat-Sikalbaha 132 k f) Manikganj 132/33 kV T-4 transf g) Ponchagarh 132/33 kV T-1 transf meter test. h) Ponchagarh 132/33 kV T-2 transf meter test.	kt-2 was shut down 08 2 was under shut down ymer was shut down a V Ckt was under shut sformer was shut down ansformer was under s ansformer was under s	3:23 to 17:59 for D/W. 08:29 to 18:53 for D/W. 08:09 to 18:53 for D/W. down from 10:46 to 13:12 n at 11:19 to 13:35 for D/V. shut down from 12:09 to 12:4 shut down from 13:01 to 13:4	for D/W. V. :54 due to energy :22 due to energy					About 25 N	MW power inter	ruption occurred u	nder
i) Choddagram 132/33 T2 transformer was under shut down from 12:18 to 13:35 for C/M.  j) Rampura-Mogbazar 132 kV Ckt-2 was switched on at 16:07.  k) Kabirpur 132 kV main Bus was under shut down from 15:36 to 16:20 due to tempature of main Bus										n 12:18 to 13:25.	inter
isolator of 132/33 kV T2 was I I) Kabirpur 132/33 kV T2 transfo of 33 kV PBS feeder. m) Cumilla(N) 132/33 kV T3 & T bust of PDB Balutopa feeder a n) Ghorasal-Bhulta 230 kV Ckt- 230 kV breaker at Ghorasal en o) Mongla 132/33 kV T1 transfor	rmer was under shut d 4 transformers tripped and were switched on a 2 was under shut down d. rmer was under shut d	at 16:33 showing O/C rela at 16:49,16:45 respectively from 17:14 to 18:46 due t	nys & 33 kV breaker o air leakage from	ı				Cumilla(N About 25 l	) S/S area from	ruption occurred u	
at 33 kV R-phase isolator of E p) Sikalbaha-Dohazari 132 kV C q) Bogura(O)-Naogaon 132 kV C r) B.Baria 132/33 kV T-1 transfo for red hot maint.	kt-1 was shut down fro Ckt-1 was shut down a	t 06:25(26-05-22) due to re	ed hot maint at Bogura end	d.				Mongla S	/S area from 19:-	43 to 21:06. ruption occurred u	
	Divisional Engineer k Operation Division					ecutive Engineer ork Operation Division	on			uperintendent E Load Despatch	