POWER GRID COMPANY OF BANGLADESH LTD.												
				NATIONAL L	OAD DESPATCH CE						QF-LDC-08	
				DA	AILY REPORT				Reporting Date :	24-May-22	Page -1	
Till now the maximur The Summary of Yes		on is : - 23-May-22	14782.0 Generation & Demand				21:00		16-Apr-22 Min Gen. & Probable	Con & Domand		
Day Peak Generation	:	11466.0		Hour :		12:00		Min. Gen. at	8:00	10276	MW	
Evening Peak Generatio		13810.0		Hour :		21:00		Available Max Ge		14668		
E.P. Demand (at gen en Maximum Generation	d) :	13810.0 13810.0		Hour : Hour :		21:00 21:00		Max Demand (Ev Reserve(General		14200 468	MW MW	
Total Gen. (MKWH)	- :	285.6			System Load Factor	: 86.18%		Load Shed	:		) MW	
Export from East grid to	West arid :	Maximum	EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR	302 MW	at	22:00	Energy		MKWHR.	
Import from West grid to	East grid :-					MW	at	-	Energy		MKWHR.	
evel of Kaptai Lake at 6:0 Actual: 7		Ft.(MSL),	24-May-22		Rule cu	ırve : 77.	60	Ft.( MSL )				
	4.00	FL(WOL),			Nule cu	ive . //.	.00	FL(WSL)				
Gas Consumed :	Total =	999.49	MMCFD.			Oil Con:	sumed	(PDB):	HSD :		Liter	
									FO :		Liter	
C+ -6 th - C		C		Ti-140 404 720								
Cost of the Consumed F :	uei (PDB+	Gas : Coal :		Tk149,494,739 Tk232,310,603		C	Dil :	Tk1,285,471,662	Total : T	k1,667,277,004		
		oad Shedding &	Other Information									
Area	Yesterday							Today				
		у		Estimated Demand (S/S er	nd)			Estimated Shedd		Rates of Shedding		
Dhaka	MW 0	0:00		MW 5057					MW (	On Estimated Den 0%	nand)	
Chittagong Area	0	0:00		1642					0	0%		
Khulna Area	0	0:00		1599					0	0%		
Rajshahi Area Cumilla Area	0	0:00 0:00		1432 1306					0	0% 0%		
Mymensingh Area	0	0:00		1071					0	0%		
Sylhet Area Barisal Area	0	0:00		525 322					0	0% 0%		
Rangpur Area	0	0:00 0:00		788					0	0%		
Total	0			13740					0			
1	Information	of the Generating	Units under shut down.									
Plans	ed Shut- Do	NAME OF THE OWNER O				Forced	Chut	Down	1			
ridilli	ieu Silui- De	JWII						ST: Unit-1,2				
2) Ghorasal-3,4												
3) Ashuganj-4,5												
4) Baghabari-71,100 MW 5) Raozan unit- 2												
6) Siddhirganj 210 MW .												
7) Ashuganj South-360 MW 8) Sirajganj Unit-1												
						O) Siraji	yanı on	iit- i				
Additi	ional Inforn	nation of Machin	es, lines, Interruption / For	ced Load shed etc.								
			own at 08:16 to 16:38 for C/									
<li>b) Mymensing 132 kV T- and were switched on a</li>		nsformer tripped a	t 08:17 due to 33 kV Gofar	gaon feeder fault					About 84 MW power interruption occurred under Mymensing S/S area from 08:17 to 08:24.			
		pped at 08:17 du	e to O/V and were switched	on at 08:24.					About 62 MW power			
D K 4 1 2 01 1 1 1 1 1 1 1 1 1				0.04					Sherpur S/S area from	Sherpur S/S area from 08:17 to 08:24.		
e) Tongi-Milgate 132 kV	Ckt-1 was u	was under snut d under shut down fr	lown from 09:52 to 17:46 for rom 10:17 to 16:54 for C/M.	C/M.								
			bus was shut down at 11:01	to 12:44 for C/M by PDB.						About 65 MW power interruption occurred under		
a) Bheramara HVDC- Ih	anaidah 230	k// Ckt-2 was un	der shut down from 08:48 to	16:48 for C/M					Cumilla(N) S/S area from 11:01 to 12:44.			
			showing dist Z1,A phase rela		9:58.							
			er shut down from 11:40 to 1	4:26 for D/W.								
<li>j) Ashuganj 132 kV bus- k) Naogaon-Santahar 13</li>			10:10 to 12:19 for C/M. vn from 10:55 to 15:15 for C	M.								
I) Naogaon-Joypurhat 13	32 kV Ckt wa	as under shut dow	vn from 12:19 to 13:08 for P									
m) Haripur 412 MW GT												
n) Ashuganj NCR-Midlar o) Siddhirgani 335 MW (												
o) Siddhirganj 335 MW CCPP was shut down at 14:43 due to Gas shortage. p) Haripur 412 MW was under shut down at 02:00(24-05-22) due to GBC problem.												
<ul> <li>q) Shahmirpur 132/33 k\ feeder fault and was s</li> </ul>			tripped at 06:43(24-05-22) d	ue to 33 kV SM steel					About 22 MW power Shahmirpur S/S area			
			down at 07:45 to 10:48 for 3	3 kV DS change by PBS.					About 10 MW power			
r) Tangail 132/33 kV T-3 transformer was under shut down at 07:45 to 10:48 for 33 kV DS change by PBS.									Tangail S/S area from	n 07:45 to 10:48.		
s) Bhola 225 MW was sh	nut down at	07:54 due to air o	ompressor trip.									
									I			

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division