## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 16-Apr-22 10-May-22 Till now the maximum generation is : ay-22 Generation & Demand 10378.0 MW 11820.0 MW The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : 9-May-22 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00 8622 M Available Max Generation : 15324 M 8622 MW 15324 MW 12500 MW Hour Hour 12:00 21:00 21:00 E.P. Demand (at gen end) 11820.0 MW Hour Max Demand (Evening) Maximum Generation 12205.0 MW Hour 1:00 Reserve(Generation end) 2824 MW Total Gen. (MKWH) System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum rel of Kaptai Lake at 6:00 A M on Energy Energy -56 MW 21:00 MKWHR MKWHR 10-May-22 Ft.(MSL) Actual : 74.52 Rule curve 80.29 Ft.( MSL ) Total = 1070.72 MMCFD. Oil Consumed (PDB): Gas Consumed HSD Liter FO Liter Cost of the Consumed Fuel (PDE Tk143,026,015 Gas Coal Tk117,378,867 : Tk478,290,930 Total : Tk738,695,812 **Load Shedding & Other Information** Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW MW 4439 (On Estimated Demand) 0% 1427 Chittagong Area 0 0:00 0% 0 0% 0% 0% Khulna Area 0.00 1406 0 Rajshahi Area Cumilla Area 0:00 0:00 1257 1148 0 Mymensingh Are Sylhet Area Barisal Area 0:00 0:00 0:00 0% 0% 0% 0 944 0 459 289 0 Rangpur Area 0:00 690 0% 12060 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-2 2) Ghorasal-3.4 3) Ashuganj-4,5 4) Baghabari-71,100 MW 5) Raozan unit- 2 6) Siddhirganj 210 MW 7) Ashugani South 8) Sirajganj Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Khulna(S)-Jhenaidah(N) 230 kV Ckt-1 was under shut down from 08:14 to 17:55 for C/M. b) Bogurs Sherpur 132/33 kV T-1 transformer was under shut down from 08:10 to 09:23 due to R/H maintenance at 33 kV Bus. c) Bogura(Old) 132/33 kV T-1 transformer was under shut down from 08:27 to 09:27 for C/M. maintenance at 33 kV Bus. d) Hathazari-Madunaghat 132 kV Ckt-1 was under shut down from 11:35 to 11:44 for removing bird(dead crow) e) Hathazari-Kaptai 132 kV Ckt-2 was under shut down from 11:54 to 12:01 for removing bird nest. f) Ashugan North ST Tripped at 10:20 and synchronized at 22:24. g) Shahjibazar 330 MW GT-2 synchronized at 08:23. h) Shahjibazar 330 MW ST synchronized at 10:20. In Sharipuaca 330 MW ST synchronized at 1:56. Ji Skalibasa 225 MW ST synchronized at 13:01. KJ Ghorasal unit-T tripped at 17:31 due to DC voltage problem. Madaripur 132/33 kV T-1 transformer was under shut down from 21:07 to 21:42 due to R/H maintenance About 25 MW power interruption occurred under at 33 kV end. Madaripur S/S area from 21:07 to 21:42. at 0.3 xV ento. M) Shahjibazar 132/33 kV T-4 transformer was under shut down from 05:05(10-05-2022) to 07:51 for C/M. n) B.Baria 132/33 kV T1 & T2 transformers tripped at 05:36(10-05-2022) from both end showing O/C, E/F relays and were switched on at 05:49,06:04(10-05-2022). Bhola Nutun Biddyut GT-2 tripped at 07:19(10-05-2022).

**Executive Engineer** 

Network Operation Division

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engineer

Network Operation Division