

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month April, 2022				Day: Sunday				Date: 17.04.22					
Probable Maximum Demand: 15000 MW				Probable Maximum Generation: 15740 MW				Rule Curve = 84.80 ft.					
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 80.42 ft		Today = 79.96 ft.							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.04.22 (Yesterday)		17.04.22 (Today)		16.04.22 (Yesterday) Gen. shortfall for: Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date	
					Actual Peak Generation (MW)	Evening	Actual Peak Generation (MW)	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work		
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	232	232	230	232				
3	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage		
4	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	270	270	270	270				
5	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	98	100	100				
6	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.		
7	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage		
8	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	260	329	320	330				
9	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225				
10	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling		
11	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	397	399	400	412				
12	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	110	110	Gas Shortage	
13	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	322	325	330	330				
14	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	140	150	140	150			Gas Shortage	
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55				
16	Gagragar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	67	84	84	84				
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	20	22	22				
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	53	52	55	55				
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.73	33	33	33	33	33	33				
20	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x8.73	33	33	33	33	33	33				
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	49	50	50				
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	70	70	70				
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	80	132	130	132				
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54				
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	205	263	300	300				
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149				
27	Keranganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	301	300	300				
28	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100				
29	Aurabati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100				
30	Nabaganj 55 MW PP (Southern powe	HFO (IPP)	3x19.3	55	55	55	55	55	55				
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	72	92	90	92				
33	Manikganj 162MW PP(MRGL)	HFO (IPP)	9x18	162	162	72	162	162	162				
34	Manikganj 35MW Solar PP (Inspectra	Solar (IPP)	1x35	35	35	21	0	30	0				
35	Kanchen Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55				
36	Katpotti 52 MW PP (Srinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
37	Siddhirganj 100 MW PP(Dutch Bangla	HFO (NENP)	12x8.9	100	100	20	98	90	100				
38	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	66	96	100	100				
39	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	64	76	75	76				
<b>Dhaka Zone Total</b>				<b>6055</b>	<b>5898</b>	<b>3269</b>	<b>4212</b>	<b>4262</b>	<b>4281</b>	<b>320</b>	<b>775</b>		
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	68	101	65	66	129		Low water level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
41	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.	
42	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	3	0	5	0	0				
43	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	16	25	25	25				
44	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	17	0	20	0				
45	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	37	40	40				
46	Sikalbaha 105 MW PP (Baraka Sikalbs)	HFO (IPP)	6x18.415	105	105	51	105	105	105				
47	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.	
48	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	221	203	215	215				
49	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	280	283	300	300				
50	Judah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	76	90	90	90				
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	84				
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	43	40	43				
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0				
54	* Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	30	20	30				
55	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	77	86	95	95				
56	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54				
57	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	92	110	110	110				
58	Judah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	100	100	100	100				
59	Chattogram 116 MW PP (Anlma Eneen	HFO (IPP)	6x21.06	116	116	112	113	113	113				
<b>Chattogram Zone Total</b>				<b>2342</b>	<b>2282</b>	<b>1169</b>	<b>1431</b>	<b>1448</b>	<b>1470</b>	<b>309</b>	<b>330</b>		
60	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
61	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
62	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	28	25	26	26				
63	Ashuganj 225 MW CAPP	Gas (APSCCL)	1x142+175	221	221	212	214	210	220				
64	Ashuganj 450 MW CAPP(South)	Gas (APSCCL)	1x360	360	360	330	175	360	360				
65	Ashuganj 450 MW CAPP(North)	Gas (APSCCL)	1x361	360	360	0	200	300	300				
66	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	56	56	55	55				
67	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	63	26	26	132		Gas Shortage	
68	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
69	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	20	135	135	135				
70	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	50	50				
71	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	91	90	91				
72	Chandpur 200MW (Dash energy)	HFO (IPP)	12x18.415	200	200	36	200	200	200				
73	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	21	22	22				
74	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	9	10	11	11				
75	Jangala 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	24	33	33	33				
76	Jangala 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	43	43	43	43				
77	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	21	20	21				
78	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	98x1.4+86x1.91+1x1.08	200	200	0	200	100	200				
79	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	62	62	60	62				
80	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	8	115	113	113				
81	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	36	36				
82	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	82	101	101	101				
83	** Impoprt (Tripura)	India		160	160	146	170	143	166				
<b>Cumilla Zone Total</b>				<b>3059</b>	<b>3014</b>	<b>1187</b>	<b>1872</b>	<b>2085</b>	<b>2322</b>	<b>395</b>	<b>0</b>		
84	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	166	144	140	150	58		Gas Shortage	
85	Tangali 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20				
86	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0				
87	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	72	115	106	115				
88	Myensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	151	180	180	180				
89	Saishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
90	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	11	0	50	0				
91	Tangali 22 MW PP(PCL)	HFO (IPP)	4x6.7	22	22	22	22	22	22				
<b>Myensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>444</b>	<b>481</b>	<b>520</b>	<b>487</b>	<b>58</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.04.22 (Yesterday)		17.04.22 (Today)		16.04.22 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0	70	GT1 Under maint.			
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	40	41	49	GT4 Under maint.			
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	11	11	10	11					
91	Kushihara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	55	60	60					
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	154	116	250	280	214	Gas Shortage			
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	83	85	86	86					
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	219	219	220	220					
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20	Gas Shortage			
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	19	24	20	24					
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	285	290	310	320					
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	401	402	370	400					
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	395	400	383	383					
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work			
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	27	27	26	27					
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	3	3	3	3	41	Gas Shortage			
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1879</b>	<b>1857</b>	<b>1962</b>	<b>2039</b>	<b>275</b>	<b>219</b>		
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	15	0	0	0	0					
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	360	320	300	320	90	Gas Shortage			
108	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	36	0	36					
109	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	30					
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	200	200	200					
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	100	100					
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	25	94	94	94					
113	Machumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	15	89	70	89					
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	86	0	100	0					
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	66	66	66					
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	32	32	32					
**	Bheramara (HVDC)	India		1000	1000	923	924	942	942					
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1529</b>	<b>1861</b>	<b>1904</b>	<b>1909</b>	<b>90</b>	<b>0</b>		
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	110	50	110					
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	22	40	33	33					
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	65	67	66	67					
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	550	622	622	660	622	Line Overload			
121	Potakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	134	50	150		Line Overload			
122	Bhola 220MW CAPP (Nutan Bidyut BE)	Gas/HSD (IPP)	2x75+1x70	220	220	220	219	220	220					
<b>Barisal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>906</b>	<b>1192</b>	<b>1041</b>	<b>1240</b>	<b>0</b>	<b>622</b>		
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage			
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage			
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	34	43					
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	168	100	200					
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	31	40	40					
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	88	88	88					
128	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	40					
129	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	34	34					
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	20	26	30	32					
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage			
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	133	190	220	220		Running on HSD			
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220	Gas Shortage			
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	419	414	414					
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	20	43	43	43					
138	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113					
139	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	108	113	113	113					
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0					
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>845</b>	<b>1333</b>	<b>1268</b>	<b>1413</b>	<b>601</b>	<b>0</b>		
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	75	74	74	74					
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling			
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	250	250	250	250					
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	110	109	113	113					
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
146	Maipara, Tatala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0					
147	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	34	110	115	115					
<b>Rangpur Zone Total</b>					<b>800</b>	<b>720</b>	<b>473</b>	<b>543</b>	<b>560</b>	<b>579</b>	<b>0</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>					<b>21970</b>	<b>21484</b>	<b>11701.0</b>	<b>14782</b>	<b>15050</b>	<b>15740</b>	<b>2048</b>	<b>2031</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>11223</b>	<b>14178</b>	<b>14435</b>	<b>15097</b>						
<b>(B) Plants under long term maintenance/ contract expired</b>														
148	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage		
149	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired		
150	Judah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired		
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020		
152	Amnara 50 MW PP(Sinha)	HFO (QRPP)	7x7.9	50	0	0	0	0	0			Contract Expired on 11/01/2022		
<b>Sub-Total: Plants under long term maintenance/contract expired</b>					<b>378</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Gross Total</b>					<b>22348</b>	<b>21484</b>	<b>11701</b>	<b>14782</b>	<b>15050</b>	<b>15740</b>	<b>2048</b>	<b>2031</b>		
<b>(C) Actual data of 16.04.22 (Yesterday) Saturday :</b>														
01.	Max. Demand at eve. peak (Generation end)	: 14782 MW, at = 21:00 hrs				12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	: 14178 MW, at = 21:00 hrs				Zone	Demand MW	Supply MW	Load Shed	Zone	Demand MW	Supply MW	Load Shed MW	
03.	Highest Generation (Generation end)	: 14782 MW, at = 21:00 hrs				Dhaka	4921	4921	0	Mymensingh	1150	1150	0	
04.	Minimum Generation (Generation end)	: 10790 MW, at = 7:00 hrs				Chattogram	1396	1396	0	Sylhet	514	514	0	
05.	Day-peak Generation (Generation end)	: 11701 MW, at = 12:00 hrs				Khulna	1843	1843	0	Barisal	419	419	0	
06.	Evening-peak Generation (Generation end)	: 14782 MW, at = 21:00 hrs				Rajshahi	1635	1635	0	Rangpur	908	908	0	
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs				Cumilla	1392	1392	0					
08.	Minimum Generation Forecast up to 8.00 hrs.	: 10867 MW, at = 5:00 hrs												
09.	Generation shortfall at evening peak due to :													
	a) Gas limitation	: 1919 MW				13. Fuel cost :			(a) Gas = 154925756 Taka			(c) Coal = 110028471 Taka		
	b) Coal supply Limitation	: 0 MW							(b) Oil = 790163642 Taka			Total = 1055117869 Taka		
	c) Plants under shut down/ maintenance	: 2031 MW				14. Maximum Temperature in Dhaka was : 34.5° C								
10.	Total Energy (Generation + India Import)	: 303.69 MKWh				15. Export through East-West interconnections :								
	By Gas =	152.044 MKWh		By Oil =	99.956 MKWh		At evening peak-hour : -118 MW, at 21:00 hrs							
	By Coal =	23.008 MKWh		By Hydro =	1.662 MKWh		Maximum : -304 MW, at 3:00 hrs							
	By Solar =	1.159 MKWh		Energy : 0.784 MKWh										
11.	Total Gas Supplied	: 1133.56 MMCFD												
<b>(D) Forecast of 17.04.22 (Today) Sunday :</b>														
01.	Maximum Demand	: 15000 MW (Generation end)				04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 15740 MW (Generation end)				05.	Total Generation : 308.17 MKWh							
03.	Reserve / Shortage	: 740 MW (Generation end)				06.	Probable Max. Temperature in Dhaka : 36.3° C							

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation