Till now the maximum generation is:- 13792.0 20:00 Hrs on 27-Apr-21					DOWER CRID	COMPANY	E DANCI AI	DECUITO						
This color amenium generation is : 37926 300 km or 37746 3746 274 27	I				NATIONA	L LOAD DES	PATCH CE	NTER						QF-LDC-08
Time to the maximum generation is: 1978-120 1978-	I													Page -1
The Summary of Yesterdry's SOMS-22 Generation & Demand Today's Actual Min Gen. & Probable Sen. & Demand Today Toda	T:11 41			40700.0					20.0	00 11			31-Mar-22	
Day Peak Generation 11517 0 MW			30-Mar-22		& Demand				20:0				& Demand	
Eventry Pask Generation 1 13233 MW		•		517.0 MW	a Demana	Hour :	12:00				I IIIII OCII.		10	0184 MW
Maximum Generation 13833.0 M/m Fourt 1930 Reserve(Generation and) 1315	Evening Peak Generation :		133	283.0 MW		Hour:				Available Max G			14	1815 MW
Tead Sent (MOVH) 20.1 System Load Factor 19.70% Load Shed														3500 MW
Export from East grid to West grid - Maximum											ation end)		•	1315 MW
Export from East gold is Wiest gold is Maximum 1-154 MW at 1:00 Energy 1-1	Total Gen. (MKWH) :				System Loa	d Factor				Load Shed	- :			0 MW
Import on West part to East gird - Maximum - MW at	Export from East grid to West gri	id :- Mavimum	EXP	ORI/IMPORI II	HROUGH EAST-WE					1:00		Energy		MKWHR.
Water Level of Kipptal Lisks 68 FL(MSL) Rule curve : 88.17					-	-10-				-				- MKWHR.
Cost of the Consumed Total = 1081.56 MMCFD. Oil Consumed (PDB) : HSD : FD : IFO :	Water Level of Kaptai Lake	e at 6:00 A M on		31-Mar-22										
HSD : I FO : I	Actual :	85.08	Ft.(MSL),			Rule curve :		88.17		Ft.(MSL)				
HSD : I FO : I	Gas Consumod :	Total -	101	91 36 MMCED			Oil Concur	mod (PDP):						
Cost of the Consumed Fuel (PDB+Pvf): Gas : TX+146,945,989 Cost : TX92,975,499 Cost : TX794,663,860 Total : Tx1,024,185,008	Gas Consumed .	i otai =	100	51.36 IVIIVICED.			Oil Corisul	neu (FDB).			HSF			Liter
Cost of the Consumed Fuel (PDB+PvI) : Gas : Tx146,345,589 Oi : Tx794,683,890 Total : Tx1,024,185,008	I										FO			Liter
Coal Tis22,575,459 Oil Tit784,683,880 Total Tit1,024,185,008	I													
Load Shedding & Other Information Area Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Ratio of Shedding (S/S end) M/V	Cost of the Consumed Fuel (PDF	B+Pvt):												
Area Yesterday Estmated Demand (5/S end) Today Rates of Shedding (6/S end) Rates of Shedding (6/S end) MW (0/Estmated Demand (5/S end) MW (0/Estmated Demand (į .		Co	al:	Tk92,575,459				Oil	: Tk784,663,860		Total : T	k1,024,185,008	l
Estimated Demand (SiS end)	I		Load Shedding &	Other Information	1									
Estimated Demand (SiS end)	Area	Yesterday								Today				
MW	7.100	. osiciday		E:	stimated Demand (S	/S end)					lding (S/S e	end)	Rates of Shedd	ing
Dhaka 0	<u> </u>				MW							. (0	On Estimated D	
Kirulina Area												0	0%	
Rajshah Area														
Cumilla Area														
Mymersingh Area 0 0.00 988 0 0 0%		-												
Sylhet Area		-												
Barisal Area 0 0.00 249 0 0.00 747 0 0.0%	Sylbot Area	•										•		
Rangour Area 0 0.00 747 0 0 0%		-												
Information of the Generating Units under shut down. Forced. Shut- Down		Ö												
Planned Shut- Down Planned Shut- Down														
Planned Shut- Down Planned Shut- Down	lr.	nformation of the	Generating Units u	nder shut down										
1) Barapukuris ST: Unit-2 2) Ghorasal-3,5 3) Ashuganj-4,5 4) Baghabari-71,100 MW 5) Raozan unit-1 6) Bibiyana South 7) Siddhirganj 210 MW . Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Jashore-Benapole 132 kV Ckt-2 was under shut down from 07:58 to 16:11 for C/M. b) Rampura-Bashundhara 132 kV Ckt-1 tripped at 09:37 from both end showing Dist. Z1, R-phase relays and was switched on at 10:21. c) Polashbari-Mohasthangarh 132 kV Ckt-1 was under shut down from 08:31 to 16:22 for C/M. d) Kutshi 132 kV boy of Rampur was switched on at 12:12. e) Halishhari 132 kV boy of Rampur was switched on at 12:14. f) Siriganj unit-4 GT was synchronized at 10:35. h) Sylhet CCPP ST was synchronized at 11:05. h) Sylhet CCPP ST was synchronized at 11:45 due to tripping of GBC and GT-1 was synchronized at 11:45 due to tripping of GBC and GT-1 was synchronized at 11:33.7 g) Siddhirganj GT-1 tripped at 13:39 due to problem of control system. k) Chandpur 150 MW CCPP GT tripped 19:32. About 55 MW power interruption occurred un Halishar S/S area from 05:55(31-03-2022) to			Octiciating Office to	idei Sildi dowii.										
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I) Halishar 132 kV main bus was shut down at 05:55 for C/M. About 55 MW power interruption occurred un Halishar S/S area from 05:55(31-03-2022) to			n of control system											
Halishar S/S area from 05:55(31-03-2022) to			55 for C/M.								Abo	ut 55 MW power in	terruption occur	red under
m) hypmensing 33 kV bus sec or 12 transformer was struct down at us: 15(30-03-2022) to us/us for C/M. About to why power interruption occurred un Mymensing \$52 sea from 66:15 to 08:06. Mymensing \$52 sea from 66:15 to 08:06.	m) Mymensing 33 kV bus sec of	T2 transformer w	as shut down at 06	:15(30-03-2022) to	08:06 for C/M.						Abo	ut 60 MW power in	terruption occur	red under
n) Kodda-Kabirpur 132 kV Ckt-1 was under shut down since 07:15(31-03-2022) for D/W. o) Sylhet-Fenchuganj 132 kV Ckt was under shut down since 07:14(31-03-2022) for D/W. About 35 MW power interruption occurred un											Abo	ut 35 MW power in	terruption occur	
p) Ghorasal-Ashuganj(S) 230 kV Ckt-1 tripped at 05:52(31-03-2022) showing Dist. Z1 relays at Ghorasal end & Dist. Z1, A-phase relays.			05:52(31-03-2022)	showing Dist. Z1 re	elays at Ghorasal						Sylh	et S/S area from 0	7:14 to till	
	h						_						Non-color C	Funitur
Sub Divisional Engineer Executive Engineer Superintendent Engine Network Operation Division Load Despatch Circ												;		