POWER GRID COMPANY OF BANGLADESH LTD. National load despatch center												QF-LDC-08	
				D	AILY REPORT				Repo	orting Date :	6-Mar-22	Page -1	
Till now the maximu	m generation	on is : -	13792.0				20:0		n 27-Ap	or-21			
The Summary of Yes Day Peak Generation	sterday's	5-Mar-22 9171.0	Generation & Demand	Hour :		12:00	n	Min. Gen. at		n. & Probab 5:00	ole Gen. & Dem	and 1 MW	
Evening Peak Generation	on :	10895.0		Hour :		19:30		Available Max				0 MW	
E.P. Demand (at gen er	nd) :	10895.0		Hour:		19:30		Max Demand	(Evening)	:		0 MW	
Maximum Generation	:	10895.0	MW	Hour :		19:30		Reserve(Gen	eration end	i)		0 MW	
Total Gen. (MKWH)	- :	213.4	EXPORT / IMPORT	THROUGH EAST-WEST	System Load Factor	: 81.62	2%	Load Shed		:		0 MW	
Export from East grid to			27.1 01.1 7 11.11 01.1	THROUGH EACT WEET		-318 MW	at	8:00		Energy		MKWHR.	
Import from West grid to	o East grid :-	Maximum				MW	at	-		Energy		- MKWHR.	
evel of Kaptai Lake at 6 Actual:		Ft.(MSL).	6-Mar-22		Rule cur	ve ·	92.20	Ft.(MSL)					
					Traio ou								
Gas Consumed :	Total =	837.35	MMCFD.			Oil C	onsumed	(PDB):				**	
									HSD FO	1		Liter Liter	
												Litter	
Cost of the Consumed I	Fuel (PDB+	Gas :		Tk104,902,443									
		Coal :		Tk63,721,104			Oil	: Tk495,784,12	4	Total :	Tk664,407,670		
	ı	oad Shedding &	Other Information										
Area	Yesterday	′		Estimated Demand (S/S e				Today Estimated Sh	- 44: (0)	C 1\	Rates of Shed	J:	
	MW			MW	ina)			Estimated Sn	MW		(On Estimated I		
Dhaka	0	0:00		4057						0	0%		
Chittagong Area	0	0:00		1380						0	0%		
Khulna Area Rajshahi Area	0	0:00 0:00		1237 1118						0	0% 0%		
Cumilla Area	0	0:00		1010						0	0%		
Mymensingh Area	0	0:00		815						0	0%		
Sylhet Area Barisal Area	0	0:00 0:00		455 210						0	0% 0%		
Rangpur Area	0	0:00		629						0	0%		
Total	0			10911						0			
			11-2										
	information (or the Generating	Units under shut down.										
Planned Shut- Down Forced Shut- Down													
							arapukuria horasal-3,	ST: Unit-1,2					
							shugani-4.						
4) Baghabari-71 MW & 100 MW									v				
						5) Me	eghnaghai	Summit 305 MV	V CCPP				
							aozan unit rajganj Ur						
						8) Si	ddhirganj :	210 MW .					
									_				
Addit	tional Inform	ation of Machin	es, lines, Interruption / Fo	orced Load shed etc.									
	0011/01/0												
			own from 08:31 to 16:08 for er shut down from 08:18 to						About	61 MW now	er interruption occ	urred under	
										Natore S/S area from 08:18 to 09:44.			
			own from 08:32 to 16:55 fo	r A/M.									
			m 09:20 to 16:44 for A/M. wn from 09:39 to 16:59 for	- Δ/M									
				V bay extension by NESCO.					About	About 04 MW power interruption occurred under			
										Pabna S/S area from 10:30 to 12:25.			
g) Tongi-New Tongi 132 end and was switche			m both end showing 86 rela	ay due to LA burst at Tongi									
			wing O/C,E/F relay and wa	as switched on at 09:44.									
i) Tongi-Tongi P/S 230 F	kV Ckt was u	nder shut down fr	om 10:00 to 17:44 for A/M										
i) Aminbazar 230 kV bu	us-1 was und	er shut down from	n 11:30 to 13:05 for A/M. as under shut down from 0	0:06 to 12:21 for A/M									
l) Bhandaria 132/33 kV	T-2 transforn	ner with 33 kV bu	s-2 was shut down from 08	3:13 to 15:08 for C/M.					About	03 MW powe	er interruption occ	surred under	
											from 08:13 to 15:		
m) Ghorasal GIS-Ghora	asal #04 230	kV Ckt tripped at	09:21 showing 86 relay an	d was switched on at 11:50.					- I.,	10.100			
n) Netrokona 132/33 kV	/ 1-2 transfor	mer was under sh	nut down from 11:54 to 13:	03 for C/M.					About	17 MW powe	er interruption occ from 11:54 to 13:	urred under	
o) Fenchuganj 90 MW-0	Chattak 132	kV Ckt was under	shut down since at 07:45(06-03-22) for D/W.						kona 5/5 arca	11011111.541015.	.03.	
p) Fenchugani 132 kV	bus-2 was sv	vitched on at 15:5	6.										
q) Sikalbaha-Sikalbaha r) Bogura-Barapukuria 2			1 was switched on at 16:26	5.									
i) bogura-barapukuria 2	230 KV CKI-2	was kept charge	u up to tower #15.										
Sub Divi	sional Engir	neer				Execu	ıtive Engi	neer		s	uperintendent	Engineer	
Network Operation Division						Network Operation Division				Load Despatch Circle			