POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDU								QF-LDC-08	
		DAILY REPORT				Densetine De	40.1 00	Page -1	
Till now the maximum generat	ion is : - 13792.0			20:00	Hrs on	Reporting Da 27-Apr-21	ate : 13-Jan-22		
The Summary of Yesterday's	12-Jan-22 Generation 8347.0 MW	on & Demand	12:00				able Gen. & Demand	3 MW	
Day Peak Generation : Evening Peak Generation :	9583.0 MW	Hour : Hour :	12:00		Min. Gen. at Available Max Ge	5:00 neration :		1 MW	
E.P. Demand (at gen end) :	9583.0 MW	Hour :	19:00		Max Demand (Ev			0 MW	
Maximum Generation : Total Gen. (MKWH) :	9583.0 MW 188.5	Hour : System Load Factor	19:00 : 81.94%	b	Reserve(Generati Load Shed	ion end)		1 MW 0 MW	
	EXI	PORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR				_			
Export from East grid to West grid : Import from West grid to East grid :			-24 MW MW	at at	8:00	Ene		MKWHR. - MKWHR.	
vel of Kaptai Lake at 6:00 A M on	13-Jan-22								
Actual : 96.57	Ft.(MSL),	Rule cu	rve: 100	0.72	Ft.(MSL)				
Gas Consum Total =	685.80 MMCFD.		Oil Con	sumed	(PDB) :				
						HSD : FO :		Liter Liter	
						10 .		Liter	
Cost of the Consumed Fuel (PDB	Gas :	Tk85,134,786		D ::	TI-000 000 040	T-4-	L . TI-700 C 44 070		
	Coal :	Tk65,624,168		Sil :	Tk629,882,919	1012	al : Tk780,641,873		
<u>!</u>	Load Shedding & Other Inform	nation							
Area Yesterday					Today				
		Estimated Demand (S/S end)			Estimated Shedd		Rates of Shedding		
MW Dhaka 0	0:00	MW 3624				MW 0	On Estimated Dem 0%	and)	
Chittagong A 0	0:00	1230				0	0%		
Khulna Area 0 Rejekski Area 0	0:00	1102 995				0	0%		
Rajshahi Are 0 Cumilla Area 0	0:00 0:00	899				0	0% 0%		
Mymensingh 0	0:00	726				0	0%		
Sylhet Area 0 Barisal Area 0	0:00 0:00	409 187				0	0% 0%		
Rangpur Are 0	0:00	560				0	0%		
Total 0		9731				0			
Information of th	ne Generating Units under shut o	town							
	-	20011.							
Planned Shut- Down				I Shut-					
			1) Bara 2) Ghor		ST: Unit-1,2		at Summit 305 MW CCP CCPP 150 MW	P	
			3) Ashu	uganj-3,4	4,	(i) onanapar e			
					1 MW & 100 MW				
			5) Shaj 6) Raoz						
			7) Siraj	ganj Un	it 1 & 2				
			8) Sum		yana-3 MW EGCB				
			[5) Hall	pui 412	WW LOOD				
Additional Information	on of Machines, lines, Interrup	otion / Forced Load shed etc.							
a) Aminbazar-Kallyanpur 132 kV C	Ckt-1 was under shut down from	09:21 to 11:59 for A/M.							
b) Bakulia-Modern 132 kV Ckt was									
 c) Bhaluka 132/33 kV T-1 transform d) Daudkandi-Comilla(N) 132 kV C 									
e) Dhamrai 132/33 kV T-1 transform	mers was under shut down from	10:22 to 17:17 for A/M.							
f) Hathazari-Madunaghat 132 kV C									
g) Kabirpur 132 kV Reserve Bus-2 h) Kaliakoir-Dhamrai 132 kV Ckt-1									
i) Bibiyana-Kaliakoir 400 kV Ckt-1 v	was under shut down from 09:22	2 to 18:07 for A/M.							
 j) Kallyanpur-Lalbag 132 kV Ckt-1 was under shut down from 09:41 to 17:26 for A/M. k) Kallyanpur-Lalbag 132 kV Ckt-2 was under shut down from 08:27 to 09:32 for A/M. 									
 Kishorganj 132/33 kV T-1 & T-3 transformer along with 33 kV Bus were under shut down from 08:44 to 10:30 for C/M. 									
m) Madunaghat-Chandraghona 132 kV Ckt -1 was under shut down from 08:32 to 15:58 for A/M.									
n) Mirpur 132 kV Reserve Bus was under shut down from 09:09 to 13:45 for D/W. o) Aminbazar-Mirpur 132 kV Ckt-2 was under shut down from 08:16 to 20:32 for D/W.									
b) Administration 122/38 kV CAL2 was under shill down non too. To 02 0.32 for D/W.									
 q) Satmosjid 132/33 kV T-2 transformers was under shut down from 09:02 to 17:01 for A/M. 									
r) Siddhirganj-Haripur 132 kV Ckt-2 was under shut down from 09:13 to 16:55 for A/M. s) Gopalgani(O)-Gopalgani(N) 132 kV Ckt-2 was under shut down from 08:39 to 17:18 for A/M.									
s) copargiani(U)-copargiani(N) 132 kV CK-2 was under shut down from US:39 to 17:8 for A/M. (j) shurdi-Ruppur 132 kV CK-1 was under shut down from 09:17 to 14:22 for C/M.									
u) Jashore 132/33 kV T-1 transformer with 33 kV Bus were under shut down from 08:49 to 09:29 for C/M.									
	v) Sirajganj-Baghabari 132 KV Ckt was under shut down from 08:18 to 16:16 for AMM.								
w) Aminbazar-Kallyanpur 132 kV Ckt-2 was under shut down from 12:18 to 14:50 for A/M. x) Ashuganj(S) 450 MW was shut down at 08:57 due to Ashuganj(E) project work and GT was synchronized at 12:56									
and ST was synchronized at 16:50.									
aa) Ashuganj(N) 450 MW was shut down at 08:43 due to Ashuganj(E) project work and GT was synchronized at 20:57. ab) Bheramara HVDC 400 kV pole-1 tripped at 09:47 due to external fault and was D-blocked at 11:06.									
ab) bineralinatar Arvib 24 400 kV polet-i tupped at 0344 foot de xaerina radic and was 0-bioCxed at 1-102 foot at 1304 foot both sides showing Dist A, QOC relay and was writched on									
at 19:04.									
ad) Aftabnagar-Rampura 132 kV C ae) Hasnabad-Shitalakshya 132 kV									
af) Naogaon 132/33 kV T-2 transfo	rmer was switched on at 14:58.								
ag) Rampur 132/33 kV T-1(new) tra over voltage at Y-phase.	ansformer was switched on at 10	6:16 and T-1 tripped at 04:09(13/01/2022) due to							
ah) Mymensingh RPCL GT-2 was s	synchronized at 20:20.								
ai) Bogura(N)-Bogura Confidence-2		4 from S/S end showing master trip & over voltage							
and was switched on at 23:53.	Ckt tripped at 00:00 aboving Di-	st. Z1,R at Fenchuganj end and Dist. Z2,R at Sylhet				About 28 MMA	power interruption occurre	ad under	
end and was switched on at 06:59	9(13/01/2022).						S area from 00:00 to 06:5		
ak) Hathazari 132/33 kV T-1 transfe	ormer tripped at 04:10(13/01/20	22) showing O/V and was switched on at 04:52.				About 10 MW	power interruption occurre	ed under	
al) Kallyanpur-Lalbag 132 kV Ckt-1	was shut down at 07:32(13/01/	2022) for A/M.				Hathazari S/S	area from 04:10(13/01/20	J22). to U4:52.	
am) Nawabganj 132/33 kV T-1 tran	nsformer with 33 kV Bus were sh	nut down at 07:35(13/01/2022) for C/M by PBS.							
an) Kallyanpur 132/33 kV T-1 trans									
ao) Aminbazar-Mirpur 132 kV Ckt-2 ap) Dhamrai-Kaliakoir 132 kV Ckt-1									
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			- "				0		
Sub Divisional Engine Network Operation Divis			Executive Network Ope				Superintendent Er Load Despatch 0		
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