			POWER GRID COMPANY OF BANGL NATIONAL LOAD DESPATCH (DAILY REPORT				QF-LDC-08 Page -1
						Reporting Date :	7-Jan-22
Till now the mary	aximum generation	n is : - 13792.0 6-Jan-22 Generation &	Domand	20:00		27-Apr-21 Win Gen. & Probable	Con & Domand
Day Peak Genera		8136.0 MW	Hour :	12:00	Min. Gen. at	5:00	5848 MW
Evening Peak Ge	eneration :	9338.0 MW	Hour:	19:00	Available Max Ge		12210 MW
E.P. Demand (at		9338.0 MW	Hour:	19:00	Max Demand (Ev		8500 MW
Maximum Gener Total Gen. (MKW		9338.0 MW 184.6	Hour : System Load Facto	19:00 or : 82.36%	Reserve(General Load Shed	ion end)	3710 MW 0 MW
Total Gen. (WIKW			RT / IMPORT THROUGH EAST-WEST INTERCONNECTO		Load Siled		O W W
Export from East	grid to West grid :-				18:30	Energy	MKWHR.
	t grid to East grid :-	Maximum	-	MW at	-	Energy	- MKWHR.
evel of Kaptai Lak Actual:	re at 6:00 A M on 97.48	7-Jan-22 Ft.(MSL) ,	Pulo	curve : 101.86	Ft.(MSL)		
Actual .	37.40	L(MOL),	Nuic	CUIVC . 101.00	T t.(WOL)		
Gas Consumed	Total =	737.42 MMCFD.		Oil Consumed	i (PDB):	HSD : FO :	Liter Liter
Cost of the Const	umed Fuel (PDB+	Gas : Coal :	Tk98,411,613 Tk35,571,732	Oil :	Tk435,684,512	Total : Ti	x569,667,856
	<u>L</u>	oad Shedding & Other Inform	<u>nation</u>				
Area	Yesterday				Today		
	MANA/		Estimated Demand (S/S end)		Estimated Shedd		Rates of Shedding
Dhaka		0:00	MW 3039			MW (C	On Estimated Demand) 0%
Chittagong Are	Ö	0:00	1027			ő	0%
Khulna Area	0	0:00	919			0	0%
Rajshahi Area	0	0:00	830			0	0%
Cumilla Area	0	0:00	750			0	0%
Mymensingh A Sylhet Area	0 0	0:00 0:00	605 347			0 0	0% 0%
Barisal Area	0	0:00	156			0	0%
Rangpur Area	0	0:00	467			0	0%
Total	0		8140			0	
	Information of th	ne Generating Units under shul	t down.				
F	Planned Shut- Down			Forced Shut-	- Down		
				2) Ghorasal-3, 3) Ashuganj-3 4) Baghabari- 5) Shajibazar 6) Raozan uni 7) Sirajganj U 8) Summit Bib 9) Haripur 412	i,4, 71 MW & 100 MW 330 MW it-1 Init 1 & 2 Diyana-3	,	
A	dditional Informatio	on of Machines, lines, Interru	uption / Forced Load shed etc.				
b) Barishal-Bhola co b) Barishal-Bhola co b) Bheramara-Ku d) Cox's Bazar 1': a) Ashuganj-Cum (Gopalqanj-Faria) Bhulta-Haripur h) Hathazari-Kapi j) Bhulta-Haripur h) Hodda 132/33 l) Mymensing 1'3 (b) Mymensing 1'3 (b) Mymensing 1'0 (b) Mymensing 1'0 (c) Savar-Manikga p) Savar 132/33 l) Bogura-Mohas r) Gopalqanj(N)-li o) Savar-Manikga j) Savar 132/33 l) Bogura-Mohas r) Shyampur 23/0 (c) Magura-Narail t) Ashuganj(S)-Gi u) Mymensing-Ne v) Rangpur-Kurig switched on at i w) Kabirpur 132/5 x) Aminbazar 23(x) Ashuganj-225 l) Ghorasail #7 w. Aminbazar 23(x) Ashuganj-225 l) Ghorasail #7 w. a) Hathazar 13'.	1.230 kV Ckt-2 was u stistia 132 kV Ckt-2 wis stistia 132 kV Ckt-2 wis stistia 132 kV Ckt-2 wis villa(N) 230 kV Ckt-1 dpur 132 kV Ckt-2 was vV T-3 transformer v 2/33 kV T-1 transformer v 2/33 kV T-1 transformer lolar 132 kV Ckt was Payra 400 kV Ckt-2 anj-162 MW 132 kV VX T-1 transformer v stanghor 132 kV Ckt v132 kV T-01 transfor 132 kV Ckt-2 was u horasal 230 kV Ckt-1 trokona 132 kV Ckt tram 132 kV Ckt trip go:15. 33 kV T-2 transformer v 3/132 kV Ckt trip go:15. 34 kV T-3 transformer v 3/132 kV Ckt trip go:15.	er was under shut down from 1 rmer tripped at 20:50 showing F were synchronized at 22:17 & 59 due to gas shortage. shut down since 07:33(7/1/22)	17:13 for AM. 10:15:10 for AM. 10:10:10 for AM. 10:15:47 for AM. 10:15:47 for AM. 10:15:47 for AM. 10:16:40 for AM. 11:10			Kurigram S/S area About 60 MW pow	er interruption occurred under from 16:22 to 20:15. er interruption occurred under from 15:05 to 16:20.
	Divisional Engineers Divisional Engineers			Executive Engir Network Operation			uperintendent Engineer Load Despatch Circle