			DOWER ONE COMPANY	05 DANIOLAD 500 LAT					
			POWER GRID COMPANY NATIONAL LOAD DI	SPATCH CENTER					QF-LDC-0
			DAILY R	EPORT			Reporting Date :	: 6-Jan-22	Page -
Till now the maximum ge	eneration is : -	13792.0			20:00		27-Apr-21		
The Summary of Yesterda	ay's		n & Demand				n Gen. & Probable Ger		
Day Peak Generation :		7756.0 MW	Hour :	12:00		Min. Gen. at	5:00		805 MW
Evening Peak Generation :		9239.0 MW	Hour :	19:00		Available Max Gene			2473 MW
E.P. Demand (at gen end) :		9239.0 MW 9239.0 MW	Hour :	19:00 19:00		Max Demand (Ever			9500 MW
Maximum Generation : Total Gen. (MKWH) :		180.8	Hour : System Load Factor	: 81.52%		Reserve(Generation Load Shed	n ena)	2	973 MW 0 MW
Total Gen. (WIKWIT)			HROUGH EAST-WEST INTER			Load Siled	•		O IVIVV
Export from East grid to Wes		2/4 0/47 / 1111 0/47 1		6 MW at		18:30	Energy		MKWHR.
Import from West grid to Eas Water Level of Kaptai L		6-Jan-22	-	MW at		-	Energy	/	- MKWHR.
Actual :	97.60	Ft.(MSL),	Rule curve	: 102.05		Ft.(MSL)			
Gas Consumed :	Total =	759.70 MMCFD.		Oil Consumed (PDB)	:				
							HSD :		Liter
							FO :		Liter
O	DDD - D- 4\ -	0	TI-05 450 700						
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk95,459,722 Tk64,916,461		Oil :	Tk356,262,847	Total	: Tk516,639,029	
		Coal :	1804,910,461		Oil .	18330,202,047	TOTAL .	. 18316,639,029	
	!	Load Shedding & Other Information	<u>on</u>						
Area	Yesterday					Today			
		E	stimated Demand (S/S end)	· · · · · · · · · · · · · · · · · · ·		Estimated Shedding		Rates of Sheddi	
Dhalia	MW	0.00	MW				MW	(On Estimated De	emand)
Dhaka	0 0	0:00 0:00	3377 1144				0	0% 0%	
Chittagong Area Khulna Area	0	0:00	1024				0	0%	
Rajshahi Area	0	0:00	925				0	0%	
Cumilla Area	0	0:00	836				0	0%	
Mymensingh Area	0	0:00	675				0	0%	
Sylhet Area	0	0:00	383				0	0%	
Barisal Area	0	0:00	174				0	0%	
Rangpur Area	0	0:00	521				0	0%	
Total	0		9060				0		
	Information of the	Generating Units under shut down.							
Pla	anned Shut- Down			Forced Shut-Down					
				1) Barapukuria ST: Un	it-1,2		10) Meghnaghat Sur	mmit 305 MW CCP	P
				2) Ghorasal-3,5					
				Ashuganj-3,4,					
				4) Baghabari-71 MW 8	& 100 MW				
				5) Shajibazar 330 MW					
				Raozan unit-1					
				7) Sirajganj Unit 1 & 2					
				8) Summit Bibiyana-3					
				9) Haripur 412 MW EG	SCB				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
a) Bagerhat-Orion Rupsha P/P 132 kV Ckt was under shut down from 08:29 to 16:34 for A/M.									
a) bagernat-Orion krysna PP 132 kV Ckt was under snut down from 0:22 to 16:34 for A/M. b) Agrabad 13/2/33 kV T-1 transformer was under shut down from 12:28 to 20:00 for A/M. b) Agrabad 13/2/33 kV T-1 transformer was under shut down from 12:28 to 20:00 for A/M. b)									
		own from 08:32 to 15:04 for A/M.							
d) Barisal(N)-Bhola 230 kV Ckt-2 was under shut down from 09:10 to 17:23 for A/M.									
e) Barishal(N) 132/33 kV T-4 transformer was under shut down from 09:44 to 17:35 for D/W.									
f) Hathazari-Kaptai 132 kV Ckt-1 was under shut down from 09:17 to 15:47 for A/M.									
g) Cumilla(N)-Ashuganj 230 kV Ckt-1 was under shut down from 08:58 to 22:42 for A/M.									
h) Bheramara-Kustia 132 kV Ckt-2 was under shut down from 08:48 to 15:52 for A/M.									
i) Gopalganj(N) - Madaripur 132 kV Ckt-3 was under shut down from 08:15 to 16:15 for A/M.									
j) Kaliakoir 400/132 kV T01 transformer was under shut down from 09:27 to 10:44 for protection test.									
k) Kaliakoir 400/132 kV T02 transformer was under shut down from 10:46 to 12:39 for protection test.									
1) Kodda 132/33 kV T-5 transformer was switched on at 11:03. m) Mirpur 132/33 kV T-1 transformer was shut down at 12:18 for C/M.									
n) Madaripur 132 kV Bus-B was under shut down from 12:20 to 16:50 for C/M. o) Mymensing-Jamalpur 132 kV Ckt-1 was under shut down from 09:30 to 13:40 for A/M.									
p) Tongi-Tongi(N) 132 kV Ck									
			7/W						
q) Bhangura 132/33 kV T1 transformer was under shut down from 12:27 to 13:30 for D/W. r) Ashuganj 225 MW CCPP tripped at 08:36 showing flame monitoring trip.									
1) Astroganj 225 ww CCPF tripped at 03.50 strowing fainter frontioning the property of the pro									
t) Raozan unit-2 was synchro									
		from 09:45 to 17:24 for C/M.							
			ere switched on at				About 05 MW power	r interruption occurr	red under
v) Rajshahi 132/33 kV T2 & T3 transformer tripped at 22:51 showing O/C relay and were switched on at 01:56(06-01-2022), 23:16.								om 22:51 to 23:16.	
w) Haripur-Bhulta 230 MW C									
x) Haripur 230/132 T1 transfo	ormer was shut down	at 07:04(06-01-2022) from A/M.							
y) Payra unit1 was shut down									
z) Kallyanpur 132/33 T1 trans	stormer was shut dow	n at 07:44(06-01-2022) from A/M.							
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Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division