Till now the maximum general The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : Evening Peak Generation : Evening Peak Generation : Total Gen. (MKWH) : Total Gen. (MKWH) : Export from East grid to West grid Import from West grid to East grid er Level of Kaptal Lake at 6:00 A M Actual : 98.51	30-Dec-21 8088.0 9302.0	13792.0 Generation & Demand		OAD DESPATCH CENT AILY REPORT	-1\						31-Dec-21	QF-LDC-08 Page -1
The Summary of Yesterday's Day Peak Generation: Evening Peak Generation: E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH): Export from East grid to West grid Import from West grid to East grid or Level of Kaptai Lake at 6:00 A M	30-Dec-21 8088.0 9302.0	Generation & Demand									21 Dog 21	
The Summary of Yesterday's Day Peak Generation: Evening Peak Generation: E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH): Export from East grid to West grid Import from West grid to East grid or Level of Kaptai Lake at 6:00 A M	30-Dec-21 8088.0 9302.0	Generation & Demand				20:0	00 Hrs	on 2	7-Apr-2	ng Date :	31-060-21	
Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid Import from West grid to East grid er Level of Kaptai Lake at 6:00 A N	9302.0		11		40.0		Today's Act	ual Min G	en. & P	obable G	en. & Demand	MW
E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH):  Export from East grid to West grid Import from West grid to East grid er Level of Kaptal Lake at 6:00 A N	9302 (		Hour : Hour :		12:00 19:00		Min. Gen. at Available Max		5:I	:	5879 12355	
Total Gen. (MKWH) :  Export from East grid to West grid Import from West grid to East grid er Level of Kaptai Lake at 6:00 A N		MW	Hour :		19:0		Max Demand	d (Evening	):		8500	MW
Export from East grid to West grid Import from West grid to East grid er Level of Kaptai Lake at 6:00 A N	9302.0 184.6		Hour :	System Load Factor	19:0		Reserve(Ger Load Shed	neration er	nd)		3855 0	MW MW
Import from West grid to East grid er Level of Kaptai Lake at 6:00 A N		EXPORT / IMPOR	T THROUGH EAST-WEST	INTERCONNECTOR								, arman
er Level of Kaptai Lake at 6:00 A N		_			84 MW MW	at at	8:00			Energy Energy		MKWHR. MKWHR.
Actual : 98.51	on	31-Dec-21										
	Ft.(MSL),			Rule curve	: :	103.10	Ft.( MSL )					
Gas Consumed : Tot	I = 748.81	1 MMCFD.			Oil C	onsumed	(PDB):		100			Liter
									ISD :			Liter
Cost of the Consumed Fuel (PDB+	ovt) Gas		Tk93.581.089									
:	Pvt) Gas : Coal :		Tk69,765,077			Oil	: Tk457,843,3	13		Total :	Tk621,189,479	
	Load Shodding	& Other Information										
	Load Shedding	& Other Information										
Area Yesterd	ay		Estimated Demand (S/S er	-4\			Today Estimated Sh	L = 441= = 70	./C1/		Rates of Sheddi	
MW			MW	nu)			Estimated Si		MW		On Estimated De	
Dhaka 0 Chittagong Area 0	0:00 0:00		3084 1042						(		0% 0%	·
Chittagong Area 0 Khulna Area 0	0:00		933						(		0%	
Rajshahi Area 0	0:00		842						(		0%	
Cumilla Area 0 Mymensingh Area 0	0:00 0:00		762 615						(		0% 0%	
Sylhet Area 0	0:00		352						Č		0%	
Barisal Area 0 Rangpur Area 0	0:00 0:00		158 474						(		0% 0%	
Total 0	0.00		8262						- (		0 /6	
Informatio	of the Concreting I	Inite under abut down										
iniormatio	for the Generating t	Units under shut down.										
Planned Shut-	lown					ed Shut		- 1	0) M			200
						arapukuri horasal-3	a ST: Unit-1,2 ,5	1	u) megn	nagnat Sui	mmit 305 MW CC	PP
						shuganj-3						
					(4) Ba	aghabari- naiibazar	71 MW & 100 M 330 MW	ivv				
					6) R	aozan uni	t-1					
					7) Si	rajganj U	nit 1 & 2 ivana-2.3					
							MW EGCB					
Additional Info	mation of Machine	es, lines, Interruption / Fo	ced Load shed etc.									
a) Ashuganj-Kishoreganj 132 kV C	t-2 was under shut	down from 10:21 to 12:37	or A/M									
b) Bhulta 400 kV bus-2 was under	hut down from 10:2	6 to 14:46 for A/M.										
<ul> <li>c) Feni-Baroierhat 132 kV Ckt-1 wa d) Hasnabad-Shyampur 230 kV Ckt-1</li> </ul>												
e) Ishwardi-Ruppur 132 kV Ckt-2 v												
f) Kabirpur-Tongi 132 kV Ckt-2 was u												
g) Naogaon 132/33 T1 transformer h) Ghorashal-Norsingdi 132 kV Cki												
i) Purbasadipur-Thakurgaon P/S 13	2 kV Ckt-2 was und	er shut down from 09:26 to	11:40 for D/W.									
<li>j) Ramganj 132/33 kV T2 transforn k) Purbasadipur 132/33 kV T2 tran</li>												
I) Savar-Manikganj 132 kV Ckt-1 w	s under shut down	from 09:17 to 13:24 for D/	V.									
m) Savar 132/33 kV T1 transforme												
<ul> <li>n) Fenchuganj-Sreemangal 132 kV</li> <li>o) Sylhet 132/33 kV T2 transforme</li> </ul>												
p) Tangail-Kaliakoir 132 kV Ckt-1 was	under shut down fron	n 08:39 to 16:52 for A/M.										
<ul> <li>q) Thakurgaon-Thakurgaon P/S 13</li> <li>r) Purbasadipur 132/33 kV T1 trans</li> </ul>												
s) Magura 132/33 kV T2 transform	r was under shut do	own from 08:10 to 17:05 fo	A/M.									
<ul> <li>t) Goalpara-KPCL-1 P/S 132 kV Cl</li> <li>u) Faridpur-Faridpur P/S 132 kV Cl</li> </ul>												
v) Bogura(New) 230/132 kV transf												
w) Bhola P/S 230/33 kV transform												
<ul> <li>x) Bheramara-Bheramara GK 132 kV</li> <li>y) Bheramara-Bheramara GK 132 kV</li> </ul>												
z) Barisal(N) 132/33 kV T4 transfor												
aa) Bagerhat-Bhandaria 132 kV Ck												
ab) After maintenance Sylhet 225 N ac) Bhola Nutun Biddut CCPP ST t				onized								
at 15:47.												
ad) Bheramara HVDC pole-1 was a ae) Ashuganj 225 MW CCPP trippe		roblem with fire detection s	stem and were GT & ST syno	chronized at 23:05								
02:06respectively.				ornomized at 20.00,								
af) Savar 132/33 kV T2 transforme ag) Cumilla (s) 132/33 kV T1 transf			D/W.									
ah) Cumilla (s) 132/33 kV T2 transi												
ai) Fenchuganj-Kulaura 132 kV Ck	2 was under shut de	own from 14:44 to 17:16 fo										
aj) Savar 132/33 kV T3 transforme ak) Savar-Manikganj PP 132 kV C												
al) Ashuganj-Shahjibazar 132 kV C	t-3 was under shut	down from 14:54 to 16:12	for A/M.									
am) Tongi-Uttara 3rd phase Ckt tri an) Chandpur Desh-Ramganj 132												
ao) Dohazari 132 kV main bus was				• /								