POWER GRID COMPANY OF BANGLADESH LTD.										
			NATIONAL LOAD DESPATC DAILY REPORT	H CENTER						QF-LDC-08 Page -1
								Reporting Date :	18-Dec-21	inge i
Till now the maxim The Summary of Ye		- 13792.0 17-Dec-21 Generation & Dem	and			20:00	Hrs on	27-Apr-21 Ain Gen. & Probable	Gon & Domand	
Day Peak Generation	÷	6418.0 MW	Hour :		12:00	Mi	n. Gen. at	5:00	5267 MW	
Evening Peak Genera		7955.0 MW	Hour :		19:00		ailable Max Ger		13055 MW	
E.P. Demand (at gen		7955.0 MW	Hour :		19:00	Ma	x Demand (Ev	ening) :	9100 MW	
Maximum Generation Total Gen. (MKWH)	L 1.	7955.0 MW 154.7	Hour : System Loa		19:00 81.01%		serve(Generati ad Shed	on end)	3955 MW 0 MW	
		EXPORT	IMPORT THROUGH EAST-WEST INTERCONNED	CTOR						
Export from East grid f					MW at		0	Energy	MKWI	
Import from West grid er Level of Kaptai Lake	to East grid :- Maxim e at 6:00 A M on	um - 18-Dec-21			MW at	t -		Energy	- MKWF	IR.
Actual :	100.00 Ft.	(MSL),		Rule curve :	104.4	40 F	t.(MSL)			
Gas Consumed :	Total =	823.64 MMCFD.			Oil Consum	od (PDP) ·				
Gas Consumed .	i otal –	020.04 MMOT D.			OII OOII3uIII	icu (i DD).		HSD :	Liter	
								FO :	Liter	
Cost of the Consumer		Gas :	Tk105.994.567							
:	I Fuel (PDB+PVI,	Coal :	Tk70,746,977			Oil : Tk	117,197,136	Total :	Tk293,938,679	
	Loa	d Shedding & Other Information							· · ·	
Area	Yesterday						day			
	MAA		Estimated Demand (S/S end)			Es	timated Sheddi		Rates of Shedding	
Dhaka	0 0	0:00	MW 3296					0 MW	On Estimated Demand) 0%	
Chittagong Area	0	0:00	1116					0	0%	
Khulna Area	0	0:00	999					0	0%	
Rajshahi Area	0	0:00	902					0	0%	
Cumilla Area Mymensingh Area	0	0:00 0:00	816 658					0	0% 0%	
Sylhet Area	0	0:00	374					ő	0%	
Barisal Area	0	0:00	170					0	0%	
Rangpur Area	0	0:00	508					0	0%	
Total			8839					0		
	Information of the C	Generating Units under shut down.			Forced Sh			1		
Pi	anned Shut- Down					uria ST: Unit	-2	10) Summit Bibiyana	a-2	
					2) Ghorasal	I-3,4,5	-	11) Haripur 412 MW		
					Ashugan					
					 Baghaba Shajibaza 	ari-71 MW &	100 MW			
					 6) Raozan u 	unit-1 & 2				
					7) Sirajganj	j Unit 1 & 2				
					8) Summit E					
					9) Chandpu	ur-163 MW				
Ad	Iditional Information	of Machines, lines, Interruption / Fe	rced Load shed etc.							
a) Bogura(N)-Bogura(0) 132 kV Ckt-1 was	shut down at 09:00 for tow days D/W.								
b) Maniknagar-Matuai	132 kV Ckt was und	er shut down from 08:24 to 16:22 for A								
c) Gopalganj-Gollamari 132 kV Ckt was under shut down from 08:04 to 17:50 for D/W.										
d) Siddhirganj 132/33 kV T-2 transformer was under shut down from 10:06 to 15:35 due to DPDC work at 33 kV S/S.								About 20 MW powe Siddhirganj area fro	r interruption occurred und	ler
e) Ghorasal 230/132	kV T-02 transformer v	vas under shut down from 08:25 to 11	55 for C/M.					Sidurnigarij area iro	11 10.00 10 13.33.	
f) Bibiyana S/S-Bibiyar	na-3 STG P/P 400 kV	was shut down at 11:47 for C/M.								
g) Sylhet 225 MW CCPP GT was synchronized at 17:53. h) Faridpur 132/33 kV T1 & T2 transformers tripped at 17:50 from both end showing E/F relays & both side as										
	O 33/11 kV transformers		IU E/F I HIAYS & DOTH SIDE AS							
i) Ashuganj 132 kV Bu	us-1 was shut down a	t 07:32(18-12-2021) for A/M.								
j) Ashuganj-Kishoreganj 132 kV Ckt-2 was under shut down from 07:05(18-12-2021) to 09:01(18-12-2021) for A/M.										
	I									
	Divisional Engineer				Executive			s	uperintendent Engineer	
Network	k Operation Division	1		Net	twork Operation	ation Divisi	on		Load Despatch Circle	
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