POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08										
				OAD DESPAICH CEN AILY REPORT	IIEK					QF-LDC-08 Page -1
								Reporting Date :	11-Dec-21	
Till now the maximum gene The Summary of Yesterday!		13792.0 Generation & Demand				20:00		27-Apr-21 I Min Gen. & Probable	Can & Dames	· d
Day Peak Generation :	6751.0		Hour :		12:00		Min. Gen. at	5:00	5515	
Evening Peak Generation :	8214.0		Hour :		19:00		Available Max 0		13484	
E.P. Demand (at gen end) : Maximum Generation :	8214.0 8214.0		Hour :		19:00 19:00		Max Demand (B Reserve(Gener		9000 4484	
Total Gen. (MKWH) :	167.9	IVIVV	Hour :	System Load Factor	: 85.189	6	Load Shed	ation end)		MW
		EXPORT / IMPOR	THROUGH EAST-WEST	INTERCONNECTOR		-		·		
Export from East grid to West gr					-80 MW	at	8:00	Energy		MKWHR.
Import from West grid to East greel of Kaptai Lake at 6:00 A M on		- 11-Dec-21			MW	at	-	Energy	-	MKWHR.
Actual: 100.66	Ft.(MSL),	11-500-21		Rule cur	ve : 10	5.10	Ft.( MSL )			
Gas Consumed Total =	866.78	MMCFD.			Oil Co	nsumed	(PDB):	LICD .		***
								HSD : FO :		Liter Liter
Cost of the Consumed Fuel (PD			Tk121,044,401							
:	Coal :		Tk48,379,490			Oil :	Tk155,878,826	lotal : Ik	325,302,717	
	Load Shedding & O	ther Information								
Area Yester	day		Estimated Demand (S/S e	nd\			Today Estimated Shed	dding (C/C and) F	Rates of Sheddir	
MW			MW	iiu)			Listillated Silet		n Estimated De	
Dhaka 0	0:00		3257					0	0%	,
Chittagong Area 0	0:00		1103					0	0%	
Khulna Area 0	0:00		987					0	0%	
Rajshahi Area 0 Cumilla Area 0	0:00 0:00		891 806					0 0	0% 0%	
Mymensingh Are 0	0:00		650					0	0%	
Sylhet Area 0	0:00		370					0	0%	
Barisal Area 0 Rangpur Area 0	0:00		168 501					0	0% 0%	
Rangpur Area 0 Total 0	0:00		8733					0	0%	
Informati	on of the Generating U	nits under shut down.								
Planned Shut-	Down				Force	d Shut-	Down			
					2) Gho 3) Ash 4) Bag 5) Sha 6) Rao 7) Ash 8) Nuti	rasal-3, uganj-3, habari-7 jibazar 3 zan unit uganj(N un Biddu	4, 71 MW & 100 MV 330 MW :-1&2 )-360 MW. uit-220 MW GT-1			
[9] Chandpur-163 MW  Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
a) Bhandaria 132/33 kV T-1 transformer was under shut down from 08:17 to 16:25 for A/M. b) Barapukuria-Bogura 230 kV Ckt-1 was under shut down from 08:33 to 15:38 for A/M. c) Maniknagar-Azal 132 kV Ckt-2 was under shut down from 09:08 to 19:14 for A/M. d) Shyampur(Old)-Shyampur(New) 132 kV Ckt-2 was under shut down from 08:52 to 16:54 for A/M. e) Jessore 132/33 kV Bus-1 & 2 were under shut down from 09:21 to 13:13 for A/M. f) Pabna 132/33 kV T-2 transformer was under shut down from 08:26 to 09:09 for A/M. g) Ashuganj 225 MW GT was synchronized at 12:18. h) Ghorasal unit-5 was shut down at 12:42 due to gas shortage. i) Ashuganj 225 MW STG was synchronized at 17:56. j) Sirajganj 410 MW unit-4 GT was synchronized at 18:46. k) Sirajganj 410 MW unit-4 STG was synchronized at 19:51. j) Sharbizasar 330 MW GT-1 was shut down at 00:15(11-12-201) due to gas shortage. m) Kulshi 132/33 kV T1 transformer was shut down at 07:35(11-12-21) for A/M. n) Mongla-Naraii 132 kV Ckt-2 was shut down at 07:27(11-12-21) for A/M.						About 61 MW power interruption occurred under Jessore S/S area from 09:21 to 13:13.				
Sub Divisional En Network Operation D				1	Executiv Network Op				perintendent E oad Despatch	