

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month December, 2021		Day: Wednesday				Date: 08.12.21					
Probable Maximum Demand: 9700 MW		Yesterday = 100.27 ft				Today = 100.41 ft				Rule Curve = 105.37 ft	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.12.21 (Yesterday)		08.12.21 (Today)		07.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
(A) Plants in operation:											
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190		
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	0	0	0	0	108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Harijpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Harijpur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	220	321	300	300	39	Gas Shortage
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	270	270	270	270	180	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Harijpur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	307	392	350	412		
11	Siddhirganj 2120 MW CAPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	305	305	150	150	150	150		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	50	55	55	55		
15	Keraniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	0	23	25	25		
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	64	72	102	102		
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	18	18	18	18		
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.7+1x7.9	80	80	53	55	55	55		
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	25	25	25		
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	33	33	33		
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	32	50	51	51		
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	105	105		
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	82	149	149		
24	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	35	35		
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	183	245	300	300		
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	94	114	149	149		
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300		
28	Branngangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104		
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162		
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	6	0	30	0		
	Kanchan Purbachal Power Generation	HFO (IPP)				0	0	0	0		
Dhaka Zone Total				5717	5560	2130	2523	2918	3300	892	1025
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	72	70	72	40	Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	1	0	5	0		
38	Rauzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25		
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	7	0	20	0		
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	25	25	50	50		
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	17	0	105	105		
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
43	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	300	300	300	300		
45	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	10	0	100	100		
46	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	60	100	100	100		
47	Dohazari -Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	80		
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	20	21		Environment Issue
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			6	12	5	20		
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	18	0	90	90		
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	34	110	110	110		
53	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	30	40	100	100		
54	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	71	105	116	116		
Chattogram Zone Total				2442	2382	722	890	1321	1343	0	775
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	110	110		
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	29	29	29	29		
57	Ashuganj 225 MW CAPP	Gas (APSCCL)	1x142+175	221	221	0	0	0	0	221	Under maint.
58	Ashuganj 450 MW CAPP(South)	Gas (APSCCL)	1x360	360	360	285	300	360	360		
59	Ashuganj 450 MW CAPP(North)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360	Under maint.
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15x4	55	55	53	55	55	55		
61	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20x9.73+116	195	195	200	200	195	195		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	100	117	123	130		
64	Tilaz 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50		
65	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	19	17	200	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11		
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	27	52	52	52		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	9	9	9		
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	99x1.4+40x1.015+1x1.026	200	200	0	0	0	200		
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	718.415+19.78	114	114	0	0	114	114		
74	Chowmuhani 113 MW	HFO (IPP)	129.78+23.1	113	113	57	115	113	113		
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
	Chandpur 115(Doreen)	HFO (IPP)				22	0	0	0		
**	Impoprt (Tripura)	India		160	160	89	94	138	164		
Cumilla Zone Total				3094	3034	1016	1117	1682	1915	264	744
76	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	108	110	120	130	92	Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. : 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	102	95	95	95		
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	8	64	200	200		
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
82	Sutakhati 50 MW Solar PP	Solar (IPP)	1x50	50	50	4	0	50	0		
83	Tangail 22 MW PP(PDGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
Mymensingh Zone Total				717	622	269	315	511	469	92	0

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.12.21 (Yesterday)		08.12.21 (Today)		07.12.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CDFP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	GT1 Coupling problem	
85	Fenchugonj CDFP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	45	43	45		45	GT4 reduction gear problem	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	50	50				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobgani 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	69	66	66				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	121	103	140	150	227		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	80	81	80	85				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	190	191	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	21	24	24	24				
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0				
97	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
98	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	60	80	80	80				
Sylhet Zone Total					2422	2377	1250	1271	1348	1365	227	72	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	0	0	0	0		410	Under maint.	
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
104	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100				
**	Bheramara (HVDC)	India		1000	1000	644	707	656	704				
Khulna Zone Total					2133	2129	714	812	811	1299	0	410	
108	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	18	24	20	24				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	64	65	65	65		129	Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	310	420	620	620		824	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150				
114	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	210	211	200	220				
Barishal Zone Total					2046	2046	613	731	1026	1200	0	953	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
115	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	43	43				
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
119	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	27	27				
120	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	70	95	100				
121	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	40				
122	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50				
123	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	20	35				
124	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	130	140		210	Under overhauling	
125	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+ 1x75	220	220	204	191	200	220				
126	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	193	183	200	200				
127	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	316	385	400	400				
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	20	22	22				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11				
130	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	70	113	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	78	113	113	113				
133	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	1	0	6	0				
Rajshahi Zone Total					2179	2179	944	1295	1712	1796	171	210	
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	80	80	80				
134	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under overhauling	
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	152	189	170	180		85	Under maint.	
136	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	105	98	113	113				
138	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Majpara. Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
Rangpur Zone Total					685	605	343	367	371	373	0	170	
Sub-total: Plants in operation					21435	20934	8001.0	9321	11700	13060	1646	4359	
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss					7665	8929	11208	12511					
(B) Plants under long term maintenance/ contract expired													
140	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
141	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
Sub-Total: Plants under long term maintenance/ contract expired					596	0	0	0	0	0	0	0	
Gross Total					22031	20934	8001	9321	11700	13060	1646	4359	
(C) Actual data of 07.12.21 (Yesterday) Tuesday :													
01.	Max. Demand at eve. peak (Generation end)	: 9321.00 MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 8923.00 MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 9321.00 MW, at = 19:00 hrs	Dhaka	3321	3321	0	Mymensingh	708	708	0			
04.	Minimum Generation (Generation end)	: 5648.00 MW, at = 4:00 hrs	Chattogram	1047	1047	0	Sylhet	329	329	0			
05.	Day-peak Generation (Generation end)	: 8001.00 MW, at = 12:00 hrs	Khulna	1046	1046	0	Barishal	243	243	0			
06.	Evening-peak Generation (Generation end)	: 9321.00 MW, at = 19:00 hrs	Rajshahi	897	897	0	Rangpur	592	592	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs	Cumilla	746	746	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 5912.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 1646 MW	13.	Fuel cost :		(a) Gas = 113384584 Taka	(c) Coal = 71711170 Taka						
d)	Coal supply Limitation	: 0 MW				(b) Oil = 269624073 Taka	Total = 454719828 Taka						
b)	Low water level in Kaptai lake	: 0 MW											
c)	Plants under shut down/ maintenance	: 4359 MW	14.	Maximum Temperature in Dhaka was : 23.3° C									
10.	Total Energy (Generation + India Import)	: 181.51 MKWh	15.	Export through East-West interconnections :									
	By Gas = 109.480 MKWh	By Oil = 39.386 MKWh		At evening peak-hour : 262 MW, at 19:00 hrs									
	By Coal = 14.726 MKWh	By Hydro = 1.720 MKWh		Maximum : -47 MW, at 8:00 hrs									
	By Solar = 0.295 MKWh			Energy : 0.035 MKWh									
11.	Total Gas Supplied	: 866.06 MMCFD											
(D) Forecast of 08.12.21 (Today) Wednesday :													
01.	Maximum Demand	: 9700 MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	: 13060 MW (Generation end)	05.	Total Generation : 188.89 MKWh									
03.	Maximum Shortage	: -3360 MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 27.4° C									

* Captive Power ** Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation